

# Standards Announcement

## Project 2021-01 Modifications to MOD-025 and PRC-019

**Nomination Period Open through September 13, 2024**

### [Now Available](#)

Nominations are being sought for additional drafting team members through **8 p.m. Eastern, Friday, September 13, 2024**. Use the [electronic form](#) to submit a nomination. Contact [Wendy Muller](#) regarding issues using the electronic form. An unofficial Word version of the nomination form is posted on the [Standard Drafting Team Vacancies](#) page and the [project page](#).

If you have questions, contact Senior Technical Advisor, [Al McMeekin](#) (via email), or at 470-409-2775.

### **Nominee Expertise Requested**

NERC is seeking individuals from Balancing Authorities, Reliability Coordinators, Transmission Operators, Transmission Owners, Transmission Planners, and Planning Coordinators with expertise in system model validation, system model practices, and disturbance-based playback including event triggering and data capture.

### **Time Commitment Expectations**

Time commitments for most projects include up to two face-to-face meetings per quarter (on average two full working days each meeting) with conference calls scheduled as needed. Team members can agree to individual or subgroup assignments, hold separate meetings, and present to the full drafting team for discussion and review. Another important component of quality reviews and drafting team efforts is outreach. Members of the team will be expected to conduct industry outreach during the development process to support a successful project outcome.

### **Project Priority**

Each project will be developed according to that project's priority status. While each standard project addresses particular industry needs, some will be identified as a higher priority. A high priority project can include a strict timeline, which may be needed to effectively respond to a FERC Directive or other factors determined by the NERC Board of Trustees. A high priority project may also need to increase the frequency of meetings at any time throughout the development process to account for project timeline needs. Similarly, low priority projects may adjust to less frequent meetings to reallocate resources to high priority projects.

This project has been identified as high priority at this time. The project has a FERC deadline of November 4, 2025. To meet this deadline, the team will meet regularly, up to three times a week on conference calls, with face-to-face meetings scheduled as the members' schedule allows, up to once a quarter.

### **Next Steps**

The Standards Committee is expected to appoint members to the drafting team in October 2024. Nominees will be notified shortly after they have been appointed.

For information on the Standards Development Process, refer to the [Standard Processes Manual](#).

For more information or assistance, Senior Technical Advisor, [Al McMeekin](#) (via email), or at 470-409-2775. [Subscribe to this project's observer mailing list](#) by selecting "NERC Email Distribution Lists" from the "Service" drop-down menu and specify "Project 2021-01 Modifications to MOD-025 and PRC-019 observer list" in the Title and Description Boxes.



North American Electric Reliability Corporation  
3353 Peachtree Rd, NE  
Suite 600, North Tower  
Atlanta, GA 30326  
404-446-2560 | [www.nerc.com](http://www.nerc.com)