

A. Introduction

- 1. **Title:** Interchange Information
- 2. **Number:** INT-001-1
- 3. **Purpose:**
To ensure that Interchange information is submitted to the NERC-identified reliability analysis service.
- 4. **Applicability:**
 - 4.1. Purchase-Selling Entities.
 - 4.2. Balancing Authorities.
- 5. **Effective Date:** January 1, 2007

B. Requirements

- R1.** The Load-Serving, Purchasing-Selling Entity shall ensure that Arranged Interchange is submitted to the Interchange Authority for:
 - R1.1.** All Dynamic Schedules at the expected average MW profile for each hour.
- R2.** The Sink Balancing Authority shall ensure that Arranged Interchange is submitted to the Interchange Authority:
 - R2.1.** If a Purchasing-Selling Entity is not involved in the Interchange, such as delivery from a jointly owned generator.
 - R2.2.** For each bilateral Inadvertent Interchange payback.

C. Compliance

Not Specified.

D. Regional Differences

- 1. [WECC Tagging Dynamic Schedules and Inadvertent Payback Waiver](#) effective on November 21, 2002.
- 2. [MISO Energy Flow Information Waiver](#) effective on July 16, 2003.

Version History

Version	Date	Action	Change Tracking
0	April 1, 2005	Effective Date	New