A. Introduction

1. Title: Interchange Transaction Tag Communication and Reliability Assessment

- **2. Number:** INT-002-0
- 3. Purpose:

To ensure that Interchange Transaction information is provided to all entities needing to make reliability assessments and to ensure all affected reliability entities assess the reliability impacts of Interchange Transactions before approving or denying a Tag. To communicate the approvals and denials of the Tag and the final composite status of the Tag.

4. Applicability:

- 4.1. Balancing Authorities
- **4.2.** Transmission Service Providers
- 5. Effective Date: April 1, 2005

B. Requirements

- **R1.** The Sink Balancing Authority shall ensure that all Tags and any modifications to Tags are provided via a secure network to the following entities on the Scheduling Path:
 - **R1.1.** Sink and Source Balancing Authority for the Transaction.
 - **R1.2.** Intermediate Balancing Authorities on the Schedule Path.
 - **R1.3.** Transmission Service Provider(s) on the Schedule Path.
 - **R1.4.** Reliability analysis services (IDC or other regional reliability tools).
 - **R1.5.** Transmission Operators and Reliability Coordinators who may receive the information through Reliability analysis services.
- **R2.** Transmission Service Providers on the Scheduling Path shall be responsible for assessing and approving or denying the Interchange Transaction based on established reliability criteria and adequacy of Interconnected Operating Services and transmission rights as well as the reasonableness of the Interchange Transaction Tag. The Transmission Service Provider shall verify and assess:
 - R2.1. Valid OASIS reservation number or transmission contract identifier.
 - **R2.2.** Transmission priority matches reservation.
 - **R2.3.** Energy profile fits within OASIS reservation.
 - **R2.4.** OASIS reservation accommodates all Interchange Transactions.
 - R2.5. Connectivity of adjacent Transmission Service Providers.
 - R2.6. Loss accounting.
- **R3.** Balancing Authorities on the Scheduling Path shall be responsible for assessing and approving or denying the Interchange Transaction. The Balancing Authority shall verify and assess:
 - **R3.1.** Transaction start and end time.
 - **R3.2.** Energy profile (ability to support the magnitude of the transaction).
 - **R3.3.** Ramp (ability of generation maneuverability to accommodate).

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- **R3.4.** Scheduling path (proper connectivity of adjacent Balancing Authorities).
- **R4.** Each Balancing Authority and Transmission Service Provider on the Scheduling Path shall communicate their approval or denial of the Interchange Transaction to the Sink Balancing Authority.
- **R5.** Upon receipt of approvals or denials from all of the individual Balancing Authorities and Transmission Service Providers, the Sink Balancing Authority shall communicate the composite approval status of the Interchange Transaction to the Purchasing-Selling Entity and all other Balancing Authorities and Transmission Service Providers on the Scheduling Path and through the Reliability analysis service to affected Transmission Operators and Reliability Coordinators.

C. Measures

Not specified.

D. Compliance

Not specified.

E. Regional Differences

- 1. <u>MISO Scheduling Agent Waiver</u> dated November 21, 2002.
- 2. <u>MISO Enhanced Scheduling Agent Waiver</u> dated July 16, 2003.

Version History

Version	Date	Action	Change Tracking
0	April 1, 2005	Effective Date	New
0	August 8, 2005	Proposed Effective Date	Errata