

Meeting Notes

Project 2017-01 Modifications to BAL-003 - Phase II

June 6, 2025 | 10:00 a.m. – 12:00 p.m. Eastern

WebEx

Administrative

1. Introductions

The meeting was brought to order by the Chair, David Lemmons at 10:00 a.m. Eastern on June 6, 2025. The Chair provided the Drafting Team (DT) with opening remarks and welcomed members and guests.

2. Determination of Quorum

The rule for NERC DT states that a quorum requires two-thirds of the voting members of the DT. Quorum was achieved as 5 of the 7 members were present for the meeting. See Attachment 1 for those in attendance.

3. NERC Antitrust Compliance Guidelines and Public Announcement

NERC Antitrust Compliance Guidelines and public announcement were reviewed by Michael Gabor. There were no questions raised.

4. Provide Project and Administrative Updates

a. Review of Parking Lot List

- i. Developer reviewed the email sent on June 2, 2025. DT will continue to meet until new DT members are seated. Potential nominees may participate as observers. DT to begin work on the Technical Rationale (TR), establish a list of Draft II deliverables, and then determine how to proceed with responding to Draft 2 comments received during the formal comment and ballot period of May 23 – June 1, 2023.

b. Update on Solicitation of Nominations to Supplement the DT

- i. NERC staff to request authorization for a 30-day solicitation of nominations to supplement the DT at the June 12th Standards Committee (SC) meeting. If approved, the 30-day nomination solicitation will be tentatively posted between June 16th - July 15th. Then NERC staff plan to request appointment of supplemental DT members at the August 20th SC meeting, and if approval is granted, to seat supplemental DT members by late-August.

c. Project Timeline

- i. Developer presented the tentative project timeline, which is targeting posting Draft 3 for a 45-day formal comment and ballot period in late-October 2025.

Agenda Items

1. Discuss and Draft Technical Rationale

- a. Establish technical reasons for / against specific approaches to the proposed BAL-003-3
 - i. DT revisited issues with Requirement R1 and measuring performance of a BA, and settled on a need to address the following in the TR:
 - 1. Selection criterion for R1 events
 - 2. Number of events observed in the Interconnections
 - 3. Not enough events to provide a valid statistical sample (20-35 events required)
 - 4. We should not change the event selection criterion to produce more events – need to explain why
 - ii. DT briefly discussed options for obtaining related data, either through a formal Rules of Procedure (ROP) Section 1600 data request or through a Resources Subcommittee (RS) voluntary feedback loop. DT settled on revisiting this topic once BAL-003-3 has been drafted and then will scope data needs.
 - iii. DT discussed whether there are any concerns regarding inertia. DT concluded that at this time, at the Interconnection level, inertia is sufficiently high enough for reliability and will continue to monitor via the RS, ERS Measure Number 2.
 - iv. DT continues to support proposing a planning rather than a performance requirement for Requirement R1. DT Chair requested DT Members and Observers review the proposed BAL-003-3 language before the next DT meeting and comment on the following:
 - 1. Attachment A: What should be kept, removed, or replaced? Material that is removed is to be added to a RS process document and approved by the Reliability and Security Technical Committee (RSTC).
 - 2. Review the other Requirements (R2, R3, etc.) and how they work together. What changes are needed considering the new, R1 planning requirement?

2. Next Step(s)

- a. Developer to provide DT Members and Observers the TR document developed during the DT meeting and the proposed BAL-003-3 document for their review and comment.
- b. Project is tentatively scheduled to post for a 45-day formal comment and additional ballot in late-October 2025.

3. Adjourn

The meeting adjourned at 11:55 a.m. Eastern by consent.

Parking Lot

Topic	Due Date
ERCOT staff presentation.	July 25, 2025
Have future discussion on whether to define and include in the NERC Glossary of Terms droop, deadband, and any other terms.	July 25, 2025
Establish technical reasons for / against specific approaches to BAL-003.	July 25, 2025
Develop a list of deliverables for Phase II.	July 25, 2025
Determine how to respond to Draft 2 comments received during the formal comment and ballot period of May 23 – June 1, 2023.	August 22, 2025
Solicit nominations and seat additional DT members	Late-August 2025
Scope data needs and request method (Section 1600 data request or via RS)	September 30, 2025

Attachment 1

Name	Company	Member/ Observer	Attendance (Y/N)
David Lemmons	Greybeard Compliance Services	Chair	Y
Rich Hydzik	Avista	Vice Chair	Y
Thomas Pruitt	Duke Energy (Retired)	Member	Y
Greg Park	WECC	Member	Y
Danielle Croop	PJM Interconnection	Member	Y
Daniel Baker	Southwest Power Pool	Member	N
Antonio Franco	Gridforce	Member	N
Michael Gabor	NERC	Developer	Y
Laura Anderson	NERC	Developer	Y
Pamela Hunter	Southern Company	PMOS Liaison	Y