

# Meeting Agenda

## Project 2023-07 Transmission System Planning Performance Requirements for Extreme Weather

May 15, 2024 | 1:00–3:00 p.m. Eastern

May 16, 2024 | 12:00–3:00 p.m. Eastern

May 17, 2024 | 12:00–3:00 p.m. Eastern

### Review NERC Antitrust Compliance Guidelines and Public Announcement

Jordan Mallory, NERC staff, called attention to the NERC Antitrust Compliance Guidelines and the public meeting notice.

### Roll Call and Determination of Quorum

J. Mallory completed the team roll call and quorum was determined. The member attendance sheet for each meeting is located in attachment 1.

### Review Meeting Agenda and Objectives

J. Mallory reviewed the meeting agenda with the team before each meeting.

### May 15, 2024

#### Review question 4 and modify definition accordingly.

The DT started reviewing comments received for question 4. High-level themes listed below.

- Concern with removal of SOLs in FAC-014 that TPL-008-1 might contradict the removal.
- Guidance requested if PO should run with all lines in service for a base case.
- Clarification regarding how a PC can justify one set of outages verses another.

A large amount of the meeting time was spent discussing PO and if lines should be run in or out of service and what the draft TPL-008-1 standard intends. Further discussion was held around Table 1 PO and what is meant by “normal system.” The discussed this was pulled over from TPL-001 and should be an understood term based on assessing the stressed system.

#### Adjourn – 3:00 p.m. eastern

The DT adjourned at 3:00 p.m. eastern.

### May 16, 2024

#### Review question 4 and modify definition accordingly.

The DT continued reviewing comments received for question 4. High-level themes are listed below.

- Remove P5
- Concern that many CAPs to be developed.
- recommended that the implementation plan allow a ten-year period for implementation of CAPs
- it is not clear what the difference is between “planning cases” (R3) and “system models”
- Concern around coordination with lots of PCs and should be with adjacent PCs.
- Define wide area
- MOD 32 specs may not be sufficient for ETA

### **Adjourn**

The DT adjourned at 3:05 p.m. eastern.

### **May 17, 2024**

#### **Review of question 5 and modify accordingly.**

The DT started reviewing comments received for question 5. High-level themes are listed below.

- (MISO, SRC) Soliciting feedback from regulatory authorities or governing bodies may extend the amount of time needed for CAP approval. The SRC recommends removing the requirement to submit CAPs to regulatory authority or governing bodies
- (PNM) Provide more justification for including regulatory authorities or governing bodies responsible for retail electric service issues.
- (Various) Defining applicable regulatory authorities or governing bodies.
- (Oncor) Disagreement on the inclusion of regulatory feedback requirement. *We propose that “applicable regulatory authorities or governing bodies” be defined and limited. For example, a TP should only need to provide their PC with CAP information.*
- (Various entities) Proposal to remove the requirement to submit CAPs to regulatory authorities or governing bodies.
- (Various entities) Allow NCLL (i.e, Load shed) for P0
- Clarity on CAPs and Sensitivity Analysis

### **Adjourn**

The DT adjourned at 3:05 p.m. eastern.

|                         |                     |                                   |   |
|-------------------------|---------------------|-----------------------------------|---|
| <b>Vice Chair</b>       | Jared Shaw          | Entergy Services                  | Y |
| <b>Members</b>          | Josie Daggett       | Western Area Power Administration | Y |
|                         | David Duhart        | Southwest Power Pool              | N |
|                         | Michael Herman      | PJM Interconnection               | Y |
|                         | Tracy Judson        | Florida Power & Light             | Y |
|                         | Sun Wook Kang       | ERCOT                             | Y |
|                         | Andrew Kniska       | ISO New England                   | Y |
|                         | Dmitry Kosterev     | Bonneville Power Administration   | Y |
|                         | David Le            | California ISO                    | Y |
|                         | Karl Perman         | CIP CORPS                         | N |
|                         | Meenakshi Saravanan | ISO New England                   | Y |
|                         | Hayk Zargaryan      | Southern California Edison        | Y |
| <b>PMOS<br/>Liaison</b> | Jason Chandler      | Con Edison                        | Y |
|                         | Donovan Crane       | WECC                              | N |

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|                     | Name                | Entity                            | Attendance |
|---------------------|---------------------|-----------------------------------|------------|
| <b>Chair</b>        | Evan Wilcox         | American Electric Power           | N          |
| <b>Vice Chair</b>   | Jared Shaw          | Entergy Services                  | N          |
| <b>Members</b>      | Josie Daggett       | Western Area Power Administration | Y          |
|                     | David Duhart        | Southwest Power Pool              | Y          |
|                     | Michael Herman      | PJM Interconnection               | N          |
|                     | Tracy Judson        | Florida Power & Light             | Y          |
|                     | Sun Wook Kang       | ERCOT                             | Y          |
|                     | Andrew Kniska       | ISO New England                   | Y          |
|                     | Dmitry Kosterev     | Bonneville Power Administration   | Y          |
|                     | David Le            | California ISO                    | Y          |
|                     | Karl Perman         | CIP CORPS                         | N          |
|                     | Meenakshi Saravanan | ISO New England                   | N          |
|                     | Hayk Zargaryan      | Southern California Edison        | Y          |
| <b>PMOS Liaison</b> | Jason Chandler      | Con Edison                        | Y          |
|                     | Donovan Crane       | WECC                              | Y          |

[May 17, 2024](#)

|                     | Name                | Entity                            | Attendance |
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| <b>Chair</b>        | Evan Wilcox         | American Electric Power           | Y          |
| <b>Vice Chair</b>   | Jared Shaw          | Entergy Services                  | Y          |
| <b>Members</b>      | Josie Daggett       | Western Area Power Administration | Y          |
|                     | David Duhart        | Southwest Power Pool              | Y          |
|                     | Michael Herman      | PJM Interconnection               | Y          |
|                     | Tracy Judson        | Florida Power & Light             | Y          |
|                     | Sun Wook Kang       | ERCOT                             | Y          |
|                     | Andrew Kniska       | ISO New England                   | Y          |
|                     | Dmitry Kosterev     | Bonneville Power Administration   | Y          |
|                     | David Le            | California ISO                    | Y          |
|                     | Karl Perman         | CIP CORPS                         | N          |
|                     | Meenakshi Saravanan | ISO New England                   | N          |
|                     | Hayk Zargaryan      | Southern California Edison        | Y          |
| <b>PMOS Liaison</b> | Jason Chandler      | Con Edison                        |            |
|                     | Donovan Crane       | WECC                              |            |