

Meeting Notes

Project 2020-06 Verification of Models and Data for Generators Drafting Team

May 14, 2024 | 12:00 - 1:30 p.m. Eastern

Conference Call with Web Access

Administrative

1. Review NERC Antitrust Compliance Guidelines and Public Announcement

2. Determination of Quorum

The rule for NERC Standard Drafting Team (SDT) states that a quorum requires two-thirds of the voting members of the SDT to be physically present. Quorum was met. See table below for meeting attendance.

3. Introductions and Chair's Remarks

Agenda Items

1. Review Current Agenda

2. Discuss Definitions

3. Discuss Milestone 3 SAR

4. Adjourn

J. Calderon initiated the meeting, called roll, and reviewed the NERC Antitrust Guidelines and Participant Policy.

J. Calderon provided the team an update on follow-up conversations from comments received during the last ballot. Based on the discussions with commenters, there was continued concern with usage of the term IBR Unit during the last ballot. Some commenters were not convinced to define a term other than the plant/facility level at this time. Brought for this point were recent modifications within other active projects that do not seek to include requirements at any level below the high-side of the main power transformer. Other commenters did not see the inclusion of "unit" as agreeable due to the usage of "unit" within recent cold weather standards as well as other reporting mechanisms within NERC. Other commenters saw that revising the term to anything other than "unit" would cause confusion within industry as "unit" is referred to within the IEEE standards. Ultimately, there would be some misalignment either for or against using "unit".

J. Calderon briefly reviewed that the team would be receiving a new SAR that would refocus the team's efforts onto the new assigned work. This SAR would be presented to the Standards Committee for approval to post for comment and to be assigned to this team. The SAR also is inclusive of regulatory directives associated with Milestone 3 of FERC's Order 901. As such the team was advised that the project

would retain its priority as High, and that team member expectations for meeting times per week are expected to increase. The new SAR must result in new or modified Reliability Standards by November 4, 2025.

On advisement from NERC, the team discussed what options were available regarding the definitions to advance the best possible solution for some definition(s) to pass related to inverter-based resources. J. Calderon walked through the timeline expectations to advance some solution that could pass ballot sometime over the next few weeks so that focus could redirect to the new SAR by mid/late June 2024. The options were discussed and shared with the team for email ballot; due close of business, Friday May 17, 2024. The team has not yet scheduled additional meetings.

Attendance				
Name	Company	Member/ Observer	Straw Vote (X)	Conference Call/Web (Y/N)
Brad Marszalkowski	ISO-New England	Chair		Y
Katie Iverson	S Power (AES Corporation)	Vice Chair		Y
Andrew Arana	Florida Power & Light	Member		N
Wes Baker	Southern Company	Member		Y
Ebrahim Rahimi	California ISO	Member		Y
William Casey Harman	Puget Sound Energy	Member		N
Sam Li	BC Hydro	Member		Y
Jason MacDowell	GE Energy Consulting	Member		N
Robert J. O'Keefe	American Electric Power	Member		Y
Jonathan Rose	ERCOT	Member		Y
Jerry L Thompson, P.E.	Kestrel Power Engineering	Member		N
Michael (Bing) Xia	Powertech Labs	Member		Y
Jamie Calderon	NERC	Developer		Y
Lauren Perotti	NERC	Observer		N
Sarah Habriga	ATC	PMOS Liaison		Y
Ellese Murphy	Duke Energy	PMOS Liaison		Y

Sub-team Assignments		
Names	Assignment	Date Assigned
	None at this time	

Upcoming Meetings			
Meeting Date Time	Link	Meeting Number/Access Code	Password
TBD			