

# Meeting Notes

## Project 2022-05 Modifications to CIP-008

### Reporting Threshold

### Standard Drafting Team

July 8, 2024 | 2:00 – 4:00 p.m. Eastern

#### Review NERC Antitrust Compliance Guidelines and Public Announcement

Jason Snider, NERC staff, called attention to the NERC Antitrust Compliance Guidelines and the public meeting notice.

#### Roll Call and Determination of Quorum

A team roll call was taken, and the group did not reach quorum. Eventually other team members joined the call and quorum was established. The member attendance sheet is attached as attachment 1.

#### Opening Remarks

Tony Hall, chair, began with discussion on the agenda, which would focus on any feedback received from the outreach presentations, then a continuation of the discussion around the R3 and R4 VSLs.

#### Outreach

Tony Hall provided feedback on the outreach conducted so far (EEI, NPCC, NATF, NAGF, and ISO/RTO/SRC). Feedback was generally positive, and many were appreciative of the proactive approach of conducting outreach before the formal balloting. Many of the comments received focused on the definitions: the alignment with NIST was seen as an improvement, but incorporating the reliability into the standard was suggested, as well as providing clarity on what a “response” entailed.

The group selected a date and time for the NERC webinar, and reviewed the remaining outreach scheduled:

Organization	Date / Time	Presenter(s)
MRO NSRF	7/17/24   10:00 a.m. Eastern	Tony / Sharon / Marc
WECC WICF	7/17/24   4:00 p.m. Eastern	Scott / Larry
NERC webinar	7/31/24   2:00 p.m. Eastern	All

#### VSLs

Discussion resumed on the R3 and R4 VSL’s. Sharon Koller presented a spreadsheet utilizing a “heatmap” approach to presentation of the VSLs, beginning with the R3 VSLs. The group discussed whether there was precedent for setting the level based on the number of subparts missed. It was recommended that the

group review the [VSL guidance document](#) to assist in the process. The group debated the timeliness of reporting and whether they provide “actionable intel”. The group eventually agreed on a simplified chart to be incorporated into the document and held some brief discussion of R4’s VSLs. There were suggestions about changing some of the timelines in the R4 requirement, but the group decided to wait until after the outreach and webinar was completed in order to not change the redline just before the presentations.

# Attachment 1

Name	Entity	7/8/24
Tony Hall	LG&E and KU Energy	X
Sharon Koller	American Transmission Company, LLC	X
Marc Child	Great River Energy	N
Bryan Yoch	Ameren	X
Joshua Rowe	WECC	X
Brent Howell	Duke Energy	N
Scott Klauminzer	Tacoma Public Utilities	X
Lawrence Good	Bonneville Power Administration	X