NERC

RELIABILITY CORPORATION

Meeting Agenda Project 2023-01 EOP-004 IBR Event Reporting Drafting Team Meeting

June 30, 2025 | 2:00 – 4:00 p.m. Eastern | Join Webex | Access Code: 2304 269 4145

Administrative

- 1. Review NERC Antitrust Compliance Guidelines and Public Announcement¹
- 2. Determination of Quorum The rule for NERC Drafting Team (DT) states that a quorum requires two-thirds of the voting members of the DT to be physically present.
- 3. Introductions and Chair's Remarks Charlie Cook, Chair and Ali Miremadi, Vice-Chair
- 4. Review Meeting Agenda and Objectives Michael Gabor
- 5. Project and Administrative Updates Michael Gabor

Agenda Items

- 1. Discuss NAGF's Questions and Informal Comments Charlie Cook
 - a. Is this 500 MW threshold based on the aggregate of a single GO/GOP IBR?
 - b. What is the aggregate collection point for the IBR MW Totals?
 - i. Discuss suggested language of "within a Balancing Authority Area" within Attachment 1, IBR loss event type
 - c. Comment submitted in response to Question 2 regarding coordination of Implementation Plans between Projects 2021-04 (PRC-028) and 2023-02 (PRC-030), and 2023-01 (EOP-004)
- 2. Informal Comment Period Charlie Cook
 - a. Review themes from Question 4
- 3. Begin Drafting the Technical Rational (TR)
 - a. Overview of TR requirements Michael Gabor
 - b. TR individual drafting assignments Charlie Cook
- 4. Next Step(s) Michael Gabor
 - a. Discuss future webinar approach and how to respond to Informal Comments
 - b. Project is tentatively scheduled to post for 45-day formal comment and additional ballot in late-September 2025

¹ See page 3.

5. Future Meeting(s) – Michael Gabor

- a. July 10, 2025 | 2:00 4:30 p.m. Eastern
- b. July 14, 2025 | 2:00 4:00 p.m. Eastern
- c. July 24, 2025 | 2:00 4:30 p.m. Eastern
- d. July 28, 2025 | 2:00 4:00 p.m. Eastern
- e. August 7, 2025 | 2:00 4:30 p.m. Eastern
- f. August 11, 2025 | 2:00 4:00 p.m. Eastern
- g. August 21, 2025 | 2:00 4:30 p.m. Eastern
- h. August 25, 2025 | 2:00 4:00 p.m. Eastern
- 6. Adjourn

Parking Lot

Торіс	Due Date
Developer to reach out to BPA to get clarification on their comment and then follow up with NERC EA staff for their input on	In Progress
reporting expectations on event reporting category 1.j.	
Developer to include a question for the next comment form asking whether what the DT proposed clarifies which telemetry data (BES	July 31, 2025
vs. BPS) are to be included in the calculation. Clarify how to cite Generator Owner (GO) and Generator Operator (GOP) from under the Applicability section considering Category 1 and Category 2 designations.	July 31, 2025
Add graphs, etc. to the Implementation Guidance to support the IBR generation loss event reporting category and illustrate the 30 second or less period.	July 31, 2025



NERC Antitrust Guidelines

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Disclaimer

Participants are reminded that this meeting is public. Notice of the meeting was posted on the NERC website and widely distributed. The notice included the number for dial-in participation. Participants should keep in mind that the audience may include members of the press and representatives of various governmental authorities, in addition to the expected participation by industry stakeholders.

NERC Standards Development Process-Participant Conduct Policy

https://www.nerc.com/pa/Stand/Resources/Documents/NERC_Participant_Conduct_Policy.pdf