

# Standards, Compliance, and Enforcement Bulletin

June 10–16, 2024

## INSIDE THIS EDITION

[Active Standards Postings](#) | [Other Active Comment Periods](#) | [Standards News](#) | [General Compliance and Enforcement News](#) | [Other News](#) | [Standards Subject to Future Enforcement](#) | [Board of Trustees and FERC Action](#) | [Upcoming Events](#) | [About the SC&E Bulletin](#)

## ACTIVE STANDARDS POSTINGS

### Current and Upcoming Ballots (ballot periods close at 8:00 p.m. Eastern)

Project	Action	Start Date	End Date
<a href="#">Project 2021-04 – Modifications to PRC-002 – Phase II</a>   Draft 3	<a href="#">Additional Ballots and Non-binding Polls</a>	06/05/24	06/14/24
<a href="#">Project 2022-03 – Energy Assurance with Energy-Constrained Resources</a>	<a href="#">Initial Ballots for BAL-008-1 and Additional Ballots for BAL-007-1</a>	06/11/24	06/20/24
<a href="#">Project 2023-06 – CIP-014 Risk Assessment Refinement</a>   Draft 1	<a href="#">Initial Ballots and Non-binding Poll</a>	06/24/24	07/03/24
<b>NEW</b> <a href="#">Project 2023-02 – Analysis and Mitigation of BES Inverter-Based Resource Performance Issues</a>   Draft 2	<a href="#">Additional Ballots and Non-binding Poll</a>	07/01/24	07/10/24

### Join Ballot Pools

Project	Action	Start Date	End Date
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<a href="#">Project 2023-06 – CIP-014 Risk Assessment Refinement</a>   Draft 1	<a href="#">Join Ballot Pools</a>	05/20/24	06/18/24
Posted for Comment			
Project	Action	Start Date	End Date
<a href="#">Project 2021-04 – Modifications to PRC-002 – Phase II</a>   Draft 3	<a href="#">Comment Period</a>	05/31/24	06/14/24
<a href="#">Project 2022-03 – Energy Assurance with Energy-Constrained Resources</a>	<a href="#">Comment Period</a>	05/07/24	06/20/24
<a href="#">Project 2022-02 – Uniform Modeling Framework for Inverter-based Resources</a>   Standard Authorization Request	<a href="#">Comment Period</a>	05/17/24	06/24/24
<a href="#">Project 2020-06 – Verification of Models and Data for Generators</a>   Standard Authorization Request	<a href="#">Comment Period</a>	05/23/24	06/26/24
<a href="#">Project 2021-01 – Modifications to MOD-025 and PRC-019</a>   Standard Authorization Request	<a href="#">Comment Period</a>	05/23/24	06/28/24
<a href="#">Project 2023-09 – Risk Management for Third-party Cloud Services</a>   Standard Authorization Request	<a href="#">Comment Period</a>	05/10/24	07/01/24
<a href="#">Project 2023-06 – CIP-014 Risk Assessment Refinement</a>   Draft 1	<a href="#">Comment Period</a>	05/20/24	07/03/24
<b>NEW</b> <a href="#">Project 2023-02 – Analysis and Mitigation of BES Inverter-Based Resource Performance Issues</a>   Draft 2	<a href="#">Comment Period</a>	06/07/24	07/10/24

Posted for Comment			
Posting	Action	Start Date	End Date
<p><b>Comment Period Open for Proposed NERC Rules of Procedure Revisions:</b>            NERC is proposing revisions to Appendix 4E (Compliance and Certification Committee (CCC) Hearing Procedures, Hearing Procedures for Use in Appeals of Certification Matters, and Mediation Procedures) of its Rules of Procedure. The proposed revisions, developed in coordination with the CCC, are clarifying and mostly non-substantive but help to ensure the hearing and mediation procedures used by the CCC in Appendix 4E are consistent and up-to-date with other Rules of Procedure provisions regarding the Compliance Monitoring and Enforcement Program. A redlined version of NERC Rules of Procedure,</p>	Submit comments electronically to <a href="mailto:ROPcomments@nerc.net">ROPcomments@nerc.net</a> .	04/30/24	06/14/24

<p>Appendix 4E showing the proposed revisions is <a href="#">now available</a>. NERC intends to submit these changes to the NERC Board of Trustees for consideration at its August 2024 meeting. For more information or assistance, please contact <a href="#">Marisa Hecht</a>.</p>			
<p><b>NERC Draft 2025 Business Plan and Budget Comment Period Open:</b> The draft <a href="#">NERC 2025 Business Plan and Budget</a> (BP&amp;B) and the <a href="#">current draft of each Regional Entity and the Western Interconnection Regional Advisory Body (WIRAB) 2025 BP&amp;B</a> are now available on NERC’s website. Each BP&amp;B is accompanied by an overview summary. Additionally, an <a href="#">overview summary of the ERO Enterprise combined 2025 budgets and assessments</a> is included.</p>	<p>Please submit all comments and/or questions to <a href="#">Erika Chanzas</a>.</p>	<p>05/28/24</p>	<p>06/26/24</p>

## STANDARDS NEWS

### **NEW Webinar Resources Posted**

NERC posted the [slide presentation](#) and [recording](#) from the June 4, 2024, Project 2021-04 – Modifications to PRC-002 – Phase II Industry Webinar.

NERC also posted the [slide presentation](#) and [recording](#) from the June 7, 2024, Project 2023-06 – CIP-014 Risk Assessment Refinement Industry Webinar.

### Quick Links

- [Register in the SBS](#)
- [Standards Project Prioritization \(November 2023\)](#)
- [Projected Standards Posting Schedule](#)
- [Project Tracking Spreadsheet](#)
- [2023-2025 Reliability Standards Development Plan \(Filed With FERC\)](#)
- [Quality Review Application](#)
- [One-Stop Shop \(Status, Purpose, Implementation Plans, FERC Orders, RSAWs\)](#)
- [Submit Questions or Feedback](#)

## GENERAL COMPLIANCE AND ENFORCEMENT NEWS

### **NEW Program Alignment/Consistency Reporting Tool Webinar Posted**

The [recording](#) from the May 22, 2024 Program Alignment/Consistency Reporting Tool webinar has been posted on the NERC website. The tool is available for anyone to report consistency issues within the ERO Enterprise. This tool is part of the ERO Enterprise Program Alignment Process intended to enhance efforts to identify, prioritize, and resolve alignment issues across the ERO Enterprise. NERC implemented the Consistency Reporting Tool using a third-party application, which allows stakeholders to submit consistency issues anonymously, if desired. The webinar focused on the Program Alignment process, and provided step-by-step instructions related to the use of the Consistency Reporting Tool.

### **NEW Nomination Period Open for Compliance and Certification Committee**

The [Compliance and Certification Committee](#) (CCC) is requesting nominations to fill the vacant positions listed below. Successful candidates will serve a term beginning January 1, 2025, through December 31, 2027, following NERC Board of Trustees approval.

#### Voting Positions:

- 1 – Sector 1, Investor-Owned Utility
- 1 – Sector 3, Cooperative Utility
- 1 – Sector 4, Federal/Provincial/Federal Power Marketing Administration
- 1 – Sector 6, Merchant Electricity Generator
- 1 – Sector 7, Electricity Marketer
- 1 – Sector 10, ISO/RTO
- 2 – At-large

#### Non-Voting:

- 1 – U.S. Federal

### Quick Links

- [Compliance Monitoring & Enforcement Program One-Stop Shop](#)
- [ERO Enterprise Program Alignment Process Consistency Reporting Tool \(EthicsPoint\)](#)
- [Risk-Based Registration Initiative](#)
- [Reliability Standard Audit Worksheets](#)
- [Enforcement & Mitigation: Enforcement Actions Align and ERO SEL](#)

Sector nominees that are not selected for their sector may be considered for openings in the at-large membership based on the needs of the Committee to best reflect the perspectives of the whole membership of the industry. Consistent with Article VIII, Section 4 of the NERC Bylaws, the CCC is seeking Canadian nominations for open positions in addition to other nominees eligible for those sectors.

The CCC has an open nomination process. Individuals or recognized industry groups may nominate candidates for consideration. A nominee that represents a [NERC member](#) may be nominated for a sector that matches the NERC member's sector under the NERC membership list or for an opening in the at-large membership. Use the [form](#) to submit nominations by **July 5, 2024**.

### **NEW Coordinated Oversight Program Form Revisions**

Two new forms have been approved for use in the Coordinated Oversight Program. The [Coordinated Oversight Asset Verification Sheet \(2024 Revision\)](#) is updated for consistency with the Asset Verification Sheet used for Registration. Specifically, instructions for filling out the form have been added, changes to the GO/GOP Asset Verification tab were made to align with the form used by Registration, formatting was applied consistently throughout, drop downs were added to several fields as well as other minor changes. This form should be used for any requests to join the program or make modifications to an existing Coordinated Oversight Group.

The [Request Form for Modifications to Existing Coordinated Oversight Group](#) replaces a previous version of the form that only dealt with making additions to an existing Coordinated Oversight Group. The new form is intended to be used for both additions and terminations of NCRs from an existing Coordinated Oversight Group.

## OTHER NEWS

### **NEW Level 2 NERC Alert Posted**

NERC issued a [Level 2 Alert Recommendation to Industry: Inverter-Based Resource \(IBR\) Model Quality Deficiencies](#) to Generator Owners (GO), Transmission Planners (TP), and Planning Coordinators (PC). The alert includes numerous recommendations for modeling best practices and a series of questions, that are intended to gather dynamic modeling information from Bulk Electric System-connected IBR GOs, TPs, and PCs to understand the extent of condition of dynamic modeling for IBR, which will inform what additional actions are necessary to mitigate observed deficiencies.

NERC registered entities should note that only entities registered as the above-mentioned will be able to view and respond to the alert in the [NERC Alert System](#). However, the alert is public and may be viewed at the link above. The alert has a response due date of **September 2, 2024**.

**NEW Electromagnetic Transient Modeling Task Force (EMTTF) Workplan Item 4 Survey Available**

To promote the use of electromagnetic transient (EMT) modeling and studies, the EMTTF has a dedicated team working on workplan item 4: *White Paper: Case Study on Adoption of EMT Modeling and Studies in Interconnection and Planning Studies for BPS-connected IBRs*. This study investigates best practices among system operators and transmission planners for interconnection and planning studies of inverter-based resources (IBRs) within the bulk power system (BPS). The EMTTF plans to publish this whitepaper based on its findings to enhance the understanding and utilization of EMT modeling in addressing the challenges and opportunities in the energy landscape with high penetration of IBRs.

This [questionnaire](#) is designed to understand your organization’s approaches, successes, challenges, and future direction regarding EMT modeling and studies for IBRs. Your insights will contribute to creating a comprehensive resource to help the energy industry optimize the integration and planning of these resources, promoting a more resilient and sustainable power system. All responses will be kept confidential and solely used for the whitepaper.

**STANDARDS SUBJECT TO FUTURE ENFORCEMENT**

Please refer to the [U.S. Effective Dates page](#) for the most up-to-date information on effective dates and for more detail on the below.

U.S. Effective Dates for Reliability Standards	
U.S. Effective Date	Standard(s)
October 1, 2024	<a href="#">EOP-012-1 – Extreme Cold Weather Preparedness and Operations</a> <b>Note:</b> In accordance with FERC’s February 2023 approval order, NERC submitted a revised implementation plan for the EOP-012 standard on February 16, 2024, and it is pending FERC approval.
July 1, 2025	<a href="#">IRO-010-5 – Reliability Coordinator Data and information Specification and Collection</a>   <a href="#">Implementation Plan</a> <a href="#">TOP-003-6.1 – Transmission Operator and Balancing Authority Data and Information Specification and Collection</a>   <a href="#">Implementation Plan</a>
October 1, 2025	<a href="#">TOP-002-5 – Operations Planning</a>   <a href="#">Implementation Plan</a>
April 1, 2026	<a href="#">CIP-003-9 - Cyber Security – Security Management Controls</a>

**BOARD OF TRUSTEES AND FERC ACTION**

There is no additional Board or FERC action to report for this week.

## UPCOMING EVENTS

For a full accounting of upcoming events, please refer to the [NERC Calendar](#).

### Workshops and Conferences

Event	Time	Date	Location	Registration
2024 NERC-NATF-EPRI Extreme Weather Transmission Planning and Modeling Workshop	All day	May 29–30	Dallas, TX	<a href="#">Details</a>   <a href="#">Agenda</a>
GridSecCon 2024	All day	October 22–25	Minneapolis, MN	Save the Date

### Webinars

Event	Time	Date	Registration
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### Standing Committee Meetings and Conference Calls

Event	Time	Date	Registration
Finance and Audit Committee Informational Webinar	11:00 a.m.–1:00 p.m. Eastern	June 10	<a href="#">Join WebEx</a>   <a href="#">Agenda Package</a>
Joint Reliability and Security Technical Committee/Standards Committee Meeting	See Details	June 11–12	<a href="#">Details</a>   <a href="#">RSTC Meeting Agenda Package</a>   <a href="#">RSTC Informational Session Agenda Package</a>   <b>NEW</b> <a href="#">Joint RSTC/SC Meeting Agenda</a>   <b>NEW</b> <a href="#">SC Meeting Agenda</a>

### Standard Drafting Team Meetings

Please refer to the [Standards](#) calendar for the most up-to-date listing of upcoming meetings.

Project	Time	Date	Registration
Project 2023-07 – Transmission Planning Performance Requirements for Extreme Weather	1:00–3:00 p.m. Eastern	June 10	<a href="#">Details</a>
<b>NEW</b> Project 2023-04 – Modifications to CIP-003	3:00–5:00 p.m. Eastern	June 10	<a href="#">Details</a>
Project 2021-03 – CIP-002	12:00–2:00 p.m. Eastern	June 13	<a href="#">Details</a>
Project 2023-07 – Transmission Planning Performance Requirements for Extreme Weather	1:00–3:00 p.m. Eastern	June 13	<a href="#">Details</a>

Project 2023-07 – Transmission Planning Performance Requirements for Extreme Weather	12:00–1:00 p.m. Eastern	June 14	<a href="#">Details</a>
Project 2022-05 – Modifications to CIP-008 Reporting Threshold	2:00–4:00 p.m. Eastern	June 17	<a href="#">Details</a>
<b>NEW</b> Project 2021-04 – Modifications to PRC-002 - Phase II	See Details	June 20–21	<a href="#">Details</a>
Project 2023-07 – Transmission Planning Performance Requirements for Extreme Weather	1:00–2:00 p.m. Eastern	June 24	<a href="#">Details</a>
Project 2021-03 – CIP-002	12:00–2:00 p.m. Eastern	June 27	<a href="#">Details</a>
Project 2023-07 – Transmission Planning Performance Requirements for Extreme Weather	1:00–3:00 p.m. Eastern	June 27	<a href="#">Details</a>

ERO Enterprise Events				
Region	Event	Time	Date	Registration
Texas RE	Reliability 101 and 201 Webinar Series	See Details	June 3–24	<a href="#">Details</a>

## ABOUT THE STANDARDS, COMPLIANCE, AND ENFORCEMENT BULLETIN

This weekly bulletin compiles a list of standards, compliance, and enforcement projects with actionable deadlines, as well as upcoming events, recently posted resources, other NERC documents posted for comment, and other relevant news and information. Please email [Amy Klagholz](#) with feedback on this bulletin. The current bulletin and old bulletins are available under “Program News” on both the [Standards home page](#) and the [Compliance & Enforcement home page](#).

**REGISTRATION:** If you would like to receive this bulletin or be added to a NERC distribution list, you **must** first register an account in the [ERO Portal](#). Once you have registered your ERO Portal account, authenticated your credentials with DUO, and completed your profile, please submit a ticket through the [Help Desk](#) by selecting the “NERC Email Distribution List” option under the Applications menu. In the Description Box, please specify which lists you would like your email address to be added to. If you are unsure of which distribution list you would like to be added to, an excellent starting point is the “[Committee](#)” page. You can note the committee abbreviation, which represents the distribution list you would like to join, in the Description Box. If you have other NERC-related or specific Standards projects you’re interested in, you may request those as well. If you’re interested in general information, please request to be added to the NERC-info distribution list, which covers most NERC announcements. This bulletin is distributed to several lists, including the Standards distribution list (Standards-specific announcements) and the NERC-info distribution list.