

Meeting Notes

Project 2017-01 Modifications to BAL-003, Phase II

March 31, 2022

Conference Call

Administrative

1. Introductions

The meeting was brought to order by the Chair, David Lemmons, at 10:03 a.m. Eastern on Thursday, March 31, 2022. Participants were introduced and those in attendance were:

Name	Company	Member/ Observer	In-person (Y/N)	Conference Call/Web (Y/N)
David Lemmons	Cooper Compliance	Member	N	Y
Rich Hydzik	Avista	Member	N	Y
Tom Pruitt	Duke Energy	Member	N	Y
Greg Park	NWPP	Member	N	Y
Daniel Baker	Southwest Power Pool	Member	N	Y
William Shultz	Southern Company	Member	N	Y
Jessica Tang	IESO	Member	N	Y
Antonio Franco	Grid Force	Member	N	Y
Laura Anderson	NERC	NERC Staff	N	Y
Darrel Richardson	NERC	NERC Staff	N	Y
Candice Castaneda	NERC	NERC Legal	N	Y
Brad Gordon	NERC	NERC Staff	N	Y
Mohamed Osman	NERC	NERC Staff	N	Y

Name	Company	Member/ Observer	In-person (Y/N)	Conference Call/Web (Y/N)
Jessica Harris	NERC	NERC Staff	N	Y
David Till	NERC	NERC Staff	N	Y
Linda Lynch	NextEra/Florida Power & Light	PMOS Liaison	N	Y
Syed Ahmad	FERC	FERC Observer	N	Y
Chris Bultsma	WAPA	Observer	N	Y
John Blalock	Dominion Energy	Observer	N	Y
Olga Zvyagina	California ISO	Observer	N	Y
Claude Pinder	GRU	Observer	N	Y
Ilyana Dropkin	PJM Interconnection	Observer	N	Y
Ali Miremadi	California ISO	Observer	N	Y
Sean Erickson	WAPA	Observer	N	Y
Clyde Loutan	CAL ISO	Observer	N	Y

2. Determination of Quorum

The rule for NERC Standard Drafting Team (SDT or team) states that a quorum requires two-thirds of the voting members of the SDT. Quorum was achieved as 8 of 10 total members were present.

3. NERC Antitrust Compliance Guidelines and Public Announcement

NERC Antitrust Compliance Guidelines and public announcement were reviewed by Laura Anderson. There were no questions raised.

Agenda

1. Review of Meeting Notes from Previous Meetings

2. Discussion

- a. David Lemmons provided a high-level overview to introduce the possibility of a Section 1600 process for data request process for BAL-001 and BAL-003.

- b. Candice Castaneda provided the SDT with information on the process of setting up a Section 1600 data request process and provided the following information:
 - Donna Pratt's team (NERC staff, Performance Analysis Manager) would take the lead in helping to set up the Section 1600 data request and would work with industry for details and updating.
 - The RS would be involved in this process to support drafting documentation. Once drafted documents are prepared and the version is finalized, it would advance to the RSTC to request authorization to post for industry comments. If approved, it would be posted and Consideration of Comments would be developed to respond to industry comments received. If no substantive changes were required, then the final comments and final draft would proceed back to the RSTC to seek authorization to present to the Board of Trustees.
 - If authorization is granted, the final documents would be presented to the Board of Trustees.
 - Although the Section 1600 data request would be socialized and presented to FERC early within the process (prior to initial posting), the final version is not filed with FERC.
 - A subteam of the Project 2017-01 SDT would be involved in the creation of the Section 1600 Data Request for alignment of ideas and to improve efficiency.
 - The Section 1600 would likely be a 2024 initiative due to build stage and resources.
 - Tom Pruitt suggested making a short presentation regarding Section 1600 to the RS at its April meeting.
- c. Discussion of adding BAL-001 and BAL-002 to the Section 1600 data request for BAL-003.
- d. Credit for Load Resources discussion:
 - 2012 FRI Report "Credit for Load Resources (CLR)" - The ERCOT Interconnection depends on contractually interruptible demand that automatically trips at 59.7 Hz to help arrest frequency declines. A 1,400 MW Load Resource (formerly Load acting as a Resource – LaaR) credit is included against the Resource Contingency for the ERCOT Interconnection. Similarly, there is a remedial action scheme (RAS) in WECC that trips 300 MW of load for the loss of two Palo Verde generating units. For the Western Interconnection, if the larger 3,200 MW resource loss activates the RAS and trips the Pacific DC Intertie (PDCI), the 300 MW credit for Load Resources associated with the loss of the two Palo Verde units does not apply.
 - Develop a definition, look at ERCOT to see if it's defined there and spell it out in Attachment A.

3. Action Item Review

- a. Greg Park: Draft language for CLR definition (and should this be in the NERC Glossary of Terms).
- b. Greg Park: Draft a footnote that limits reductions to IFRO for any reductions.

- c. Greg Park: Draft a definition for step-down criteria for a reduced interconnection IFRO due to change in RLPC.
 - d. Laura Anderson: Provide an update to PMOS on project due to the Section 1600.
 - e. Laura Anderson: Send draft meeting notes and Doodle Poll for subsequent meetings to SDT.
 - f. Daniel Baker: Draft event selection and response calculation (from Agenda Item 2). Team has agreed that (page 16 of 18 of working draft) minimum of actual or 60.000Hz to more clearly identify events not currently reported would be reported for BAL-003 calculations.
 - g. David Lemmons: How the Reliability Standard should address Section 1600 moving forward – structure the language in BAL-003 to present to the SDT.
 - h. Laura Anderson: Schedule a team leadership call ahead of next scheduled SDT meeting.
- 4. Future meeting(s)**
- a. April 12, 2022 – Conference Call

5. Adjourn

The meeting adjourned at 12:58 p.m. Eastern on March 31, 2022.