

Survey Report

Survey Details

Name 2015-04 Alignment of Terms

Description

Start Date 6/13/2015

End Date 7/27/2015

Associated Ballots

2015-04 Alignment of Terms Term 4: Blackstart Resource IN 1 DEF

2015-04 Alignment of Terms Term 6: Bulk-Power System IN 1 DEF

2015-04 Alignment of Terms Term 7: Cascading IN 1 DEF

2015-04 Alignment of Terms Term 13: Distribution Provider IN 1 DEF

2015-04 Alignment of Terms Term 14: Element IN 1 DEF

2015-04 Alignment of Terms Term 17: Generator Operator IN 1 DEF

2015-04 Alignment of Terms Term 18: Generator Owner IN 1 DEF

2015-04 Alignment of Terms Term 20: Interchange Authority IN 1 DEF

2015-04 Alignment of Terms Term 24: Interconnected Operations Service IN 1 DEF

2015-04 Alignment of Terms Term 25: Interconnection IN 1 DEF

2015-04 Alignment of Terms Term 28: Load-Serving Entity IN 1 DEF

2015-04 Alignment of Terms Term 31: Planning Authority IN 1 DEF

2015-04 Alignment of Terms Term 33: Point of Receipt IN 1 DEF

2015-04 Alignment of Terms Term 36: Reactive Power IN 1 DEF

2015-04 Alignment of Terms Term 37: Real Power IN 1 DEF

2015-04 Alignment of Terms Term 38: Realiability Coordinator IN 1 DEF
2015-04 Alignment of Terms Tern 40: Reliability Standard IN 1 DEF
2015-04 Alignment of Terms Term 41: Reliable Operation IN 1 DEF
2015-04 Alignment of Terms Term 42: Reserve Sharing Group IN 1 DEF
2015-04 Alignment of Terms Term 43: Resource Planner IN 1 DEF
2015-04 Alignment of Terms Term 48: System Operating Limit IN 1 DEF
2015-04 Alignment of Terms Term 49: Transmission Customer IN 1 DEF
2015-04 Alignment of Terms Term 50: Transmission Operator IN 1 DEF
2015-04 Alignment of Terms Term 51: Transmission Owner IN 1 DEF
2015-04 Alignment of Terms Term 52: Transmission Planner IN 1 DEF
2015-04 Alignment of Terms Term 54: Transmission Service Provider IN 1 DEF

Survey Questions

1. Term 4: Blackstart Resource - See Unofficial Word version of the Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

Yes

No

2. Term 6: Bulk-Power System - See Unofficial Word version of Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

Yes

No

3. Term 7: Cascading - See Unofficial Word version of Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

Yes

No

4. Term 13: Distribution Provider - See Unofficial Word version of Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

Yes

No

5. Term 14: Element - See Unofficial Word version of Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

Yes

No

6. Term 17: Generator Operator - See Unofficial Word version of Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

Yes

No

7. Term 18: Generator Owner - See Unofficial Word version of Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

Yes

No

8. Term 20: Interchange Authority - See Unofficial Word version of Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

Yes

No

9. Term 24: Interconnected Operations Service - See Unofficial Word version of Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

Yes

No

10. Term 25: Interconnection - See Unofficial Word version of Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

Yes

No

11. Term 28: Load-Serving Entity - See Unofficial Word version of Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

Yes

No

12. Term 31: Planning Authority - See Unofficial Word version of Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

Yes

No

13. Term 33: Point of Receipt - Unofficial Word version of Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

Yes

No

14. Term 36: Reactive Power - Unofficial Word version of Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

Yes

No

15. Term 37: Real Power - Unofficial Word version of Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

Yes

No

16. Term 38: Reliability Coordinator - Unofficial Word version of Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

Yes

No

17. Term 40: Reliability Standard - Unofficial Word version of Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

Yes

No

18. Term 41: Reliable Operation - Unofficial Word version of Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

Yes

No

19. Term 42: Reserve Sharing Group - Unofficial Word version of Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

Yes

No

20. Term 43: Resource Planner - Unofficial Word version of Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

Yes

No

21. Term 48: System Operating Limit - Unofficial Word version of Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

Yes

No

22. Term 49: Transmission Customer - Unofficial Word version of Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

Yes

No

23. Term 50: Transmission Operator - Unofficial Word version of Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

Yes

No

24. Term 51: Transmission Owner - Unofficial Word version of Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

Yes

No

25. Term 52: Transmission Planner - Unofficial Word version of Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

Yes

No

26. Term 54: Transmission Service Provider - Unofficial Word version of Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

Yes

No

27. If you have additional comments on the proposed revisions to the Glossary definitions that you have not provided in your responses above, please provide them here.

Responses By Question

1. Term 4: Blackstart Resource - See Unofficial Word version of the Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathy Caignon - City of Vineland - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jonathan Appelbaum - United Illuminating Co. - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Wright - San Diego Gas & Electric - 3 - WECC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - MRO - 1,2,3,4,5,6 - MRO

Group Information

Group Name: MRO-NERC Standards Review Forum (NSRF)

Group Member Name	Entity	Region	Segments
Joe Depoorter	Madison Gas & Electric	MRO	3,4,5,6
Amy Casucelli	Xcel Energy	MRO	1,3,5,6
Chuck Lawrence	American Transmission Company	MRO	1
Chuck Wicklund	Otter Tail Power Company	MRO	1,3,5
Theresa Allard	Minnkota Power Cooperative, Inc	MRO	1,3,5,6
Dave Rudolph	Basin Electric Power Cooperative	MRO	1,3,5,6
Kayleigh Wilkerson	Lincoln Electric System	MRO	1,3,5,6
Jodi Jenson	Western Area Power Administration	MRO	1,6
Larry Heckert	Alliant Energy	MRO	4
Mahmood Safi	Omaha Public Utility District	MRO	1,3,5,6
Marie Knox	Midwest ISO Inc.	MRO	2
Mike Brytowski	Great River Energy	MRO	1,3,5,6
Randi Nyholm	Minnesota Power	MRO	1,5
Scott Nickels	Rochester Public Utilities	MRO	4
Terry Harbour	MidAmerican Energy Company	MRO	1,3,5,6
Tom Breene	Wisconsin Public Service Corporation	MRO	3,4,5,6
Tony Eddleman	Nebraska Public Power District	MRO	1,3,5

Voter Information

Voter	Segment
Emily Rousseau	1,2,3,4,5,6
Entity	Region(s)
MRO	MRO

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - Emily Rousseau - -

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: No

Answer Comment:

We do not agree with the proposed revisions as it fall short of including the Reliability Coordinator. We suggest to add “and Reliability Coordinator’s” after each of the “Transmission Operator’s” since in EOP-006-2, the RC’s restoration plan also requires the utilization of Blackstart Resources.

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Maryclaire Yatsko - Seminole Electric Cooperative, Inc. - 1,3,4,5,6 - FRCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Seelke - PSEG - 1,2,5,6 - NPCC,RFC

Group Information

Group Name: PSEG

Group Member Name	Entity	Region	Segments
Joseph Smith	Public Service Electric and Gas	RFC	1
Jeffrey Mueller	Public Service Electric and Gas Co.	RFC	3
Tim Kucey	PSEG Fossil LLC	RFC	5
Karla Jara	PSEG Energy Resources & Trade LLC	RFC	6

Voter Information

Voter	Segment
John Seelke	1,2,5,6
Entity	Region(s)
PSEG	NPCC,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Xcel Energy, Inc. - 1,3,5,6 - MRO,WECC,SPP

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Thomas Foltz - AEP - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Minton - Florida Keys Electric Cooperative Assoc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rob Collins - Rob Collins On Behalf of: Scotty Brown, Southern Indiana Gas and Electric Co., 1, 6, 5, 3

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3

Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5

Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goynes	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter

Louis Slade

Segment

6

Entity

Dominion - Dominion Resources, Inc.

Region(s)

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter

Louis Slade

Segment

6

Entity

Dominion - Dominion Resources, Inc.

Region(s)

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter	Segment
Louis Slade	6
Entity	Region(s)

Dominion - Dominion Resources, Inc.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Pedowicz - Northeast Power Coordinating Council - 10 - NPCC

Group Information

Group Name: NPCC--Project 2015-04

Group Member Name	Entity	Region	Segments
Alan Adamson	New York State Reliability Council, LLC	NPCC	10
David Burke	Orange and Rockland Utilities Inc.	NPCC	3
Greg Campoli	New York Independent System Operator	NPCC	2
Sylvain Clermont	Hydro-Quebec TransEnergie	NPCC	1
Kelly Dash	Consolidated Edison Co. of New York, Inc.	NPCC	1
Gerry Dunbar	Northeast Power Coordinating Council	NPCC	10
Mark Kenny	Northeast Utilities	NPCC	1
Helen Lainis	Independent Electricity System Operator	NPCC	2
Alan MacNaughton	New Brunswick Power Corporation	NPCC	9
Paul Malozewski	Hydro One Networks Inc.	NPCC	1
Bruce Metruck	New York Power Authority	NPCC	6
Lee Pedowicz	Northeast Power Coordinating Council	NPCC	10
Si Truc Phan	Hydro-Quebec TransEnergie	NPCC	1

David Ramkalawan	Ontario Power Generation, Inc.	NPCC	5
Brian Robinson	Utility Services	NPCC	8
Wayne Sipperly	New York Power Authority	NPCC	5
Edward Bedder	Orange and Rockland Utilities Inc.	NPCC	1
Peter Yost	Consolidated Edison Co. of New York, Inc.	NPCC	3
Michael Jones	National Grid	NPCC	1
Brian Shanahan	National Grid	NPCC	1
Michael Forte	Consolidated Edison Co. of New York, Inc.	NPCC	1
Glen Smith	Entergy Services, Inc.	NPCC	5
Brian O'Boyle	Consolidated Edison Co. of New York, Inc.	NPCC	8
RuiDa Shu	Northeast Power Coordinating Council	NPCC	10
Connie Lowe	Dominion Resources Services, Inc.	NPCC	5
Guy Zito	Northeast Power Coordinating Council	NPCC	10
Silvia Parada Mitchell	NextEra Energy, LLC	NPCC	5
Kathleen Goodman	ISO - New England	NPCC	2
Robert Pellegrini	The United Illuminating Company	NPCC	1

Voter Information

Voter

Lee Pedowicz

Segment

10

Entity

Northeast Power Coordinating Council

Region(s)

NPCC

Selected Answer: No

Answer Comment:

We agree with the consistency revisions proposed, but the need to capture the restoration needs and obligations of Reliability Coordinators under EOP-006-2 must be addressed. Suggest that the SDT add “and Reliability Coordinator’s” after each of the “Transmission Operator’s” to reflect that, in EOP-006-2, the RC’s restoration plan also requires the utilization of Blackstart Resources. Also, the second part of the definition pertains to a generating unit that “is designed to remain energized without connection to the remainder of the System.” We suggest that the SDT consider deleting this aspect of the definition due to the fact that although such a generating unit could be utilized for system restoration, it would not (indeed, could not) be classified in advance as a Blackstart Resource within the restoration plan (i.e., there is no guarantee that the unit would be operating at the time of the disturbance).

Document Name:

Likes: 2 Hydro-Qu?bec TransEnergie, 1, Phan Si Truc
Si Truc Phan, N/A, Phan Si Truc
paquet manon On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5,

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Pusztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Pusztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Matthew Beilfuss - WEC Energy Group, Inc. - 3,4,5,6 - MRO,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Tennessee Valley Authority - 1,3,5,6 - SERC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Dennis Chastain - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer: No

Answer Comment:

ISO-NE agrees with the consistency revisions proposed, but respectfully suggests that the SDT overlooked the need to capture the restoration needs and obligations of Reliability Coordinators under EOP-006-2. Thus, ISO-NE suggests that the SDT add “and Reliability Coordinator’s” after each of the “Transmission Operator’s” to reflect that, in EOP-006-2, the RC’s restoration plan also requires the utilization of Blackstart Resources. Also, the second part of the definition pertains to a generating unit that “is designed to remain energized without connection to the remainder of the System.” ISO-NE suggests that the SDT consider deleting this aspect of the definition due to the fact that although such a generating unit could be utilized for system restoration, it would not (indeed, could not) be classified in advance as a Blackstart Resource within the restoration plan (i.e., there is no guarantee that the unit would be operating at the time of the disturbance).

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer: No

Answer Comment:

ISO-NE agrees with the consistency revisions proposed, but respectfully suggests that the SDT overlooked the need to capture the restoration needs and obligations of Reliability Coordinators under EOP-006-2. Thus, ISO-NE suggests that the SDT add “and Reliability Coordinator’s” after each of the “Transmission Operator’s” to reflect that, in EOP-006-2, the RC’s restoration plan also requires the utilization of Blackstart Resources. Also, the second part of the definition pertains to a generating unit that “is designed to remain energized without connection to the remainder of the System.” ISO-NE suggests that the SDT consider deleting this aspect of the definition due to the fact that although such a generating unit could be utilized for system restoration, it would not (indeed, could not) be classified in advance as a Blackstart Resource within the restoration plan (i.e., there is no guarantee that the unit would be operating at the time of the disturbance).

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter **Segment**

Kaleb Brimhall 5

Entity **Region(s)**

Colorado Springs Utilities

Selected Answer: Yes

Answer Comment: We support the Comments Submitted by the Southwest Power Pool.

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

Terry Blke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment: See our comments on the last question.

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Steven Rueckert - Western Electricity Coordinating Council - 10 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Si Truc Phan - Hydro-Qu?bec TransEnergie - 1 - NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Si Truc Phan - Si Truc Phan - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2

Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter christina bigelow
Segment 2

Entity Electric Reliability Council of Texas, Inc.
Region(s)

Selected Answer: No

Answer Comment:

The SRC agrees with the consistency revisions proposed, but respectfully suggests that the SDT overlooked the need to capture the restoration needs and obligations of Reliability Coordinators under EOP-006-2. Thus, the SRC suggests that the SDT add “and Reliability Coordinator’s” after each of the “Transmission Operator’s” to reflect that, in EOP-006-2, the RC’s restoration plan also requires the utilization of Blackstart Resources. Also, the second part of the definition pertains to a generating unit that “is designed to remain energized without connection to the remainder of the System.” The SRC suggests that the SDT consider deleting this aspect of the definition due to the fact that, although such a generating unit could be utilized for system restoration, it would not (indeed, could not) be classified in advance as a Blackstart Resource within the restoration plan (*i.e.*, there is no guarantee that the unit would be operating at the time of the disturbance).

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2
Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter	Segment
christina bigelow	2

Entity	Region(s)
Electric Reliability Council of Texas, Inc.	

Selected Answer: No

Answer Comment: Comments provided in attached file

Document Name: Project_2015-04_Unofficial_Comment_Form_SRC_072615.docx

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dan Wilson - PPL Electric Utilities Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Mike Smith - Manitoba Hydro - 1 -

Selected Answer: No

Answer Comment:

On its own, Real is not a defined term. "... Real and Reactive Power" should be changed to "Real Power and Reactive Power" for referencing the defined term Real Power.

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rachel Coyne - Texas Reliability Entity, Inc. - 10 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yuguang Xiao - Manitoba Hydro - 5 -

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Group Information

Group Name: Exelon Utilities

Group Member Name	Entity	Region	Segments
Chris Scanlon	BGE, ComEd, PECO TO's	RFC	1
John Bee	BGE, ComEd, PECO LSE's	RFC	3

Voter Information

Voter Chris Scanlon **Segment** 1

Entity Exelon **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Martin Boisvert - Hydro-Québec TransEnergie - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Smith - Southwest Power Pool, Inc. (RTO) - 2 - MRO,SPP

Group Information

Group Name: SPP Standards Review Group

Group Member Name	Entity	Region	Segments
Shannon Mickens	Southwest Power Pool	SPP	2
Mike Buyce	City Utilities of Springfield Missouri	SPP	1,4
Kevin Giles	Westar Energy	SPP	1,3,5,6
Robert Hirschak	Cleco Power	SPP	1,3,5,6
Tara Lightner	Sunflower Electric Power Cooperative	SPP	1
Jason Smith	Southwest Power Pool	SPP	2
Mahmood Safi	Omaha Public Power District	MRO	1,3,5
Don Schmit	Nebraska Public Power District	MRO	1,3,5
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
John Allen	City Utilities of Springfield Missouri	SPP	1,4
Louis Guidry	Cleco Power	SPP	1,3,5,6

Voter Information

Voter	Segment
Jason Smith	2

Entity	Region(s)
Southwest Power Pool, Inc. (RTO)	MRO,SPP

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

manon paquet - manon paquet On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Ben Engelby - ACES Power Marketing - 6 -

Group Information

Group Name: ACES Standards Collaborators - Terms Project

Group Member Name	Entity	Region	Segments
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
Amber Skillern	East Kentucky Power Cooperative	SERC	1,3
Scott Brame	North Carolina Electric Membership Corporation	SERC	3,4,5
Shari Heino	Brazos Electric Power Cooperative, Inc.	TRE	1,5
Ginger Mercier	Prairie Power, Inc.	SERC	1,3
Mark Ringhausen	Old Dominion Electric Cooperative	RFC	3,4
Bill Hutchison	Southern Illinois Power Cooperative	SERC	1
Chip Koloini	Golden Spread Electric Cooperative, Inc.	SPP	5
Laurel Heacock	Oglethorpe Power Corporation	SERC	5,6
Mohan Sachdeva	Buckeye Power, Inc.	RFC	4

Voter Information

Voter

Segment

Ben Engelby

6

Entity

Region(s)

ACES Power Marketing

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michelle D'Antuono - Oxy - Ingleside Cogeneration LP - 5 -

Selected Answer: Yes

Answer Comment:

We agree with comments submitted by Occidental Chemical Corporation.

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - Andy Bolivar - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathleen Black - DTE Energy - 3,4,5 - RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Bernard Johnson - Oglethorpe Power Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Duke Energy - 1,3,5,6 - FRCC,SERC,RFC

Group Information

Group Name: Duke Energy

Group Member Name	Entity	Region	Segments
Doug Hils	Duke Energy	RFC	1
Lee Schuster	Duke Energy	FRCC	3
Dale Goodwine	Duke Energy	SERC	5
Greg Cecil	Duke Energy	RFC	6

Voter Information

Voter	Segment
Colby Bellville	1,3,5,6
Entity	Region(s)
Duke Energy	FRCC,SERC,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Colby Bellville - -

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment: Duke Energy suggests capitalizing the term "Transmission" throughout the definition, as it is currently a defined term.

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Bonneville Power Administration - 1,3,5,6 - WECC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Andrea Jessup - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Canadian Electricity Association - NA - Not Applicable - NA - Not Applicable

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Patrick Brown - -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

2. Term 6: Bulk-Power System - See Unofficial Word version of Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathy Caignon - City of Vineland - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jonathan Appelbaum - United Illuminating Co. - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Wright - San Diego Gas & Electric - 3 - WECC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - MRO - 1,2,3,4,5,6 - MRO

Group Information

Group Name: MRO-NERC Standards Review Forum (NSRF)

Group Member Name	Entity	Region	Segments
Joe Depoorter	Madison Gas & Electric	MRO	3,4,5,6
Amy Casucelli	Xcel Energy	MRO	1,3,5,6
Chuck Lawrence	American Transmission Company	MRO	1
Chuck Wicklund	Otter Tail Power Company	MRO	1,3,5
Theresa Allard	Minnkota Power Cooperative, Inc	MRO	1,3,5,6
Dave Rudolph	Basin Electric Power Cooperative	MRO	1,3,5,6
Kayleigh Wilkerson	Lincoln Electric System	MRO	1,3,5,6
Jodi Jenson	Western Area Power Administration	MRO	1,6
Larry Heckert	Alliant Energy	MRO	4
Mahmood Safi	Omaha Public Utility District	MRO	1,3,5,6
Marie Knox	Midwest ISO Inc.	MRO	2
Mike Brytowski	Great River Energy	MRO	1,3,5,6
Randi Nyholm	Minnesota Power	MRO	1,5
Scott Nickels	Rochester Public Utilities	MRO	4
Terry Harbour	MidAmerican Energy Company	MRO	1,3,5,6
Tom Breene	Wisconsin Public Service Corporation	MRO	3,4,5,6
Tony Eddleman	Nebraska Public Power District	MRO	1,3,5

Voter Information

Voter	Segment
Emily Rousseau	1,2,3,4,5,6
Entity	Region(s)
MRO	MRO

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - Emily Rousseau - -

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: No

Answer Comment:

While we generally support the proposed revisions, we are unable to support the inclusion of the phrase “In order to remain consistent with the Federal Power Act [16 U.S.C. 824(o) and 18 C.F.R. 39.1],” since there are entities such as the IESO that are not under FERC’s jurisdiction. We believe this note needs to be reworded as follows:

The term does not include facilities used in the local distribution of electric energy. (In order to remain consistent with published regulatory documents, defined terms contained in this narrative are not capitalized.) Note that the terms “Bulk-Power System” or “Bulk Power System” shall have the same meaning.

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Maryclaire Yatsko - Seminole Electric Cooperative, Inc. - 1,3,4,5,6 - FRCC

Selected Answer: No

Answer Comment:

NERC should delete all references to the Federal Power Act throughout these revisions and “re-capitalize” NERC defined terms within all of the definitions. Seminole’s reasoning for this is that each term should have one reference only. For example, if NERC feels that the defined term “Facilities” does not encapsulate the meaning put forth by Congress of “facilities” in the Federal Power Act, then the drafting team should revise the definition for Facilities. Referencing both the Federal Power Act and the NERC Glossary can cause confusion where legislative background can be interpreted differently than NERC definition drafting team responses and notes.

Document Name:

Likes: 0

Dislikes: 0

John Seelke - PSEG - 1,2,5,6 - NPCC,RFC

Group Information

Group Name: PSEG

Group Member Name	Entity	Region	Segments
Joseph Smith	Public Service Electric and Gas	RFC	1
Jeffrey Mueller	Public Service Electric and Gas Co.	RFC	3
Tim Kucey	PSEG Fossil LLC	RFC	5
Karla Jara	PSEG Energy Resources & Trade LLC	RFC	6

Voter Information

Voter	Segment
John Seelke	1,2,5,6
Entity	Region(s)
PSEG	NPCC,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Xcel Energy, Inc. - 1,3,5,6 - MRO,WECC,SPP

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Thomas Foltz - AEP - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Minton - Florida Keys Electric Cooperative Assoc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rob Collins - Rob Collins On Behalf of: Scotty Brown, Southern Indiana Gas and Electric Co., 1, 6, 5, 3

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3

Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: No

Answer Comment:

Dominion believes that all terms which are defined in the NERC Glossary should be capitalized for consistency. We do not agree that an exception, solely to insure that consistency with the Federal Power Act is maintained, should be made. If this exception is accepted, what justification would be used for not being consistent with other regulatory statutes?

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6

Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goynes	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter

Louis Slade

Segment

6

Entity

Dominion - Dominion Resources, Inc.

Region(s)

Selected Answer: No

Answer Comment:

Dominion believes that all terms which are defined in the NERC Glossary should be capitalized for consistency. We do not agree that an exception, solely to insure that consistency with the Federal Power Act is maintained, should be made. If this exception is accepted, what justification would be used for not being consistent with other regulatory statutes?

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3

John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: No

Answer Comment:

Document Name: Dominion final comments -Project_2015-04_Unofficial_Comment_Form_06102015.docx

Likes: 0

Dislikes: 0

Lee Pedowicz - Northeast Power Coordinating Council - 10 - NPCC

Group Information

Group Name: NPCC--Project 2015-04

Group Member Name	Entity	Region	Segments
Alan Adamson	New York State Reliability Council, LLC	NPCC	10
David Burke	Orange and Rockland Utilities Inc.	NPCC	3
Greg Campoli	New York Independent System Operator	NPCC	2
Sylvain Clermont	Hydro-Quebec TransEnergie	NPCC	1
Kelly Dash	Consolidated Edison Co. of New York, Inc.	NPCC	1
Gerry Dunbar	Northeast Power Coordinating Council	NPCC	10

Mark Kenny	Northeast Utilities	NPCC	1
Helen Lainis	Independent Electricity System Operator	NPCC	2
Alan MacNaughton	New Brunswick Power Corporation	NPCC	9
Paul Malozewski	Hydro One Networks Inc.	NPCC	1
Bruce Metruck	New York Power Authority	NPCC	6
Lee Pedowicz	Northeast Power Coordinating Council	NPCC	10
Si Truc Phan	Hydro-Quebec TransEnergie	NPCC	1
David Ramkalawan	Ontario Power Generation, Inc.	NPCC	5
Brian Robinson	Utility Services	NPCC	8
Wayne Sipperly	New York Power Authority	NPCC	5
Edward Bedder	Orange and Rockland Utilities Inc.	NPCC	1
Peter Yost	Consolidated Edison Co. of New York, Inc.	NPCC	3
Michael Jones	National Grid	NPCC	1
Brian Shanahan	National Grid	NPCC	1
Michael Forte	Consolidated Edison Co. of New York, Inc.	NPCC	1
Glen Smith	Entergy Services, Inc.	NPCC	5
Brian O'Boyle	Consolidated Edison Co. of New York, Inc.	NPCC	8
RuiDa Shu	Northeast Power Coordinating Council	NPCC	10
Connie Lowe	Dominion Resources Services, Inc.	NPCC	5
Guy Zito	Northeast Power Coordinating Council	NPCC	10
Silvia Parada Mitchell	NextEra Energy, LLC	NPCC	5
Kathleen Goodman	ISO - New England	NPCC	2
Robert Pellegrini	The United Illuminating Company	NPCC	1

Voter Information

Voter

Lee Pedowicz

Segment

10

Entity

Region(s)

Selected Answer: No

Answer Comment:

For consistency with federal documents, Bulk-Power System (with the hyphen) should be used in all documents where appropriate. For NERC documents, capitalization should be consistent. If, for example, Facilities is capitalized in the Glossary, then Facilities should be capitalized in the RoP regardless of how they are shown in federal documents.

Document Name:

Likes: 2 Hydro-Qu?bec TransEnergie, 1, Phan Si Truc
Si Truc Phan, N/A, Phan Si Truc
paquet manon On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5,

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Pusztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Pusztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Matthew Beilfuss - WEC Energy Group, Inc. - 3,4,5,6 - MRO,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Tennessee Valley Authority - 1,3,5,6 - SERC

Selected Answer: Yes

Answer Comment:

For alignment purposes, we agree with the proposed change to the Glossary definition.

We also recommend the last sentence (note) be moved inside the parenthesis so it is not confused with being part of the definition.

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Dennis Chastain - -

Selected Answer: Yes

Answer Comment:

For alignment purposes, we agree with the proposed change to the Glossary definition.

We also recommend the last sentence (note) be moved inside the parenthesis so it is not confused with being part of the definition.

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer: No

Answer Comment:

ISO New England generally supports the proposed revisions, but is unable to support the inclusion of the phrase “In order to remain consistent with the Federal Power Act [16 U.S.C. 824(o) and 18 C.F.R. 39.1].” ISO New England notes that, since there are entities such as the IESO that are not under FERC’s jurisdiction any revisions to the definition should respect the differing regulatory regimes in effect. ISO New England suggests that this note be reworded as follows:

The term does not include facilities used in the local distribution of electric energy. (In order to remain consistent with applicable regulatory authorities, defined terms contained in this narrative are not capitalized.) Note that the terms “Bulk-Power System” or “Bulk Power System” shall have the same meaning.

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter **Segment**

Kaleb Brimhall 5

Entity **Region(s)**

Colorado Springs Utilities

Selected Answer: Yes

Answer Comment: We support the Comments Submitted by the Southwest Power Pool.

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment: See our comments on the last question.

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Steven Rueckert - Western Electricity Coordinating Council - 10 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Si Truc Phan - Hydro-Qu?bec TransEnergie - 1 - NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Si Truc Phan - Si Truc Phan - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2

Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter	Segment
christina bigelow	2

Entity	Region(s)
Electric Reliability Council of Texas, Inc.	

Selected Answer: No

Answer Comment:

The SRC generally supports the proposed revisions, but is unable to support the inclusion of the phrase “In order to remain consistent with the Federal Power Act [16 U.S.C. 824(o) and 18 C.F.R. 39.1].” The SRC notes that, since there are entities such as the IESO that are not under FERC’s jurisdiction, any revisions to the definition should respect the differing regulatory regimes in effect. The SRC suggests that this note be reworded as follows:

The term does not include facilities used in the local distribution of electric energy. (In order to remain consistent with applicable regulatory authorities, defined terms contained in this narrative are not capitalized.) Note that the terms “Bulk-Power System” or “Bulk Power System” shall have the same meaning.

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2
Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter	Segment
christina bigelow	2

Entity	Region(s)
Electric Reliability Council of Texas, Inc.	

Selected Answer: No

Answer Comment: Comments provided in attached file.

Document Name: Project_2015-04_Unofficial_Comment_Form_SRC_072615.docx

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: No

Answer Comment:

The terms still don't align – the ROP changes remains ambiguous in that it depends on the context and specifically references Appendix 4E.

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dan Wilson - PPL Electric Utilities Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: No

Answer Comment:

The terms still don't align – the ROP changes remains ambiguous in that it depends on the context and specifically references Appendix 4E.

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: No

Answer Comment:

The terms still don't align – the ROP changes remains ambiguous in that it depends on the context and specifically references Appendix 4E.

Document Name:

Likes: 0

Dislikes: 0

Mike Smith - Manitoba Hydro - 1 -

Selected Answer: No

Answer Comment:

Proposed changes to 6 (Bulk-Power System), 40 (Reliability Standard) and 41 (Reliable Operation) relating to the Federal Power Act are not made consistently.

Redlined added text referencing the Federal Power Act should be consistently written for #6, #40, #41.

Bulk-Power System should appear consistently in the definitions of #6, #40, #41.

Defined terms should be written consistently. If using "reliable operation [Reliable Operation]", should also use same approach "facilities [Facility(ies)]" for all other defined terms.

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rachel Coyne - Texas Reliability Entity, Inc. - 10 -

Selected Answer: Yes

Answer Comment:

Texas RE noticed in this definition, and several others, terms like “facilities” are not capitalized even though “Facility” is a defined term in the Glossary. This thought is not consistently applied throughout the terms (e.g. :”Reliability Standards Development Plan” includes the capitalized term “Reliability Standard”).

In general, Texas RE recommends consistency with capitalization. Capitalization infers a term is defined in the Glossary and/or ROP.

Document Name:

Likes: 0

Dislikes: 0

Yuguang Xiao - Manitoba Hydro - 5 -

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Group Information

Group Name: Exelon Utilities

Group Member Name	Entity	Region	Segments
Chris Scanlon	BGE, ComEd, PECO TO's	RFC	1
John Bee	BGE, ComEd, PECO LSE's	RFC	3

Voter Information

Voter **Segment**

Chris Scanlon 1

Entity **Region(s)**

Exelon

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Martin Boisvert - Hydro-Qu?bec TransEnergie - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Smith - Southwest Power Pool, Inc. (RTO) - 2 - MRO,SPP

Group Information

Group Name: SPP Standards Review Group

Group Member Name	Entity	Region	Segments
Shannon Mickens	Southwest Power Pool	SPP	2
Mike Buyce	City Utilities of Springfield Missouri	SPP	1,4
Kevin Giles	Westar Energy	SPP	1,3,5,6
Robert Hirschak	Cleco Power	SPP	1,3,5,6
Tara Lightner	Sunflower Electric Power Cooperative	SPP	1
Jason Smith	Southwest Power Pool	SPP	2
Mahmood Safi	Omaha Public Power District	MRO	1,3,5
Don Schmit	Nebraska Public Power District	MRO	1,3,5
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
John Allen	City Utilities of Springfield Missouri	SPP	1,4
Louis Guidry	Cleco Power	SPP	1,3,5,6

Voter Information

Voter	Segment
Jason Smith	2

Entity	Region(s)
Southwest Power Pool, Inc. (RTO)	MRO,SPP

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

manon paquet - manon paquet On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Ben Engelby - ACES Power Marketing - 6 -

Group Information

Group Name: ACES Standards Collaborators - Terms Project

Group Member Name	Entity	Region	Segments
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
Amber Skillern	East Kentucky Power Cooperative	SERC	1,3
Scott Brame	North Carolina Electric Membership Corporation	SERC	3,4,5
Shari Heino	Brazos Electric Power Cooperative, Inc.	TRE	1,5
Ginger Mercier	Prairie Power, Inc.	SERC	1,3
Mark Ringhausen	Old Dominion Electric Cooperative	RFC	3,4
Bill Hutchison	Southern Illinois Power Cooperative	SERC	1
Chip Koloini	Golden Spread Electric Cooperative, Inc.	SPP	5
Laurel Heacock	Oglethorpe Power Corporation	SERC	5,6
Mohan Sachdeva	Buckeye Power, Inc.	RFC	4

Voter Information

Voter

Segment

Ben Engelby

6

Entity

Region(s)

ACES Power Marketing

Selected Answer: No

Answer Comment:

There needs to be consistency with the use of brackets to signify Glossary/ROP term that are intended to have the meaning of the definition in Section 215 of the Federal Power Act. "Bulk-Power System" did not use brackets for the terms [Facilities], [Transmission], and [System]. However, the drafting team chose to add brackets to signify Glossary/ROP terms in the "Reliability Standard" and "Reliable Operation" definitions.

Document Name:

Likes: 0

Dislikes: 0

Michelle D'Antuono - Oxy - Ingleside Cogeneration LP - 5 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - Andy Bolivar - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathleen Black - DTE Energy - 3,4,5 - RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Bernard Johnson - Oglethorpe Power Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Duke Energy - 1,3,5,6 - FRCC,SERC,RFC

Group Information

Group Name: Duke Energy

Group Member Name	Entity	Region	Segments
Doug Hils	Duke Energy	RFC	1
Lee Schuster	Duke Energy	FRCC	3
Dale Goodwine	Duke Energy	SERC	5
Greg Cecil	Duke Energy	RFC	6

Voter Information

Voter	Segment
Colby Bellville	1,3,5,6
Entity	Region(s)
Duke Energy	FRCC,SERC,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Colby Bellville - -

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Bonneville Power Administration - 1,3,5,6 - WECC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Andrea Jessup - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Canadian Electricity Association - NA - Not Applicable - NA - Not Applicable

Selected Answer: No

Answer Comment:

The Canadian Electricity Association (CEA) requests that a qualifier be inserted to clarify that the Federal Power Act is a U.S. statute. Wording as follows seems appropriate: "In order to remain consistent with the U.S. Federal Power Act..."

CEA believes that every defined term in the NERC Glossary and ROP should be respectful of Canadian entities - including those applicable governmental authorities in Canada with responsibility for reliability oversight - as well as the North American nature of the grid and NERC's mission as an international reliability organization. If any statute is referenced in the Glossary or ROP, the jurisdiction in which that statute is in effect should be clarified, rather than there being an implicit assumption of U.S. jurisdiction. The citations to the U.S. Code and Code of Federal Regulations which follow are not suitable to serve as such references, as they are not necessarily abbreviations which will be familiar to all non-legal, third-party audiences in North America.

In general, CEA believes that the NERC Glossary should not have to refer to specific pieces of governing legislation. However, if the SDT chooses to proceed, CEA requests that it include the U.S. qualifier for the FPA suggested above.

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Patrick Brown - -

Selected Answer: No

Answer Comment:

CEA requests that a qualifier be inserted to clarify that the Federal Power Act is a U.S. statute. Wording as follows seems appropriate: "In order to remain consistent with the U.S. Federal Power Act..." CEA believes that every defined term in the NERC Glossary and ROP should be respectful of Canadian entities - including those applicable governmental authorities in Canada with responsibility for reliability oversight - as well as the North American nature of the grid and NERC's mission as an international reliability organization. If any statute is referenced in the Glossary or ROP, the jurisdiction in which that statute is in effect should be clarified, rather than there being an implicit assumption of U.S. jurisdiction. The citations to the U.S. Code and Code of Federal Regulations which follow are not suitable to serve as such references, as they are not necessarily abbreviations which will be familiar to all non-legal, third-party audiences in North America. In general, CEA believes that the NERC Glossary should not have to refer to specific pieces of governing legislation. However, if the SDT chooses to proceed, CEA requests that it include the U.S. qualifier for the FPA suggested above.

Document Name:

Likes: 0

Dislikes: 0

3. Term 7: Cascading - See Unofficial Word version of Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathy Caignon - City of Vineland - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jonathan Appelbaum - United Illuminating Co. - 1 -

Selected Answer: No

Answer Comment:

Introducing the defined terms for System and Elements makes the definition for CAscading incoherent. The Glossary defines a System as a "A combination of generation, transmission, and distribution components. " and Elements as "Any electrical device with terminals that may be connected to other electrical devices such as a generator, transformer, circuit breaker, bus section, or transmission line. An Element may be comprised of one or more components." So both System and Elements are composed of components. The System components are Elements, and the Elements components are the mechanical things that make the device work. The definintion proposed for Cascading starts with "The uncontrolled successive loss of System Elements triggered by an incident at any location." I think System should not be capitalized or system sholud be Bulk Electric System Elements since BES is defined differently than System.

Document Name:

Likes: 0

Dislikes: 0

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Wright - San Diego Gas & Electric - 3 - WECC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - MRO - 1,2,3,4,5,6 - MRO

Group Information

Group Name: MRO-NERC Standards Review Forum (NSRF)

Group Member Name	Entity	Region	Segments
Joe Depoorter	Madison Gas & Electric	MRO	3,4,5,6
Amy Casucelli	Xcel Energy	MRO	1,3,5,6
Chuck Lawrence	American Transmission Company	MRO	1
Chuck Wicklund	Otter Tail Power Company	MRO	1,3,5
Theresa Allard	Minnkota Power Cooperative, Inc	MRO	1,3,5,6
Dave Rudolph	Basin Electric Power Cooperative	MRO	1,3,5,6
Kayleigh Wilkerson	Lincoln Electric System	MRO	1,3,5,6
Jodi Jenson	Western Area Power Administration	MRO	1,6
Larry Heckert	Alliant Energy	MRO	4
Mahmood Safi	Omaha Public Utility District	MRO	1,3,5,6
Marie Knox	Midwest ISO Inc.	MRO	2
Mike Brytowski	Great River Energy	MRO	1,3,5,6
Randi Nyholm	Minnesota Power	MRO	1,5
Scott Nickels	Rochester Public Utilities	MRO	4
Terry Harbour	MidAmerican Energy Company	MRO	1,3,5,6
Tom Breene	Wisconsin Public Service Corporation	MRO	3,4,5,6

Tony Eddleman	Nebraska Public Power District	MRO	1,3,5
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Voter Information

Voter	Segment
Emily Rousseau	1,2,3,4,5,6
Entity	Region(s)
MRO	MRO

Selected Answer: No

Answer Comment:

Recommend that this term be moved to Phase 2, whereby in can me redefined in light of FERC's letter approving CIP-014-2. FERC explains that they are removing the word widespread since it is unclear on how it will be enforced.

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - Emily Rousseau - -

Error: Subreport could not be shown.

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Maryclaire Yatsko - Seminole Electric Cooperative, Inc. - 1,3,4,5,6 - FRCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Seelke - PSEG - 1,2,5,6 - NPCC,RFC

Group Information

Group Name: PSEG

Group Member Name	Entity	Region	Segments
Joseph Smith	Public Service Electric and Gas	RFC	1
Jeffrey Mueller	Public Service Electric and Gas Co.	RFC	3
Tim Kucey	PSEG Fossil LLC	RFC	5
Karla Jara	PSEG Energy Resources & Trade LLC	RFC	6

Voter Information

Voter	Segment
John Seelke	1,2,5,6
Entity	Region(s)
PSEG	NPCC,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Xcel Energy, Inc. - 1,3,5,6 - MRO,WECC,SPP

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Thomas Foltz - AEP - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Minton - Florida Keys Electric Cooperative Assoc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rob Collins - Rob Collins On Behalf of: Scotty Brown, Southern Indiana Gas and Electric Co., 1, 6, 5, 3

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3

Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5

Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goynes	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter

Louis Slade

Segment

6

Entity

Dominion - Dominion Resources, Inc.

Region(s)

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter	Segment
Louis Slade	6
Entity	Region(s)

Dominion - Dominion Resources, Inc.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Pedowicz - Northeast Power Coordinating Council - 10 - NPCC

Group Information

Group Name: NPCC--Project 2015-04

Group Member Name	Entity	Region	Segments
Alan Adamson	New York State Reliability Council, LLC	NPCC	10
David Burke	Orange and Rockland Utilities Inc.	NPCC	3
Greg Campoli	New York Independent System Operator	NPCC	2
Sylvain Clermont	Hydro-Quebec TransEnergie	NPCC	1
Kelly Dash	Consolidated Edison Co. of New York, Inc.	NPCC	1
Gerry Dunbar	Northeast Power Coordinating Council	NPCC	10
Mark Kenny	Northeast Utilities	NPCC	1
Helen Lainis	Independent Electricity System Operator	NPCC	2
Alan MacNaughton	New Brunswick Power Corporation	NPCC	9
Paul Malozewski	Hydro One Networks Inc.	NPCC	1
Bruce Metruck	New York Power Authority	NPCC	6
Lee Pedowicz	Northeast Power Coordinating Council	NPCC	10
Si Truc Phan	Hydro-Quebec TransEnergie	NPCC	1

David Ramkalawan	Ontario Power Generation, Inc.	NPCC	5
Brian Robinson	Utility Services	NPCC	8
Wayne Sipperly	New York Power Authority	NPCC	5
Edward Bedder	Orange and Rockland Utilities Inc.	NPCC	1
Peter Yost	Consolidated Edison Co. of New York, Inc.	NPCC	3
Michael Jones	National Grid	NPCC	1
Brian Shanahan	National Grid	NPCC	1
Michael Forte	Consolidated Edison Co. of New York, Inc.	NPCC	1
Glen Smith	Entergy Services, Inc.	NPCC	5
Brian O'Boyle	Consolidated Edison Co. of New York, Inc.	NPCC	8
RuiDa Shu	Northeast Power Coordinating Council	NPCC	10
Connie Lowe	Dominion Resources Services, Inc.	NPCC	5
Guy Zito	Northeast Power Coordinating Council	NPCC	10
Silvia Parada Mitchell	NextEra Energy, LLC	NPCC	5
Kathleen Goodman	ISO - New England	NPCC	2
Robert Pellegrini	The United Illuminating Company	NPCC	1

Voter Information

Voter

Lee Pedowicz

Segment

10

Entity

Northeast Power Coordinating Council

Region(s)

NPCC

Selected Answer: No

Answer Comment:

Introducing the defined terms for System and Elements makes the definition for Cascading incoherent. The Glossary defines System as a "A combination of generation, transmission, and distribution components." and Element as "Any electrical device with terminals that may be connected to other electrical devices such as a generator, transformer, circuit breaker, bus section, or transmission line. An Element may be comprised of one or more components." Both System and Element are composed of components. The System components are Elements, and components of Elements are make up the Element. The definition proposed for Cascading starts with "The uncontrolled successive loss of System Elements triggered by an incident at any location." The use of System Elements is redundant. System should be replaced with Bulk Electric System, or otherwise should not be capitalized.

Suggest adding the word "local" before the word "area." Also, the definition should recognize that, under TPL-001-4, the Transmission Planner defines and documents, within its Planning Assessment, the criteria or methodology used in the analysis to identify System instability for conditions such as Cascading.

Document Name:

Likes: 2 Hydro-Qu?bec TransEnergie, 1, Phan Si Truc
Si Truc Phan, N/A, Phan Si Truc
paquet manon On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5,

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Pusztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Pusztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Matthew Beilfuss - WEC Energy Group, Inc. - 3,4,5,6 - MRO,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Tennessee Valley Authority - 1,3,5,6 - SERC

Selected Answer: Yes

Answer Comment:

While “System” and “Element” are defined terms in the Glossary, “System Elements” is not a defined term. A possible rephrasing that would retain the same meaning but avoid the use of conjoined terms would be “The uncontrolled successive loss of Elements within a System, triggered by an incident at any location.”

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Dennis Chastain - -

Selected Answer: Yes

Answer Comment:

While “System” and “Element” are defined terms in the Glossary, “System Elements” is not a defined term. A possible rephrasing that would retain the same meaning but avoid the use of conjoined terms would be “The uncontrolled successive loss of Elements within a System, triggered by an incident at any location.”

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer: No

Answer Comment:

The word "local" should be inserted before the word "area." Also, the definition should recognize that, under TPL-001-4, the Transmission Planner defines and documents, within its Planning Assessment, the criteria or methodology used in the analysis to identify System instability for conditions such as Cascading.

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter **Segment**

Kaleb Brimhall 5

Entity **Region(s)**

Colorado Springs Utilities

Selected Answer: Yes

Answer Comment: We support the Comments Submitted by the Southwest Power Pool.

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment: See our comments on the last question.

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment: See comments from SPP Standards Review Group.

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer: No

Answer Comment:

Recommend that this term be moved to Phase 2, whereby in can me redefined in light of FERC's letter approving CIP-014-2. FERC explains that they are removing the word widespread since it is unclear on how it will be enforced

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer: No

Answer Comment:

Recommend that this term be moved to Phase 2, whereby in can me redefined in light of FERC's letter approving CIP-014-2. FERC explains that they are removing the word widespread since it is unclear on how it will be enforced.

Document Name:

Likes: 0

Dislikes: 0

Steven Rueckert - Western Electricity Coordinating Council - 10 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Si Truc Phan - Hydro-Qu?bec TransEnergie - 1 - NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Si Truc Phan - Si Truc Phan - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2
Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter christina bigelow **Segment** 2

Entity Electric Reliability Council of Texas, Inc. **Region(s)**

Selected Answer: No

Answer Comment:

The SRC recommends that the word "local" be inserted before the word "area." Also, the definition should recognize that, under TPL-001-4, the Transmission Planner defines and documents within its Planning Assessment, the criteria or methodology used in the analysis to identify System instability for conditions such as Cascading.

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2
Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter	Segment
christina bigelow	2

Entity	Region(s)
Electric Reliability Council of Texas, Inc.	

Selected Answer: No

Answer Comment: Comments provided in attached file.

Document Name: Project_2015-04_Unofficial_Comment_Form_SRC_072615.docx

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dan Wilson - PPL Electric Utilities Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Mike Smith - Manitoba Hydro - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rachel Coyne - Texas Reliability Entity, Inc. - 10 -

Selected Answer: Yes

Answer Comment:

Texas RE agrees with the decision to capitalize the words “System” and “Elements”. Texas RE inquires as to whether this could lead to confusion as there is no defined term “System Elements”, but rather the term “System” is defined and the term “Elements” is defined.

Document Name:

Likes: 0

Dislikes: 0

Yuguang Xiao - Manitoba Hydro - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Group Information

Group Name: Exelon Utilities

Group Member Name	Entity	Region	Segments
Chris Scanlon	BGE, ComEd, PECO TO's	RFC	1
John Bee	BGE, ComEd, PECO LSE's	RFC	3

Voter Information

Voter Chris Scanlon **Segment** 1

Entity Exelon **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Martin Boisvert - Hydro-Qu?bec TransEnergie - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Smith - Southwest Power Pool, Inc. (RTO) - 2 - MRO,SPP

Group Information

Group Name: SPP Standards Review Group

Group Member Name	Entity	Region	Segments
Shannon Mickens	Southwest Power Pool	SPP	2
Mike Buyce	City Utilities of Springfield Missouri	SPP	1,4
Kevin Giles	Westar Energy	SPP	1,3,5,6
Robert Hirschak	Cleco Power	SPP	1,3,5,6
Tara Lightner	Sunflower Electric Power Cooperative	SPP	1
Jason Smith	Southwest Power Pool	SPP	2
Mahmood Safi	Omaha Public Power District	MRO	1,3,5
Don Schmit	Nebraska Public Power District	MRO	1,3,5
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
John Allen	City Utilities of Springfield Missouri	SPP	1,4
Louis Guidry	Cleco Power	SPP	1,3,5,6

Voter Information

Voter	Segment
Jason Smith	2

Entity

Southwest Power Pool, Inc. (RTO)

Region(s)

MRO,SPP

Selected Answer: Yes**Answer Comment:**

We recommend that use of the term “widespread” in this definition be reviewed in the later phases of this project.

Document Name:**Likes:** 0**Dislikes:** 0**manon paquet - manon paquet On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5****Selected Answer:** Yes**Answer Comment:****Document Name:****Likes:** 0**Dislikes:** 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Ben Engelby - ACES Power Marketing - 6 -

Group Information

Group Name: ACES Standards Collaborators - Terms Project

Group Member Name	Entity	Region	Segments
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
Amber Skillern	East Kentucky Power Cooperative	SERC	1,3
Scott Brame	North Carolina Electric Membership Corporation	SERC	3,4,5
Shari Heino	Brazos Electric Power Cooperative, Inc.	TRE	1,5

Ginger Mercier	Prairie Power, Inc.	SERC	1,3
Mark Ringhausen	Old Dominion Electric Cooperative	RFC	3,4
Bill Hutchison	Southern Illinois Power Cooperative	SERC	1
Chip Koloini	Golden Spread Electric Cooperative, Inc.	SPP	5
Laurel Heacock	Oglethorpe Power Corporation	SERC	5,6
Mohan Sachdeva	Buckeye Power, Inc.	RFC	4

Voter Information

Voter **Segment**

Ben Engelby 6

Entity **Region(s)**

ACES Power Marketing

Selected Answer: No

Answer Comment:

Capitalizing "System" fundamentally alters the meaning of the definition because the NERC Glossary Term "System" includes distribution components. Thus, by including distribution components, a hurricane causing "widespread electric service interruption" on distribution levels could be defined as Cascading. Clearly this is not Cascading.

Document Name:

Likes: 0

Dislikes: 0

Michelle D'Antuono - Oxy - Ingleside Cogeneration LP - 5 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - Andy Bolivar - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathleen Black - DTE Energy - 3,4,5 - RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: No

Answer Comment:
I support MRO NSRF comments.

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: No

Answer Comment: I support MRO NSRF comments.

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Bernard Johnson - Oglethorpe Power Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Duke Energy - 1,3,5,6 - FRCC,SERC,RFC

Group Information

Group Name: Duke Energy

Group Member Name	Entity	Region	Segments
Doug Hils	Duke Energy	RFC	1
Lee Schuster	Duke Energy	FRCC	3
Dale Goodwine	Duke Energy	SERC	5
Greg Cecil	Duke Energy	RFC	6

Voter Information

Voter	Segment
Colby Bellville	1,3,5,6
Entity	Region(s)
Duke Energy	FRCC,SERC,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Colby Bellville - -

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Bonneville Power Administration - 1,3,5,6 - WECC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Andrea Jessup - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Canadian Electricity Association - NA - Not Applicable - NA - Not Applicable

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Patrick Brown - -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

4. Term 13: Distribution Provider - See Unofficial Word version of Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathy Caignon - City of Vineland - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jonathan Appelbaum - United Illuminating Co. - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Wright - San Diego Gas & Electric - 3 - WECC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - MRO - 1,2,3,4,5,6 - MRO

Group Information

Group Name: MRO-NERC Standards Review Forum (NSRF)

Group Member Name	Entity	Region	Segments
Joe Depoorter	Madison Gas & Electric	MRO	3,4,5,6
Amy Casucelli	Xcel Energy	MRO	1,3,5,6
Chuck Lawrence	American Transmission Company	MRO	1
Chuck Wicklund	Otter Tail Power Company	MRO	1,3,5
Theresa Allard	Minnkota Power Cooperative, Inc	MRO	1,3,5,6
Dave Rudolph	Basin Electric Power Cooperative	MRO	1,3,5,6

Kayleigh Wilkerson	Lincoln Electric System	MRO	1,3,5,6
Jodi Jenson	Western Area Power Administration	MRO	1,6
Larry Heckert	Alliant Energy	MRO	4
Mahmood Safi	Omaha Public Utility District	MRO	1,3,5,6
Marie Knox	Midwest ISO Inc.	MRO	2
Mike Brytowski	Great River Energy	MRO	1,3,5,6
Randi Nyholm	Minnesota Power	MRO	1,5
Scott Nickels	Rochester Public Utilities	MRO	4
Terry Harbour	MidAmerican Energy Company	MRO	1,3,5,6
Tom Breene	Wisconsin Public Service Corporation	MRO	3,4,5,6
Tony Eddleman	Nebraska Public Power District	MRO	1,3,5

Voter Information

Voter	Segment
Emily Rousseau	1,2,3,4,5,6
Entity	Region(s)
MRO	MRO

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - Emily Rousseau - -

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: Yes

Answer Comment:

While we do not disagree with the proposed changes, the definition is quite different from that presented in the Functional Model. Suggest to adopt the FM definition, or to revise the definition in the FM to achieve total consistency.

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Maryclaire Yatsko - Seminole Electric Cooperative, Inc. - 1,3,4,5,6 - FRCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Seelke - PSEG - 1,2,5,6 - NPCC,RFC

Group Information

Group Name: PSEG

Group Member Name	Entity	Region	Segments
Joseph Smith	Public Service Electric and Gas	RFC	1
Jeffrey Mueller	Public Service Electric and Gas Co.	RFC	3
Tim Kucey	PSEG Fossil LLC	RFC	5
Karla Jara	PSEG Energy Resources & Trade LLC	RFC	6

Voter Information

Voter	Segment
John Seelke	1,2,5,6
Entity	Region(s)
PSEG	NPCC,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Xcel Energy, Inc. - 1,3,5,6 - MRO,WECC,SPP

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Thomas Foltz - AEP - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Minton - Florida Keys Electric Cooperative Assoc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rob Collins - Rob Collins On Behalf of: Scotty Brown, Southern Indiana Gas and Electric Co., 1, 6, 5, 3

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3

Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: No

Answer Comment:

Dominion suggested replacing the term “wires” with “electrical elements” since ‘wires” could be construed to exclude transformers, breakers, switches, reclosers, fuses, etc..

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6

Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goynes	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Dominion suggested replacing the term “wires” with “electrical elements” since ‘wires” could be construed to exclude transformers, breakers, switches, reclosers, fuses, etc..

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3

Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: No

Answer Comment:

Document Name: Dominion final comments -Project_2015-04_Unofficial_Comment_Form_06102015.docx

Likes: 0

Dislikes: 0

Lee Pedowicz - Northeast Power Coordinating Council - 10 - NPCC

Group Information

Group Name: NPCC--Project 2015-04

Group Member Name	Entity	Region	Segments
Alan Adamson	New York State Reliability Council, LLC	NPCC	10
David Burke	Orange and Rockland Utilities Inc.	NPCC	3
Greg Campoli	New York Independent System Operator	NPCC	2
Sylvain Clermont	Hydro-Quebec TransEnergie	NPCC	1
Kelly Dash	Consolidated Edison Co. of New York, Inc.	NPCC	1
Gerry Dunbar	Northeast Power Coordinating Council	NPCC	10
Mark Kenny	Northeast Utilities	NPCC	1

Helen Lainis	Independent Electricity System Operator	NPCC	2
Alan MacNaughton	New Brunswick Power Corporation	NPCC	9
Paul Malozewski	Hydro One Networks Inc.	NPCC	1
Bruce Metruck	New York Power Authority	NPCC	6
Lee Pedowicz	Northeast Power Coordinating Council	NPCC	10
Si Truc Phan	Hydro-Quebec TransEnergie	NPCC	1
David Ramkalawan	Ontario Power Generation, Inc.	NPCC	5
Brian Robinson	Utility Services	NPCC	8
Wayne Sipperly	New York Power Authority	NPCC	5
Edward Bedder	Orange and Rockland Utilities Inc.	NPCC	1
Peter Yost	Consolidated Edison Co. of New York, Inc.	NPCC	3
Michael Jones	National Grid	NPCC	1
Brian Shanahan	National Grid	NPCC	1
Michael Forte	Consolidated Edison Co. of New York, Inc.	NPCC	1
Glen Smith	Entergy Services, Inc.	NPCC	5
Brian O'Boyle	Consolidated Edison Co. of New York, Inc.	NPCC	8
RuiDa Shu	Northeast Power Coordinating Council	NPCC	10
Connie Lowe	Dominion Resources Services, Inc.	NPCC	5
Guy Zito	Northeast Power Coordinating Council	NPCC	10
Silvia Parada Mitchell	NextEra Energy, LLC	NPCC	5
Kathleen Goodman	ISO - New England	NPCC	2
Robert Pellegrini	The United Illuminating Company	NPCC	1

Voter Information

Voter

Lee Pedowicz

Segment

10

Entity

Region(s)

Northeast Power Coordinating Council

NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 paquet manon On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5,

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Puztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Puztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Matthew Beilfuss - WEC Energy Group, Inc. - 3,4,5,6 - MRO,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Tennessee Valley Authority - 1,3,5,6 - SERC

Selected Answer: Yes

Answer Comment:

For alignment purposes, we agree with the proposed change to the Glossary definition.

For form consistency with other registered entity type definitions contained in the Glossary, we recommend starting the definition with “The entity that provides...”.

We also recommend capitalization of the word “Transmission” within the DP definition (two locations) because this term is defined in the Glossary and we believe its usage in the DP definition narrative is intended to have the meaning of the defined term. “System” is also a defined term in the Glossary, but its use in the DP definition narrative does not appear to have the same meaning as the defined term, since the defined term is inclusive of “distribution components”.

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Dennis Chastain - -

Selected Answer: Yes

Answer Comment:

For alignment purposes, we agree with the proposed change to the Glossary definition.

For form consistency with other registered entity type definitions contained in the Glossary, we recommend starting the definition with “The entity that provides...”.

We also recommend capitalization of the word “Transmission” within the DP definition (two locations) because this term is defined in the Glossary and we believe its usage in the DP definition narrative is intended to have the meaning of the defined term. “System” is also a defined term in the Glossary, but its use in the DP definition narrative does not appear to have the same meaning as the defined term, since the defined term is inclusive of “distribution components”.

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: No

Answer Comment:

We recommend removing the quotes around “wires” as it seems odd to have quotes in a definition. Also, Is the DP definition still needed if the risk-based registration project did away with it?

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter **Segment**

Kaleb Brimhall 5

Entity **Region(s)**

Colorado Springs Utilities

Selected Answer: Yes

Answer Comment: We support the Comments Submitted by the Southwest Power Pool.

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

Terry Blke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment: See our comments on the last question.

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Steven Rueckert - Western Electricity Coordinating Council - 10 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Si Truc Phan - Hydro-Qu?bec TransEnergie - 1 - NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Si Truc Phan - Si Truc Phan - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2
Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter	Segment
christina bigelow	2

Entity	Region(s)
Electric Reliability Council of Texas, Inc.	

Selected Answer: Yes

Answer Comment: The SRC has previously commented that there needs to be total consistency between all fundamental documents within NERC. Thus, while it does not disagree with the proposed changes, it recommends that the SDT take this opportunity to also synchronize this definition with the Functional Model.

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2
Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter	Segment
christina bigelow	2

Entity	Region(s)
Electric Reliability Council of Texas, Inc.	

Selected Answer: Yes

Answer Comment: Comments provided in attached file.

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: No

Answer Comment:

The NERC Functional Model also includes a definition for Distribution Provider. This term The functional entity that provides facilities that interconnect an End-use Customer load and the electric system for the transfer of electrical energy to the End-use Customer. The NERC Funictonal Model should also align with the NERC RoP and Glossary of Terms.

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dan Wilson - PPL Electric Utilities Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: No

Answer Comment:

The NERC Functional Model also includes a definition for Distribution Provider. This term The functional entity that provides facilities that interconnect an End-use Customer load and the electric system for the transfer of electrical energy to the End-use Customer. The NERC Functional Model should also align with the NERC RoP and Glossary of Terms.

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: No

Answer Comment:

The NERC Functional Model also includes a definition for Distribution Provider. This term The functional entity that provides facilities that interconnect an Enduse Customer load and the electric system for the transfer of electrical energy to the Enduse Customer. The NERC Funcitonal Model should also align with the NERC RoP and Glossary of Terms.

Document Name:

Likes: 0

Dislikes: 0

Mike Smith - Manitoba Hydro - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rachel Coyne - Texas Reliability Entity, Inc. - 10 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yuguang Xiao - Manitoba Hydro - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Group Information

Group Name: Exelon Utilities

Group Member Name	Entity	Region	Segments
Chris Scanlon	BGE, ComEd, PECO TO's	RFC	1
John Bee	BGE, ComEd, PECO LSE's	RFC	3

Voter Information

Voter	Segment
Chris Scanlon	1
Entity	Region(s)
Exelon	

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Martin Boisvert - Hydro-Qu?bec TransEnergie - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Smith - Southwest Power Pool, Inc. (RTO) - 2 - MRO,SPP

Group Information

Group Name: SPP Standards Review Group

Group Member Name	Entity	Region	Segments
Shannon Mickens	Southwest Power Pool	SPP	2
Mike Buyce	City Utilities of Springfield Missouri	SPP	1,4
Kevin Giles	Westar Energy	SPP	1,3,5,6
Robert Hirchak	Cleco Power	SPP	1,3,5,6
Tara Lightner	Sunflower Electric Power Cooperative	SPP	1

Jason Smith	Southwest Power Pool	SPP	2
Mahmood Safi	Omaha Public Power District	MRO	1,3,5
Don Schmit	Nebraska Public Power District	MRO	1,3,5
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
John Allen	City Utilities of Springfield Missouri	SPP	1,4
Louis Guidry	Cleco Power	SPP	1,3,5,6

Voter Information

Voter	Segment
Jason Smith	2
Entity	Region(s)
Southwest Power Pool, Inc. (RTO)	MRO,SPP

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

manon paquet - manon paquet On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Ben Engelby - ACES Power Marketing - 6 -

Group Information

Group Name: ACES Standards Collaborators - Terms Project

Group Member Name	Entity	Region	Segments
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
Amber Skillern	East Kentucky Power Cooperative	SERC	1,3
Scott Brame	North Carolina Electric Membership Corporation	SERC	3,4,5
Shari Heino	Brazos Electric Power Cooperative, Inc.	TRE	1,5
Ginger Mercier	Prairie Power, Inc.	SERC	1,3
Mark Ringhausen	Old Dominion Electric Cooperative	RFC	3,4
Bill Hutchison	Southern Illinois Power Cooperative	SERC	1
Chip Koloini	Golden Spread Electric Cooperative, Inc.	SPP	5
Laurel Heacock	Oglethorpe Power Corporation	SERC	5,6
Mohan Sachdeva	Buckeye Power, Inc.	RFC	4

Voter Information

Voter Ben Engelby **Segment** 6

Entity ACES Power Marketing **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michelle D'Antuono - Oxy - Ingleside Cogeneration LP - 5 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - Andy Bolivar - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathleen Black - DTE Energy - 3,4,5 - RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: Yes

Answer Comment:

We recommend removing the quotes around “wires” as it seems odd to have quotes in a definition. Also, Is the DP definition still needed if the risk-based registration project did away with it?

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Bernard Johnson - Oglethorpe Power Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Duke Energy - 1,3,5,6 - FRCC,SERC,RFC

Group Information

Group Name: Duke Energy

Group Member Name	Entity	Region	Segments
Doug Hils	Duke Energy	RFC	1
Lee Schuster	Duke Energy	FRCC	3
Dale Goodwine	Duke Energy	SERC	5
Greg Cecil	Duke Energy	RFC	6

Voter Information

Voter	Segment
Colby Bellville	1,3,5,6
Entity	Region(s)
Duke Energy	FRCC,SERC,RFC

Selected Answer: Yes

Answer Comment: Duke Energy suggests capitalizing the term "Transmission" throughout the definition, as it is currently a defined term.

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Colby Bellville - -

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment: Duke Energy suggests capitalizing the term "Transmission" throughout the definition, as it is currently a defined term.

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Bonneville Power Administration - 1,3,5,6 - WECC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Andrea Jessup - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Canadian Electricity Association - NA - Not Applicable - NA - Not Applicable

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Patrick Brown - -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

5. Term 14: Element - See Unofficial Word version of Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathy Caignon - City of Vineland - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jonathan Appelbaum - United Illuminating Co. - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Wright - San Diego Gas & Electric - 3 - WECC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - MRO - 1,2,3,4,5,6 - MRO

Group Information

Group Name: MRO-NERC Standards Review Forum (NSRF)

Group Member Name	Entity	Region	Segments
Joe Depoorter	Madison Gas & Electric	MRO	3,4,5,6
Amy Casucelli	Xcel Energy	MRO	1,3,5,6
Chuck Lawrence	American Transmission Company	MRO	1
Chuck Wicklund	Otter Tail Power Company	MRO	1,3,5
Theresa Allard	Minnkota Power Cooperative, Inc	MRO	1,3,5,6
Dave Rudolph	Basin Electric Power Cooperative	MRO	1,3,5,6
Kayleigh Wilkerson	Lincoln Electric System	MRO	1,3,5,6
Jodi Jenson	Western Area Power Administration	MRO	1,6
Larry Heckert	Alliant Energy	MRO	4
Mahmood Safi	Omaha Public Utility District	MRO	1,3,5,6
Marie Knox	Midwest ISO Inc.	MRO	2
Mike Brytowski	Great River Energy	MRO	1,3,5,6
Randi Nyholm	Minnesota Power	MRO	1,5
Scott Nickels	Rochester Public Utilities	MRO	4
Terry Harbour	MidAmerican Energy Company	MRO	1,3,5,6
Tom Breene	Wisconsin Public Service Corporation	MRO	3,4,5,6
Tony Eddleman	Nebraska Public Power District	MRO	1,3,5

Voter Information

Voter	Segment
Emily Rousseau	1,2,3,4,5,6
Entity	Region(s)
MRO	MRO

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - Emily Rousseau - -

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Maryclaire Yatsko - Seminole Electric Cooperative, Inc. - 1,3,4,5,6 - FRCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Seelke - PSEG - 1,2,5,6 - NPCC,RFC

Group Information

Group Name: PSEG

Group Member Name	Entity	Region	Segments
Joseph Smith	Public Service Electric and Gas	RFC	1
Jeffrey Mueller	Public Service Electric and Gas Co.	RFC	3
Tim Kucey	PSEG Fossil LLC	RFC	5
Karla Jara	PSEG Energy Resources & Trade LLC	RFC	6

Voter Information

Voter	Segment
John Seelke	1,2,5,6
Entity	Region(s)
PSEG	NPCC,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Xcel Energy, Inc. - 1,3,5,6 - MRO,WECC,SPP

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Thomas Foltz - AEP - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Minton - Florida Keys Electric Cooperative Assoc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rob Collins - Rob Collins On Behalf of: Scotty Brown, Southern Indiana Gas and Electric Co., 1, 6, 5, 3

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3

Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: No

Answer Comment:

Dominion does not believe it is necessary to use the capitalized version of a term in the definition of that term.

For consistency with the first sentence of the definition, Dominion suggest the following: "Element: Any electrical device with terminals that may be connected to other electrical devices such as a generator, transformer, circuit breaker, bus section, or transmission line. An element may be comprised of one or more components **electrical devices**."

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6

Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter

Louis Slade

Segment

6

Entity

Dominion - Dominion Resources, Inc.

Region(s)

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter Louis Slade **Segment** 6

Entity Dominion - Dominion Resources, Inc. **Region(s)**

Selected Answer: No

Answer Comment:

Dominion does not believe it is necessary to use the capitalized version of a term in the definition of that term.

For consistency with the first sentence of the definition, Dominion also suggests the following: "Element: Any electrical device with terminals that may be connected to other electrical devices such as a generator, transformer, circuit breaker, bus section, or transmission line. An element may be comprised of one or more components **electrical devices**."

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5

Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: No

Answer Comment:

Document Name: Dominion final comments -Project_2015-04_Unofficial_Comment_Form_06102015.docx

Likes: 0

Dislikes: 0

Lee Pedowicz - Northeast Power Coordinating Council - 10 - NPCC

Group Information

Group Name: NPCC--Project 2015-04

Group Member Name	Entity	Region	Segments
Alan Adamson	New York State Reliability Council, LLC	NPCC	10
David Burke	Orange and Rockland Utilities Inc.	NPCC	3
Greg Campoli	New York Independent System Operator	NPCC	2

Sylvain Clermont	Hydro-Quebec TransEnergie	NPCC	1
Kelly Dash	Consolidated Edison Co. of New York, Inc.	NPCC	1
Gerry Dunbar	Northeast Power Coordinating Council	NPCC	10
Mark Kenny	Northeast Utilities	NPCC	1
Helen Lainis	Independent Electricity System Operator	NPCC	2
Alan MacNaughton	New Brunswick Power Corporation	NPCC	9
Paul Malozewski	Hydro One Networks Inc.	NPCC	1
Bruce Metruck	New York Power Authority	NPCC	6
Lee Pedowicz	Northeast Power Coordinating Council	NPCC	10
Si Truc Phan	Hydro-Quebec TransEnergie	NPCC	1
David Ramkalawan	Ontario Power Generation, Inc.	NPCC	5
Brian Robinson	Utility Services	NPCC	8
Wayne Sipperly	New York Power Authority	NPCC	5
Edward Bedder	Orange and Rockland Utilities Inc.	NPCC	1
Peter Yost	Consolidated Edison Co. of New York, Inc.	NPCC	3
Michael Jones	National Grid	NPCC	1
Brian Shanahan	National Grid	NPCC	1
Michael Forte	Consolidated Edison Co. of New York, Inc.	NPCC	1
Glen Smith	Entergy Services, Inc.	NPCC	5
Brian O'Boyle	Consolidated Edison Co. of New York, Inc.	NPCC	8
RuiDa Shu	Northeast Power Coordinating Council	NPCC	10
Connie Lowe	Dominion Resources Services, Inc.	NPCC	5
Guy Zito	Northeast Power Coordinating Council	NPCC	10
Silvia Parada Mitchell	NextEra Energy, LLC	NPCC	5
Kathleen Goodman	ISO - New England	NPCC	2
Robert Pellegrini	The United Illuminating Company	NPCC	1

Voter Information

Voter	Segment
Lee Pedowicz	10
Entity	Region(s)
Northeast Power Coordinating Council	NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 paquet manon On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5,

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Pusztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Pusztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Matthew Beilfuss - WEC Energy Group, Inc. - 3,4,5,6 - MRO,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Tennessee Valley Authority - 1,3,5,6 - SERC

Selected Answer: Yes

Answer Comment:

For alignment purposes, we agree with the proposed change to the Glossary definition.

We also recommend capitalization of “Transmission Line” within the Element definition because this term is defined in the Glossary and we believe its usage in the Element definition narrative is intended to have the meaning of the defined term.

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Dennis Chastain - -

Selected Answer: Yes

Answer Comment:

For alignment purposes, we agree with the proposed change to the Glossary definition.

We also recommend capitalization of “Transmission Line” within the Element definition because this term is defined in the Glossary and we believe its usage in the Element definition narrative is intended to have the meaning of the defined term.

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter **Segment**

Kaleb Brimhall 5

Entity **Region(s)**

Colorado Springs Utilities

Selected Answer: Yes

Answer Comment: We support the Comments Submitted by the Southwest Power Pool.

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter **Segment**

Kaleb Brimhall 5

Entity **Region(s)**

Colorado Springs Utilities

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment: See our comments on the last question.

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Steven Rueckert - Western Electricity Coordinating Council - 10 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Si Truc Phan - Hydro-Qu?bec TransEnergie - 1 - NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Si Truc Phan - Si Truc Phan - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2
Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter	Segment
christina bigelow	2
Entity	Region(s)
Electric Reliability Council of Texas, Inc.	

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2
Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter	Segment
christina bigelow	2
Entity	Region(s)
Electric Reliability Council of Texas, Inc.	

Selected Answer: Yes

Answer Comment:

Document Name: Project_2015-04_Unofficial_Comment_Form_SRC_072615.docx

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dan Wilson - PPL Electric Utilities Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Mike Smith - Manitoba Hydro - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rachel Coyne - Texas Reliability Entity, Inc. - 10 -

Selected Answer: Yes

Answer Comment:

The last sentence is exactly what Texas Re would like to see. The term is capitalized because it is defined and is intended to have the meaning of the defined term. Additionally, it would be helpful to list examples of components, such as wavetraps, air switches, transformer tap changers, etc.

Document Name:

Likes: 0

Dislikes: 0

Yuguang Xiao - Manitoba Hydro - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Group Information

Group Name: Exelon Utilities

Group Member Name	Entity	Region	Segments
Chris Scanlon	BGE, ComEd, PECO TO's	RFC	1
John Bee	BGE, ComEd, PECO LSE's	RFC	3

Voter Information

Voter **Segment**

Chris Scanlon 1

Entity **Region(s)**

Exelon

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Martin Boisvert - Hydro-Qu?bec TransEnergie - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Smith - Southwest Power Pool, Inc. (RTO) - 2 - MRO,SPP

Group Information

Group Name: SPP Standards Review Group

Group Member Name	Entity	Region	Segments
Shannon Mickens	Southwest Power Pool	SPP	2
Mike Buyce	City Utilities of Springfield Missouri	SPP	1,4
Kevin Giles	Westar Energy	SPP	1,3,5,6
Robert Hirschak	Cleco Power	SPP	1,3,5,6
Tara Lightner	Sunflower Electric Power Cooperative	SPP	1
Jason Smith	Southwest Power Pool	SPP	2
Mahmood Safi	Omaha Public Power District	MRO	1,3,5
Don Schmit	Nebraska Public Power District	MRO	1,3,5
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
John Allen	City Utilities of Springfield Missouri	SPP	1,4
Louis Guidry	Cleco Power	SPP	1,3,5,6

Voter Information

Voter	Segment
Jason Smith	2

Entity	Region(s)
Southwest Power Pool, Inc. (RTO)	MRO,SPP

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

manon paquet - manon paquet On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Ben Engelby - ACES Power Marketing - 6 -

Group Information

Group Name: ACES Standards Collaborators - Terms Project

Group Member Name	Entity	Region	Segments
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
Amber Skillern	East Kentucky Power Cooperative	SERC	1,3
Scott Brame	North Carolina Electric Membership Corporation	SERC	3,4,5
Shari Heino	Brazos Electric Power Cooperative, Inc.	TRE	1,5
Ginger Mercier	Prairie Power, Inc.	SERC	1,3
Mark Ringhausen	Old Dominion Electric Cooperative	RFC	3,4
Bill Hutchison	Southern Illinois Power Cooperative	SERC	1
Chip Koloini	Golden Spread Electric Cooperative, Inc.	SPP	5
Laurel Heacock	Oglethorpe Power Corporation	SERC	5,6
Mohan Sachdeva	Buckeye Power, Inc.	RFC	4

Voter Information

Voter

Segment

Ben Engelby

6

Entity

Region(s)

ACES Power Marketing

Selected Answer: No

Answer Comment:

“Transmission Line” is a defined term and the drafting team should consider if it should be capitalized.

Document Name:

Likes: 0

Dislikes: 0

Michelle D'Antuono - Oxy - Ingleside Cogeneration LP - 5 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - Andy Bolivar - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathleen Black - DTE Energy - 3,4,5 - RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Bernard Johnson - Oglethorpe Power Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Duke Energy - 1,3,5,6 - FRCC,SERC,RFC

Group Information

Group Name: Duke Energy

Group Member Name	Entity	Region	Segments
Doug Hils	Duke Energy	RFC	1
Lee Schuster	Duke Energy	FRCC	3
Dale Goodwine	Duke Energy	SERC	5
Greg Cecil	Duke Energy	RFC	6

Voter Information

Voter	Segment
Colby Bellville	1,3,5,6
Entity	Region(s)
Duke Energy	FRCC,SERC,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Colby Bellville - -

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Bonneville Power Administration - 1,3,5,6 - WECC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Andrea Jessup - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Canadian Electricity Association - NA - Not Applicable - NA - Not Applicable

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Patrick Brown - -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

6. Term 17: Generator Operator - See Unofficial Word version of Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathy Caignon - City of Vineland - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jonathan Appelbaum - United Illuminating Co. - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Wright - San Diego Gas & Electric - 3 - WECC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - MRO - 1,2,3,4,5,6 - MRO

Group Information

Group Name: MRO-NERC Standards Review Forum (NSRF)

Group Member Name	Entity	Region	Segments
Joe Depoorter	Madison Gas & Electric	MRO	3,4,5,6
Amy Casucelli	Xcel Energy	MRO	1,3,5,6
Chuck Lawrence	American Transmission Company	MRO	1
Chuck Wicklund	Otter Tail Power Company	MRO	1,3,5
Theresa Allard	Minnkota Power Cooperative, Inc	MRO	1,3,5,6
Dave Rudolph	Basin Electric Power Cooperative	MRO	1,3,5,6

Kayleigh Wilkerson	Lincoln Electric System	MRO	1,3,5,6
Jodi Jenson	Western Area Power Administration	MRO	1,6
Larry Heckert	Alliant Energy	MRO	4
Mahmood Safi	Omaha Public Utility District	MRO	1,3,5,6
Marie Knox	Midwest ISO Inc.	MRO	2
Mike Brytowski	Great River Energy	MRO	1,3,5,6
Randi Nyholm	Minnesota Power	MRO	1,5
Scott Nickels	Rochester Public Utilities	MRO	4
Terry Harbour	MidAmerican Energy Company	MRO	1,3,5,6
Tom Breene	Wisconsin Public Service Corporation	MRO	3,4,5,6
Tony Eddleman	Nebraska Public Power District	MRO	1,3,5

Voter Information

Voter	Segment
Emily Rousseau	1,2,3,4,5,6
Entity	Region(s)
MRO	MRO

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - Emily Rousseau - -

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: Yes

Answer Comment:

We agree with the proposed changes, but suggest to also change the definition in the Functional Model to achieve total consistency.

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Maryclaire Yatsko - Seminole Electric Cooperative, Inc. - 1,3,4,5,6 - FRCC

Selected Answer: No

Answer Comment:

The grammar of this definition does not appear to be correct. Seminole suggest "The entity that operates a generating Facility(ies) and performs the function of supplying energy and interconnected Operations Services."

Document Name:

Likes: 0

Dislikes: 0

John Seelke - PSEG - 1,2,5,6 - NPCC,RFC

Group Information

Group Name: PSEG

Group Member Name	Entity	Region	Segments
Joseph Smith	Public Service Electric and Gas	RFC	1
Jeffrey Mueller	Public Service Electric and Gas Co.	RFC	3
Tim Kucey	PSEG Fossil LLC	RFC	5

Karla Jara	PSEG Energy Resources & Trade LLC	RFC	6
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Voter Information

Voter	Segment
John Seelke	1,2,5,6
Entity	Region(s)
PSEG	NPCC,RFC

Selected Answer: No

Answer Comment:

The comments below apply to both Term 17 (GOP) and Term 18 (GO)

The SDT proposes to change “generating unit(s)” to “generating Facility(ies)” in the NERC Glossary definitions for Generator Owner (GO) and Generator Operator (GOP). The NERC Glossary term “Facility” means “a set of electrical equipment that operates as a single Bulk Electric System Element (e.g., a line, a generator, a shunt compensator, transformer, etc.).”

While NERC has adopted new GO and GOP definitions for registration purposes, that action did not impact any GO or GOP registrations. However, extending those changes to the NERC Glossary will mean that the new definitions will apply to every existing and future Reliability Standards wherever “Generator Owner” and “Generator Operator” appears.

As discussed below, the proposed definition changes may have unintended consequences for all GOs and GOPs. Therefore, PSEG is voting “Negative” until the SDT provides answers to the questions below.

1. For Inclusion I4 dispersed power producing resources (as defined in the Bulk Electric System definition), are busses and step-up transformers at points that aggregate less than 75 MVA of the output included in the “set of electrical equipment” needed to operate those resources? Please explain. If “yes,” may current or future Reliability Standards apply to such collector buses and step-up transformers if the NERC Glossary terms for GO and GOP are changed as proposed?
2. Are “generator interconnection Facilities” included in the “set of electrical equipment” needed to operate all generating Facilities? Please explain. If “yes,” may current or future Reliability Standards apply to such generator interconnection Facilities if the NERC Glossary terms for GO and GOP are changed as proposed? Background for this question and one follow-up question on this topic are provided below:
 - Background: This term “generator interconnection facility” is defined [Order No. 785](#) – see Paragraph 37. In Project 2010-07 (Generator

Requirements at the Transmission Interface), that project's team considered, but decided against, creating a definition for NERC Glossary term for "generator interconnection Facilities" – see Paragraph 36 – or redefining the meaning of "Generator Owner" and Generator Operator" to include generator interconnection Facilities as recommended by the prior Ad Hoc Group Report referenced in Paragraph 6 of Order No. 785.

- Follow-up question: This Project 2015-04 team is encouraged to review Order No. 785 from this perspective of GOs and GOPs that may be currently also registered as TOs and TOPs because of their operation and ownership of generation interconnection Facilities. If the definitions of GO and GOP are amended as proposed, will such entities be subject to double jeopardy as a result of two registrations addressing the same facilities? See Paragraphs 41-53 and Paragraphs 54-57 in Order No. 785. This includes Cedar Creek and Harquahala. See Paragraphs 4-6 and Paragraph 54 in Order No. 785.
3. For all non-CIP NERC standards, will the proposed changes to the GO and GOP definitions expand the scope of "electrical equipment" needed to operate a BES generator to include non-electrical plant equipment and facilities such as boilers, turbines and the fuel/motive and cooling systems for them; all balance-of-plant and generator lubrication and cooling systems; plant building and site safety and security systems; plant emissions and discharge systems, monitoring and control systems other than a generator's AVR, PSS, and governor.

Document Name:

Likes: 3 PSEG - Public Service Electric and Gas Co., 3, Mueller Jeffrey
PSEG - PSEG Fossil LLC, 5, Kucey Tim
PSEG - PSEG Energy Resources and Trade LLC, 6, Jara Karla

Dislikes: 0

Amy Casuscelli - Xcel Energy, Inc. - 1,3,5,6 - MRO,WECC,SPP

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 PSEG, 1,2,5,6, Seelke John

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Thomas Foltz - AEP - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Minton - Florida Keys Electric Cooperative Assoc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rob Collins - Rob Collins On Behalf of: Scotty Brown, Southern Indiana Gas and Electric Co., 1, 6, 5, 3

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3

Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5

Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goynes	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter

Louis Slade

Segment

6

Entity

Dominion - Dominion Resources, Inc.

Region(s)

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter

Louis Slade

Segment

6

Entity

Dominion - Dominion Resources, Inc.

Region(s)

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter	Segment
Louis Slade	6
Entity	Region(s)

Dominion - Dominion Resources, Inc.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Pedowicz - Northeast Power Coordinating Council - 10 - NPCC

Group Information

Group Name: NPCC--Project 2015-04

Group Member Name	Entity	Region	Segments
Alan Adamson	New York State Reliability Council, LLC	NPCC	10
David Burke	Orange and Rockland Utilities Inc.	NPCC	3
Greg Campoli	New York Independent System Operator	NPCC	2
Sylvain Clermont	Hydro-Quebec TransEnergie	NPCC	1
Kelly Dash	Consolidated Edison Co. of New York, Inc.	NPCC	1
Gerry Dunbar	Northeast Power Coordinating Council	NPCC	10
Mark Kenny	Northeast Utilities	NPCC	1
Helen Lainis	Independent Electricity System Operator	NPCC	2
Alan MacNaughton	New Brunswick Power Corporation	NPCC	9
Paul Malozewski	Hydro One Networks Inc.	NPCC	1
Bruce Metruck	New York Power Authority	NPCC	6
Lee Pedowicz	Northeast Power Coordinating Council	NPCC	10
Si Truc Phan	Hydro-Quebec TransEnergie	NPCC	1

David Ramkalawan	Ontario Power Generation, Inc.	NPCC	5
Brian Robinson	Utility Services	NPCC	8
Wayne Sipperly	New York Power Authority	NPCC	5
Edward Bedder	Orange and Rockland Utilities Inc.	NPCC	1
Peter Yost	Consolidated Edison Co. of New York, Inc.	NPCC	3
Michael Jones	National Grid	NPCC	1
Brian Shanahan	National Grid	NPCC	1
Michael Forte	Consolidated Edison Co. of New York, Inc.	NPCC	1
Glen Smith	Entergy Services, Inc.	NPCC	5
Brian O'Boyle	Consolidated Edison Co. of New York, Inc.	NPCC	8
RuiDa Shu	Northeast Power Coordinating Council	NPCC	10
Connie Lowe	Dominion Resources Services, Inc.	NPCC	5
Guy Zito	Northeast Power Coordinating Council	NPCC	10
Silvia Parada Mitchell	NextEra Energy, LLC	NPCC	5
Kathleen Goodman	ISO - New England	NPCC	2
Robert Pellegrini	The United Illuminating Company	NPCC	1

Voter Information

Voter

Lee Pedowicz

Segment

10

Entity

Northeast Power Coordinating Council

Region(s)

NPCC

Selected Answer: No

Answer Comment:

Considering the definition of Facility listed in the Glossary, a TOP operating a synchronous condenser or shunt compensator, which generates Mvars, could potentially qualify as operating a “generating Facility”. Would the TOP therefore be under an obligation to register as a GOP? Even though Footnote 3 on page 6 preceding mentions that “the clarity and content of the current definition could be improved”, and a SAR will be drafted, this should be taken care of now under this project.

Document Name:

Likes: 3 Hydro-Qu?bec TransEnergie, 1, Phan Si Truc
Si Truc Phan, N/A, Phan Si Truc
Hydro-Qu?bec TransEnergie, 1, Boisvert Martin
paquet manon On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5,

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Pusztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Pusztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Matthew Beilfuss - WEC Energy Group, Inc. - 3,4,5,6 - MRO,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Tennessee Valley Authority - 1,3,5,6 - SERC

Selected Answer: Yes

Answer Comment:

For alignment purposes, we agree with the proposed change to the Glossary definition. We also think the addition of “electrical” prior to “energy” would add further clarity to the Generator Operator definition. If added, it should be capitalized as “Electrical Energy” since this term is also in the Glossary.

In reviewing the Generator Operator definition, we observed that the definition of “Interconnected Operations Service” (IOS) in the Glossary is vague. The IOS definition (also being addressed by this project as Term 24) appears to have been taken from a NERC reference document that was developed in 2001 and filed with FERC under docket No. RM01-12, Electricity Market Design and Structure. To the extent that there are any IOS that are not performed by the Generator Operator in the market constructs of 2015, the definition may be overstating the functions supplied by the Generator Operator.

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Dennis Chastain - -

Selected Answer: Yes

Answer Comment:

For alignment purposes, we agree with the proposed change to the Glossary definition.

We also think the addition of “electrical” prior to “energy” would add further clarity to the Generator Operator definition. If added, it should be capitalized as “Electrical Energy” since this term is also in the Glossary.

In reviewing the Generator Operator definition, we observed that the definition of “Interconnected Operations Service” (IOS) in the Glossary is vague. The IOS definition (also being addressed by this project as Term 24) appears to have been taken from a NERC reference document that was developed in 2001 and filed with FERC under docket No. RM01-12, Electricity Market Design and Structure. To the extent that there are any IOS that are not performed by the Generator Operator in the market constructs of 2015, the definition may be overstating the functions supplied by the Generator Operator.

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer: Yes

Answer Comment:

There needs to be total consistency between all fundamental documents within NERC. Thus, while ISO New England does not disagree with the proposed changes, it recommends that the SDT take this opportunity to also synchronize this definition with the Functional Model.

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter **Segment**

Kaleb Brimhall 5

Entity **Region(s)**

Colorado Springs Utilities

Selected Answer: Yes

Answer Comment: We support the Comments Submitted by the Southwest Power Pool.

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

Terry Blke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment: See our comments on the last question.

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment: See comments from SPP Standards Review Group.

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Steven Rueckert - Western Electricity Coordinating Council - 10 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Si Truc Phan - Hydro-Qu?bec TransEnergie - 1 - NPCC

Selected Answer: No

Answer Comment:

Considering the definition of Facility listed in the Glossary, a TOP operating a synchronous condenser or shunt compensator, which generates Mvars, could potentially qualify as operating a “generating Facility”. Would the TOP therefore be under an obligation to register as a GOP? Even though Footnote 3 on page 6 preceding mentions that “the clarity and content of the current definition could be improved”, and a SAR will be drafted, this should be taken care of now under this project.

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Si Truc Phan - Si Truc Phan - -

Selected Answer: No

Answer Comment:

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2
Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter	Segment
christina bigelow	2

Entity	Region(s)
Electric Reliability Council of Texas, Inc.	

Selected Answer: Yes

Answer Comment:

The SRC has previously commented that there needs to be total consistency between all fundamental documents within NERC. Thus, while it does not disagree with the proposed changes, it recommends that the SDT take this opportunity to also synchronize this definition with the Functional Model.

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2
Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter	Segment
christina bigelow	2

Entity	Region(s)
Electric Reliability Council of Texas, Inc.	

Selected Answer: Yes

Answer Comment: Comments provided in attached file.

Document Name: Project_2015-04_Unofficial_Comment_Form_SRC_072615.docx

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: No

Answer Comment:

Generator Operator: The entity that operates generating Facility(ies) and performs the functions of supplying energy and Interconnected Operations Services.

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: No

Answer Comment:

Generator Operator: The entity that operates generating Facility(ies) and performs the functions of supplying energy and Interconnected Operations Services.

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: No

Answer Comment:

Generator Operator: The entity that operates generating Facility(ies) and performs the functions of supplying energy and Interconnected Operations Services.

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: No

Answer Comment:

Generator Operator: The entity that operates generating Facility(ies) and performs the functions of supplying energy and Interconnected Operations Services.

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: No

Answer Comment: Use Facility(ies) instead of untis.

Document Name:

Likes: 0

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

FEUS agrees with the term but recongnizes it also used in the NERC Funcional Model. The NERC Funcional Model should be modified to align with the Glossary of Terms.

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dan Wilson - PPL Electric Utilities Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

FEUS agrees with the term but recongnizes it also used in the NERC Funcional Model. The NERC Functional Model should be modified to alignn with the Glossary of Terms.

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

FEUS agrees with the term but recongnizes it also used in the NERC Funcional Model. The NERC Functional Model should be modified to alignn with the Glossary of Terms.

Document Name:

Likes: 0

Dislikes: 0

Mike Smith - Manitoba Hydro - 1 -

Selected Answer: No

Answer Comment:

Inconsistent approach is used for referencing defined terms with differnent suffixes. For defined term "Facility", sometimes referenced as "Facilities" and other times "Facility(ies)".

Note that this inconsistency extends to multiple Glossary of Terms definitions that are not currently addressed in this project.

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rachel Coyne - Texas Reliability Entity, Inc. - 10 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yuguang Xiao - Manitoba Hydro - 5 -

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Group Information

Group Name: Exelon Utilities

Group Member Name	Entity	Region	Segments
Chris Scanlon	BGE, ComEd, PECO TO's	RFC	1
John Bee	BGE, ComEd, PECO LSE's	RFC	3

Voter Information

Voter	Segment
Chris Scanlon	1
Entity	Region(s)
Exelon	

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Martin Boisvert - Hydro-Qu?bec TransEnergie - 1 -

Selected Answer: No

Answer Comment: See comments from NPCC--Project 2015-04

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: No

Answer Comment:

Reclamation does not agree with the drafting team's proposed incorporation of the term "Facilities" into the NERC Glossary definitions of Generator Operator and Generator Owner. As noted by the drafting team, the definition of "Facilities" is ambiguous and in need of revision. Reclamation recommends that the terms Generator Operator and Generator Owner be placed in Category 2 and remain unchanged until the definition of Facility is improved so the impacts of the change in definition can be better understood.

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: No

Answer Comment:

Reclamation does not agree with the drafting team's proposed incorporation of the term "Facilities" into the NERC Glossary definitions of Generator Operator and Generator Owner. As noted by the drafting team, the definition of "Facilities" is ambiguous and in need of revision. Reclamation recommends that the terms Generator Operator and Generator Owner be placed in Category 2 and remain unchanged until the definition of Facility is improved so the impacts of the change in definition can be better understood.

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Smith - Southwest Power Pool, Inc. (RTO) - 2 - MRO,SPP

Group Information

Group Name: SPP Standards Review Group

Group Member Name	Entity	Region	Segments
Shannon Mickens	Southwest Power Pool	SPP	2
Mike Buyce	City Utilities of Springfield Missouri	SPP	1,4
Kevin Giles	Westar Energy	SPP	1,3,5,6
Robert Hirschak	Cleco Power	SPP	1,3,5,6
Tara Lightner	Sunflower Electric Power Cooperative	SPP	1
Jason Smith	Southwest Power Pool	SPP	2
Mahmood Safi	Omaha Public Power District	MRO	1,3,5
Don Schmit	Nebraska Public Power District	MRO	1,3,5
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
John Allen	City Utilities of Springfield Missouri	SPP	1,4
Louis Guidry	Cleco Power	SPP	1,3,5,6

Voter Information

Voter	Segment
Jason Smith	2

Entity

Southwest Power Pool, Inc. (RTO)

Region(s)

MRO,SPP

Selected Answer: Yes**Answer Comment:**

We would like to see phase 2 of this project add language to this definition such as: "Not to be confused with the actual operating personnel running the generating Facility(ies)". The intent being to clarify that the reference is to the "function" and not the "personnel".

Document Name:**Likes:** 0**Dislikes:** 0**manon paquet - manon paquet On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5****Selected Answer:** No**Answer Comment:**

Considering the definition of Facility given in the Glossary, a TOP operating a synchronous condenser or a shunt compensator, which generates Mvars, could potentially qualify as operating a "generating Facility", therefore being under the obligation to register as a GOP?

Document Name:**Likes:** 0**Dislikes:** 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Ben Engelby - ACES Power Marketing - 6 -

Group Information

Group Name: ACES Standards Collaborators - Terms Project

Group Member Name	Entity	Region	Segments
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
Amber Skillern	East Kentucky Power Cooperative	SERC	1,3
Scott Brame	North Carolina Electric Membership Corporation	SERC	3,4,5
Shari Heino	Brazos Electric Power Cooperative, Inc.	TRE	1,5

Ginger Mercier	Prairie Power, Inc.	SERC	1,3
Mark Ringhausen	Old Dominion Electric Cooperative	RFC	3,4
Bill Hutchison	Southern Illinois Power Cooperative	SERC	1
Chip Koloini	Golden Spread Electric Cooperative, Inc.	SPP	5
Laurel Heacock	Oglethorpe Power Corporation	SERC	5,6
Mohan Sachdeva	Buckeye Power, Inc.	RFC	4

Voter Information

Voter	Segment
Ben Engelby	6
Entity	Region(s)
ACES Power Marketing	

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michelle D'Antuono - Oxy - Ingleside Cogeneration LP - 5 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Although we are in agreement with the alignment of terms with the ROP, we feel the term "Facilities" is too general or ambiguous when related to generation.

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - Andy Bolivar - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathleen Black - DTE Energy - 3,4,5 - RFC

Selected Answer: No

Answer Comment: Agree with PSEG comments.

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Although we are in agreement with the alignment of terms with the ROP, we feel the term "Facilities" is too general or ambiguous when related to generation.

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC

Selected Answer: Yes

Answer Comment:

Although we are in agreement with the alignment of terms with the ROP, we feel the term "Facilities" is too general or ambiguous when related to generation.

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Bernard Johnson - Oglethorpe Power Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Duke Energy - 1,3,5,6 - FRCC,SERC,RFC

Group Information

Group Name: Duke Energy

Group Member Name	Entity	Region	Segments
Doug Hils	Duke Energy	RFC	1
Lee Schuster	Duke Energy	FRCC	3
Dale Goodwine	Duke Energy	SERC	5
Greg Cecil	Duke Energy	RFC	6

Voter Information

Voter	Segment
Colby Bellville	1,3,5,6
Entity	Region(s)
Duke Energy	FRCC,SERC,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Colby Bellville - -

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Bonneville Power Administration - 1,3,5,6 - WECC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Andrea Jessup - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Canadian Electricity Association - NA - Not Applicable - NA - Not Applicable

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Patrick Brown - -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

7. Term 18: Generator Owner - See Unofficial Word version of Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathy Caignon - City of Vineland - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jonathan Appelbaum - United Illuminating Co. - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Wright - San Diego Gas & Electric - 3 - WECC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - MRO - 1,2,3,4,5,6 - MRO

Group Information

Group Name: MRO-NERC Standards Review Forum (NSRF)

Group Member Name	Entity	Region	Segments
Joe Depoorter	Madison Gas & Electric	MRO	3,4,5,6
Amy Casucelli	Xcel Energy	MRO	1,3,5,6
Chuck Lawrence	American Transmission Company	MRO	1
Chuck Wicklund	Otter Tail Power Company	MRO	1,3,5
Theresa Allard	Minnkota Power Cooperative, Inc	MRO	1,3,5,6
Dave Rudolph	Basin Electric Power Cooperative	MRO	1,3,5,6

Kayleigh Wilkerson	Lincoln Electric System	MRO	1,3,5,6
Jodi Jenson	Western Area Power Administration	MRO	1,6
Larry Heckert	Alliant Energy	MRO	4
Mahmood Safi	Omaha Public Utility District	MRO	1,3,5,6
Marie Knox	Midwest ISO Inc.	MRO	2
Mike Brytowski	Great River Energy	MRO	1,3,5,6
Randi Nyholm	Minnesota Power	MRO	1,5
Scott Nickels	Rochester Public Utilities	MRO	4
Terry Harbour	MidAmerican Energy Company	MRO	1,3,5,6
Tom Breene	Wisconsin Public Service Corporation	MRO	3,4,5,6
Tony Eddleman	Nebraska Public Power District	MRO	1,3,5

Voter Information

Voter	Segment
Emily Rousseau	1,2,3,4,5,6
Entity	Region(s)
MRO	MRO

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - Emily Rousseau - -

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: Yes

Answer Comment:

We agree with the proposed changes, but suggest to also change the definition in the Functional Model to achieve total consistency.

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Maryclaire Yatsko - Seminole Electric Cooperative, Inc. - 1,3,4,5,6 - FRCC

Selected Answer: No

Answer Comment:

The grammar of this definition does not appear to be correct. Seminole suggests "Entity that owns and maintains a generating Facility(ies)."

Document Name:

Likes: 0

Dislikes: 0

John Seelke - PSEG - 1,2,5,6 - NPCC,RFC

Group Information

Group Name: PSEG

Group Member Name	Entity	Region	Segments
Joseph Smith	Public Service Electric and Gas	RFC	1
Jeffrey Mueller	Public Service Electric and Gas Co.	RFC	3
Tim Kucey	PSEG Fossil LLC	RFC	5
Karla Jara	PSEG Energy Resources & Trade LLC	RFC	6

Voter Information

Voter	Segment
John Seelke	1,2,5,6
Entity	Region(s)
PSEG	NPCC,RFC

Selected Answer: No

Answer Comment: See comments provided for Term 18 previously.

Document Name:

Likes: 2 PSEG - Public Service Electric and Gas Co., 3, Mueller Jeffrey
PSEG - PSEG Energy Resources and Trade LLC, 6, Jara Karla

Dislikes: 0

Amy Casuscelli - Xcel Energy, Inc. - 1,3,5,6 - MRO,WECC,SPP

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Thomas Foltz - AEP - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Minton - Florida Keys Electric Cooperative Assoc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rob Collins - Rob Collins On Behalf of: Scotty Brown, Southern Indiana Gas and Electric Co., 1, 6, 5, 3

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3

Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5

Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goynes	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter

Louis Slade

Segment

6

Entity

Dominion - Dominion Resources, Inc.

Region(s)

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter

Louis Slade

Segment

6

Entity

Dominion - Dominion Resources, Inc.

Region(s)

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter	Segment
Louis Slade	6
Entity	Region(s)

Dominion - Dominion Resources, Inc.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Pedowicz - Northeast Power Coordinating Council - 10 - NPCC

Group Information

Group Name: NPCC--Project 2015-04

Group Member Name	Entity	Region	Segments
Alan Adamson	New York State Reliability Council, LLC	NPCC	10
David Burke	Orange and Rockland Utilities Inc.	NPCC	3
Greg Campoli	New York Independent System Operator	NPCC	2
Sylvain Clermont	Hydro-Quebec TransEnergie	NPCC	1
Kelly Dash	Consolidated Edison Co. of New York, Inc.	NPCC	1
Gerry Dunbar	Northeast Power Coordinating Council	NPCC	10
Mark Kenny	Northeast Utilities	NPCC	1
Helen Lainis	Independent Electricity System Operator	NPCC	2
Alan MacNaughton	New Brunswick Power Corporation	NPCC	9
Paul Malozewski	Hydro One Networks Inc.	NPCC	1
Bruce Metruck	New York Power Authority	NPCC	6
Lee Pedowicz	Northeast Power Coordinating Council	NPCC	10
Si Truc Phan	Hydro-Quebec TransEnergie	NPCC	1

David Ramkalawan	Ontario Power Generation, Inc.	NPCC	5
Brian Robinson	Utility Services	NPCC	8
Wayne Sipperly	New York Power Authority	NPCC	5
Edward Bedder	Orange and Rockland Utilities Inc.	NPCC	1
Peter Yost	Consolidated Edison Co. of New York, Inc.	NPCC	3
Michael Jones	National Grid	NPCC	1
Brian Shanahan	National Grid	NPCC	1
Michael Forte	Consolidated Edison Co. of New York, Inc.	NPCC	1
Glen Smith	Entergy Services, Inc.	NPCC	5
Brian O'Boyle	Consolidated Edison Co. of New York, Inc.	NPCC	8
RuiDa Shu	Northeast Power Coordinating Council	NPCC	10
Connie Lowe	Dominion Resources Services, Inc.	NPCC	5
Guy Zito	Northeast Power Coordinating Council	NPCC	10
Silvia Parada Mitchell	NextEra Energy, LLC	NPCC	5
Kathleen Goodman	ISO - New England	NPCC	2
Robert Pellegrini	The United Illuminating Company	NPCC	1

Voter Information

Voter

Lee Pedowicz

Segment

10

Entity

Northeast Power Coordinating Council

Region(s)

NPCC

Selected Answer: No

Answer Comment:

Considering the definition of Facility given in the Glossary, a TO owning a synchronous condenser or shunt compensator, which generates Mvars, could potentially qualify as owning a “generating Facility”. Would the TO, therefore, be under an obligation to register as a GO? Even though Footnote 4 on page 7 preceding mentions that “the clarity and content of the current definition could be improved”, and a SAR will be drafted, this should be taken care of now under this project.

Document Name:

Likes: 3 Hydro-Qu?bec TransEnergie, 1, Phan Si Truc
Si Truc Phan, N/A, Phan Si Truc
Hydro-Qu?bec TransEnergie, 1, Boisvert Martin
paquet manon On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5,

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Pusztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Pusztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Matthew Beilfuss - WEC Energy Group, Inc. - 3,4,5,6 - MRO,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Tennessee Valley Authority - 1,3,5,6 - SERC

Selected Answer: Yes

Answer Comment:

For alignment purposes, we agree with the proposed change to the Glossary definition.

For form consistency with the Generator Operator definition and other registered entity type definitions in the Glossary, we recommend starting the definition with “The entity that...” rather than “Entity that...”.

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Dennis Chastain - -

Selected Answer: Yes

Answer Comment:

For alignment purposes, we agree with the proposed change to the Glossary definition.

For form consistency with the Generator Operator definition and other registered entity type definitions in the Glossary, we recommend starting the definition with "The entity that..." rather than "Entity that...".

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter **Segment**

Kaleb Brimhall 5

Entity **Region(s)**

Colorado Springs Utilities

Selected Answer: Yes

Answer Comment: We support the Comments Submitted by the Southwest Power Pool.

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment: See our comments on the last question.

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Steven Rueckert - Western Electricity Coordinating Council - 10 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Si Truc Phan - Hydro-Qu?bec TransEnergie - 1 - NPCC

Selected Answer: No

Answer Comment:

Considering the definition of Facility given in the Glossary, a TO owning a synchronous condenser or shunt compensator, which generates Mvars, could potentially qualify as owning a “generating Facility”. Would the TO, therefore, be under an obligation to register as a GO? Even though Footnote 4 on page 7 preceding mentions that “the clarity and content of the current definition could be improved”, and a SAR will be drafted, this should be taken care of now under this project.

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Si Truc Phan - Si Truc Phan - -

Selected Answer: No

Answer Comment:

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2
Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter	Segment
christina bigelow	2

Entity	Region(s)
Electric Reliability Council of Texas, Inc.	

Selected Answer: Yes

Answer Comment:

The SRC has previously commented that there needs to be total consistency between all fundamental documents within NERC. Thus, while it does not disagree with the proposed changes, it recommends that the SDT take this opportunity to also synchronize this definition with the Functional Model.

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2
Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter	Segment
christina bigelow	2

Entity	Region(s)
Electric Reliability Council of Texas, Inc.	

Selected Answer: Yes

Answer Comment: Comments provided in attached file.

Document Name: Project_2015-04_Unofficial_Comment_Form_SRC_072615.docx

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: No

Answer Comment: Generator Owner: Entity that owns and maintains generating Facility(ies)

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: No

Answer Comment: Generator Owner: Entity that owns and maintains generating Facility(ies)

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: No

Answer Comment: Generator Owner: Entity that owns and maintains generating Facility(ies).

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: No

Answer Comment: Generator Owner: Entity that owns and maintains generating Facility(ies).

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: No

Answer Comment: Use Facility(ies) instead of untis.

Document Name:

Likes: 0

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer:

Answer Comment:

FEUS agrees with the term but recongnizes it also used in the NERC Funcional Model. The NERC Funcional Model should be modified to align with the Glossary of Terms.

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dan Wilson - PPL Electric Utilities Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

FEUS agrees with the term but recongnizes it also used in the NERC Funcional Model. The NERC Functional Model should be modified to alignn with the Glossary of Terms.

Document Name:

Likes: 0

Dislikes: 0

Mike Smith - Manitoba Hydro - 1 -

Selected Answer: No

Answer Comment:

Inconsistent approach is used for referencing defined terms with differnent suffixes. For defined term "Facility", sometimes referenced as "Facilities" and other times "Facility(ies)".

Note that this inconsistency extends to multiple Glossary of Terms definitions that are not currently addressed in this project.

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rachel Coyne - Texas Reliability Entity, Inc. - 10 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yuguang Xiao - Manitoba Hydro - 5 -

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Group Information

Group Name: Exelon Utilities

Group Member Name	Entity	Region	Segments
Chris Scanlon	BGE, ComEd, PECO TO's	RFC	1
John Bee	BGE, ComEd, PECO LSE's	RFC	3

Voter Information

Voter	Segment
Chris Scanlon	1
Entity	Region(s)
Exelon	

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Martin Boisvert - Hydro-Qu?bec TransEnergie - 1 -

Selected Answer: No

Answer Comment: See comments from NPCC--Project 2015-04

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: No

Answer Comment:

Reclamation does not agree with the drafting team's proposed incorporation of the term "Facilities" into the NERC Glossary definitions of Generator Operator and Generator Owner. As noted by the drafting team, the definition of "Facilities" is ambiguous and in need of revision. Reclamation recommends that the terms Generator Operator and Generator Owner be placed in Category 2 and remain unchanged until the definition of Facility is improved so the impacts of the change in definition can be better understood.

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: No

Answer Comment:

Reclamation does not agree with the drafting team's proposed incorporation of the term "Facilities" into the NERC Glossary definitions of Generator Operator and Generator Owner. As noted by the drafting team, the definition of "Facilities" is ambiguous and in need of revision. Reclamation recommends that the terms Generator Operator and Generator Owner be placed in Category 2 and remain unchanged until the definition of Facility is improved so the impacts of the change in definition can be better understood.

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Smith - Southwest Power Pool, Inc. (RTO) - 2 - MRO,SPP

Group Information

Group Name: SPP Standards Review Group

Group Member Name	Entity	Region	Segments
Shannon Mickens	Southwest Power Pool	SPP	2
Mike Buyce	City Utilities of Springfield Missouri	SPP	1,4
Kevin Giles	Westar Energy	SPP	1,3,5,6
Robert Hirschak	Cleco Power	SPP	1,3,5,6
Tara Lightner	Sunflower Electric Power Cooperative	SPP	1
Jason Smith	Southwest Power Pool	SPP	2
Mahmood Safi	Omaha Public Power District	MRO	1,3,5
Don Schmit	Nebraska Public Power District	MRO	1,3,5
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
John Allen	City Utilities of Springfield Missouri	SPP	1,4
Louis Guidry	Cleco Power	SPP	1,3,5,6

Voter Information

Voter	Segment
Jason Smith	2

Entity

Southwest Power Pool, Inc. (RTO)

Region(s)

MRO,SPP

Selected Answer: Yes**Answer Comment:****Document Name:****Likes:** 0**Dislikes:** 0**manon paquet - manon paquet On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5****Selected Answer:** No**Answer Comment:**

Considering the definition of Facility given in the Glossary, a TO owning a synchronous condenser or a shunt compensator, which generates Mvars, could potentially qualify as owning a “generating Facility”, therefore being under the obligation to register as a GO?

Document Name:**Likes:** 0**Dislikes:** 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Ben Engelby - ACES Power Marketing - 6 -

Group Information

Group Name: ACES Standards Collaborators - Terms Project

Group Member Name	Entity	Region	Segments
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
Amber Skillern	East Kentucky Power Cooperative	SERC	1,3
Scott Brame	North Carolina Electric Membership Corporation	SERC	3,4,5
Shari Heino	Brazos Electric Power Cooperative, Inc.	TRE	1,5

Ginger Mercier	Prairie Power, Inc.	SERC	1,3
Mark Ringhausen	Old Dominion Electric Cooperative	RFC	3,4
Bill Hutchison	Southern Illinois Power Cooperative	SERC	1
Chip Koloini	Golden Spread Electric Cooperative, Inc.	SPP	5
Laurel Heacock	Oglethorpe Power Corporation	SERC	5,6
Mohan Sachdeva	Buckeye Power, Inc.	RFC	4

Voter Information

Voter **Segment**

Ben Engelby 6

Entity **Region(s)**

ACES Power Marketing

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michelle D'Antuono - Oxy - Ingleside Cogeneration LP - 5 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Although we are in agreement with the alignment of terms with the ROP, we feel the term "Facilities" is too general or ambiguous when related to generation.

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - Andy Bolivar - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathleen Black - DTE Energy - 3,4,5 - RFC

Selected Answer: No

Answer Comment: Agree with PSEG comments.

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Although we are in agreement with the alignment of terms with the ROP, we feel the term "Facilities" is too general or ambiguous when related to generation.

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC

Selected Answer: Yes

Answer Comment:

Although we are in agreement with the alignment of terms with the ROP, we feel the term "Facilities" is too general or ambiguous when related to generation.

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Bernard Johnson - Oglethorpe Power Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Duke Energy - 1,3,5,6 - FRCC,SERC,RFC

Group Information

Group Name: Duke Energy

Group Member Name	Entity	Region	Segments
Doug Hils	Duke Energy	RFC	1
Lee Schuster	Duke Energy	FRCC	3
Dale Goodwine	Duke Energy	SERC	5
Greg Cecil	Duke Energy	RFC	6

Voter Information

Voter	Segment
Colby Bellville	1,3,5,6
Entity	Region(s)
Duke Energy	FRCC,SERC,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Colby Bellville - -

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Bonneville Power Administration - 1,3,5,6 - WECC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Andrea Jessup - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Canadian Electricity Association - NA - Not Applicable - NA - Not Applicable

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Patrick Brown - -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

8. Term 20: Interchange Authority - See Unofficial Word version of Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathy Caignon - City of Vineland - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jonathan Appelbaum - United Illuminating Co. - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Wright - San Diego Gas & Electric - 3 - WECC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - MRO - 1,2,3,4,5,6 - MRO

Group Information

Group Name: MRO-NERC Standards Review Forum (NSRF)

Group Member Name	Entity	Region	Segments
Joe Depoorter	Madison Gas & Electric	MRO	3,4,5,6
Amy Casucelli	Xcel Energy	MRO	1,3,5,6
Chuck Lawrence	American Transmission Company	MRO	1
Chuck Wicklund	Otter Tail Power Company	MRO	1,3,5
Theresa Allard	Minnkota Power Cooperative, Inc	MRO	1,3,5,6
Dave Rudolph	Basin Electric Power Cooperative	MRO	1,3,5,6

Kayleigh Wilkerson	Lincoln Electric System	MRO	1,3,5,6
Jodi Jenson	Western Area Power Administration	MRO	1,6
Larry Heckert	Alliant Energy	MRO	4
Mahmood Safi	Omaha Public Utility District	MRO	1,3,5,6
Marie Knox	Midwest ISO Inc.	MRO	2
Mike Brytowski	Great River Energy	MRO	1,3,5,6
Randi Nyholm	Minnesota Power	MRO	1,5
Scott Nickels	Rochester Public Utilities	MRO	4
Terry Harbour	MidAmerican Energy Company	MRO	1,3,5,6
Tom Breene	Wisconsin Public Service Corporation	MRO	3,4,5,6
Tony Eddleman	Nebraska Public Power District	MRO	1,3,5

Voter Information

Voter	Segment
Emily Rousseau	1,2,3,4,5,6
Entity	Region(s)
MRO	MRO

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - Emily Rousseau - -

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: Yes

Answer Comment:

While we agree with adding the word “the” to the definition, the definition itself is not consistent with that in the Functional Model.

We commented on the SAR to suggest that there needs to be total consistency between all fundamental documents within NERC. We therefore suggest the SDT to revise the Functional Model, or to adopt the definition provided in the Functional Model in the NERC Glossary and the RoP.

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Maryclaire Yatsko - Seminole Electric Cooperative, Inc. - 1,3,4,5,6 - FRCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Seelke - PSEG - 1,2,5,6 - NPCC,RFC

Group Information

Group Name: PSEG

Group Member Name	Entity	Region	Segments
Joseph Smith	Public Service Electric and Gas	RFC	1
Jeffrey Mueller	Public Service Electric and Gas Co.	RFC	3
Tim Kucey	PSEG Fossil LLC	RFC	5
Karla Jara	PSEG Energy Resources & Trade LLC	RFC	6

Voter Information

Voter	Segment
John Seelke	1,2,5,6
Entity	Region(s)
PSEG	NPCC,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Xcel Energy, Inc. - 1,3,5,6 - MRO,WECC,SPP

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Thomas Foltz - AEP - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Minton - Florida Keys Electric Cooperative Assoc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rob Collins - Rob Collins On Behalf of: Scotty Brown, Southern Indiana Gas and Electric Co., 1, 6, 5, 3

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3

Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5

Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter

Louis Slade

Segment

6

Entity

Dominion - Dominion Resources, Inc.

Region(s)

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter	Segment
Louis Slade	6
Entity	Region(s)

Dominion - Dominion Resources, Inc.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Pedowicz - Northeast Power Coordinating Council - 10 - NPCC

Group Information

Group Name: NPCC--Project 2015-04

Group Member Name	Entity	Region	Segments
Alan Adamson	New York State Reliability Council, LLC	NPCC	10
David Burke	Orange and Rockland Utilities Inc.	NPCC	3
Greg Campoli	New York Independent System Operator	NPCC	2
Sylvain Clermont	Hydro-Quebec TransEnergie	NPCC	1
Kelly Dash	Consolidated Edison Co. of New York, Inc.	NPCC	1
Gerry Dunbar	Northeast Power Coordinating Council	NPCC	10
Mark Kenny	Northeast Utilities	NPCC	1
Helen Lainis	Independent Electricity System Operator	NPCC	2
Alan MacNaughton	New Brunswick Power Corporation	NPCC	9
Paul Malozewski	Hydro One Networks Inc.	NPCC	1
Bruce Metruck	New York Power Authority	NPCC	6
Lee Pedowicz	Northeast Power Coordinating Council	NPCC	10
Si Truc Phan	Hydro-Quebec TransEnergie	NPCC	1

David Ramkalawan	Ontario Power Generation, Inc.	NPCC	5
Brian Robinson	Utility Services	NPCC	8
Wayne Sipperly	New York Power Authority	NPCC	5
Edward Bedder	Orange and Rockland Utilities Inc.	NPCC	1
Peter Yost	Consolidated Edison Co. of New York, Inc.	NPCC	3
Michael Jones	National Grid	NPCC	1
Brian Shanahan	National Grid	NPCC	1
Michael Forte	Consolidated Edison Co. of New York, Inc.	NPCC	1
Glen Smith	Entergy Services, Inc.	NPCC	5
Brian O'Boyle	Consolidated Edison Co. of New York, Inc.	NPCC	8
RuiDa Shu	Northeast Power Coordinating Council	NPCC	10
Connie Lowe	Dominion Resources Services, Inc.	NPCC	5
Guy Zito	Northeast Power Coordinating Council	NPCC	10
Silvia Parada Mitchell	NextEra Energy, LLC	NPCC	5
Kathleen Goodman	ISO - New England	NPCC	2
Robert Pellegrini	The United Illuminating Company	NPCC	1

Voter Information

Voter	Segment
Lee Pedowicz	10
Entity	Region(s)
Northeast Power Coordinating Council	NPCC

Selected Answer: No

Answer Comment:

Regarding communication, suggest revising the definition to read:

The responsible entity that authorizes the implementation of valid and balanced Interchange Schedules between Balancing Authority Areas, and ensures the communication of Interchange information for reliability assessment purposes.

“Interchange Coordinator” would be more a more consistent title to be used with the definition. A “Coordinator” can authorize. We recognize that this is a substantive change that must be addressed.

Document Name:

Likes: 2 Hydro-Qu?bec TransEnergie, 1, Phan Si Truc
Si Truc Phan, N/A, Phan Si Truc
paquet manon On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5,

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Pusztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Pusztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Matthew Beilfuss - WEC Energy Group, Inc. - 3,4,5,6 - MRO,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Tennessee Valley Authority - 1,3,5,6 - SERC

Selected Answer: Yes

Answer Comment:

For alignment purposes, we agree with the proposed change to the Glossary definition.

For form consistency with other entity type definitions contained in the Glossary, we recommend starting the definition with “The entity that...” rather than “The responsible entity that...”. It is unclear if the Interchange Authority definition needs to remain in the Glossary given NERC actions taken earlier this year to remove Interchange Authorities from the NERC Compliance Registry. However, we recognize that removal of the term from the Glossary may be beyond the scope of this project.

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Dennis Chastain - -

Selected Answer: Yes

Answer Comment:

For alignment purposes, we agree with the proposed change to the Glossary definition.

For form consistency with other entity type definitions contained in the Glossary, we recommend starting the definition with “The entity that...” rather than “The responsible entity that...”. It is unclear if the Interchange Authority definition needs to remain in the Glossary given NERC actions taken earlier this year to remove Interchange Authorities from the NERC Compliance Registry. However, we recognize that removal of the term from the Glossary may be beyond the scope of this project.

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: No

Answer Comment: This terms should be retired as its no longer a registered function.

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter **Segment**

Kaleb Brimhall 5

Entity **Region(s)**

Colorado Springs Utilities

Selected Answer: Yes

Answer Comment: We support the Comments Submitted by the Southwest Power Pool.

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

Terry Blke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment: See our comments on the last question.

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Steven Rueckert - Western Electricity Coordinating Council - 10 -

Selected Answer: Yes

Answer Comment:

I agree with the revisions, but question the need for the term. FERC recently approved deregistration of all PSE and IA entities. Was there any thought given to deleting the term rather than modifying it?

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Si Truc Phan - Hydro-Qu?bec TransEnergie - 1 - NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Si Truc Phan - Si Truc Phan - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2
Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter	Segment
christina bigelow	2

Entity	Region(s)
Electric Reliability Council of Texas, Inc.	

Selected Answer: Yes

Answer Comment:

The SRC has previously commented that there needs to be total consistency between all fundamental documents within NERC. Thus, while it does not disagree with the proposed changes, it recommends that the SDT take this opportunity to also synchronize this definition with the Functional Model.

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2
Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter	Segment
christina bigelow	2

Entity	Region(s)
Electric Reliability Council of Texas, Inc.	

Selected Answer: Yes

Answer Comment: Comments provided in attached file.

Document Name: Project_2015-04_Unofficial_Comment_Form_SRC_072615.docx

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: No

Answer Comment:

The NERC Functional Model changed the Interchange Authority to Interchange Coordinator noting it better reflects the nature of the entity. Additionally, the NERC Functional Model defines the Interchange Coordinator as "The functional entity that ensures communication of Arranged Interchange for reliability evaluation purposes and coordinates implementation of valid and balanced Confirmed Interchange between Balancing Authority Areas." FEUS recommends ensuring the Functional Model, RoP, and Glossary are all in alignment.

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dan Wilson - PPL Electric Utilities Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: No

Answer Comment:

The NERC Functional Model changed the Interchange Authority to Interchange Coordinator noting it better reflects the nature of the entity. Additionally, the NERC Functional Model defines the Interchange Coordinator as "The functional entity that ensures communication of Arranged Interchange for reliability evaluation purposes and coordinates implementation of valid and balanced Confirmed Interchange between Balancing Authority Areas." FEUS recommends ensuring the Functional Model, RoP, and Glossary are all in alignment.

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: No

Answer Comment:

The NERC Functional Model changed the Interchange Authority to Interchange Coordinator noting it better reflects the nature of the entity. Additionally, the NERC Functional Model defines the Interchange Coordinator as "The functional entity that ensures communication of Arranged Interchange for reliability evaluation purposes and coordinates implementation of valid and balanced Confirmed Interchange between Balancing Authority Areas." FEUS recommends ensuring the Functional Model, RoP, and Glossary are all in alignment.

Document Name:

Likes: 0

Dislikes: 0

Mike Smith - Manitoba Hydro - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rachel Coyne - Texas Reliability Entity, Inc. - 10 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yuguang Xiao - Manitoba Hydro - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Group Information

Group Name: Exelon Utilities

Group Member Name	Entity	Region	Segments
Chris Scanlon	BGE, ComEd, PECO TO's	RFC	1
John Bee	BGE, ComEd, PECO LSE's	RFC	3

Voter Information

Voter	Segment
Chris Scanlon	1
Entity	Region(s)
Exelon	

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Martin Boisvert - Hydro-Qu?bec TransEnergie - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Smith - Southwest Power Pool, Inc. (RTO) - 2 - MRO,SPP

Group Information

Group Name: SPP Standards Review Group

Group Member Name	Entity	Region	Segments
Shannon Mickens	Southwest Power Pool	SPP	2
Mike Buyce	City Utilities of Springfield Missouri	SPP	1,4
Kevin Giles	Westar Energy	SPP	1,3,5,6
Robert Hirchak	Cleco Power	SPP	1,3,5,6
Tara Lightner	Sunflower Electric Power Cooperative	SPP	1

Jason Smith	Southwest Power Pool	SPP	2
Mahmood Safi	Omaha Public Power District	MRO	1,3,5
Don Schmit	Nebraska Public Power District	MRO	1,3,5
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
John Allen	City Utilities of Springfield Missouri	SPP	1,4
Louis Guidry	Cleco Power	SPP	1,3,5,6

Voter Information

Voter	Segment
Jason Smith	2
Entity	Region(s)
Southwest Power Pool, Inc. (RTO)	MRO,SPP

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

manon paquet - manon paquet On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Ben Engelby - ACES Power Marketing - 6 -

Group Information

Group Name: ACES Standards Collaborators - Terms Project

Group Member Name	Entity	Region	Segments
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
Amber Skillern	East Kentucky Power Cooperative	SERC	1,3
Scott Brame	North Carolina Electric Membership Corporation	SERC	3,4,5
Shari Heino	Brazos Electric Power Cooperative, Inc.	TRE	1,5
Ginger Mercier	Prairie Power, Inc.	SERC	1,3
Mark Ringhausen	Old Dominion Electric Cooperative	RFC	3,4
Bill Hutchison	Southern Illinois Power Cooperative	SERC	1
Chip Koloini	Golden Spread Electric Cooperative, Inc.	SPP	5
Laurel Heacock	Oglethorpe Power Corporation	SERC	5,6
Mohan Sachdeva	Buckeye Power, Inc.	RFC	4

Voter Information

Voter	Segment
Ben Engelby	6
Entity	Region(s)
ACES Power Marketing	

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michelle D'Antuono - Oxy - Ingleside Cogeneration LP - 5 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - Andy Bolivar - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathleen Black - DTE Energy - 3,4,5 - RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: Yes

Answer Comment:

Is the IA definition still needed if the risk-based registration project did away with it?

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Bernard Johnson - Oglethorpe Power Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Duke Energy - 1,3,5,6 - FRCC,SERC,RFC

Group Information

Group Name: Duke Energy

Group Member Name	Entity	Region	Segments
Doug Hils	Duke Energy	RFC	1
Lee Schuster	Duke Energy	FRCC	3
Dale Goodwine	Duke Energy	SERC	5
Greg Cecil	Duke Energy	RFC	6

Voter Information

Voter	Segment
Colby Bellville	1,3,5,6
Entity	Region(s)
Duke Energy	FRCC,SERC,RFC

Selected Answer: Yes

Answer Comment:

While Duke Energy agrees that the proposed alignment appears correct, we seek justification on the necessity of aligning this term since FERC has approved the removal of Interchange Authority from the Compliance Registry.

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Colby Bellville - -

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment:

While Duke Energy agrees that the proposed alignment appears correct, we seek justification on the necessity of aligning this term since FERC has approved the removal of Interchange Authority from the Compliance Registry.

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Bonneville Power Administration - 1,3,5,6 - WECC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Andrea Jessup - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Canadian Electricity Association - NA - Not Applicable - NA - Not Applicable

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Patrick Brown - -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

9. Term 24: Interconnected Operations Service - See Unofficial Word version of Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathy Caignon - City of Vineland - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jonathan Appelbaum - United Illuminating Co. - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Wright - San Diego Gas & Electric - 3 - WECC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - MRO - 1,2,3,4,5,6 - MRO

Group Information

Group Name: MRO-NERC Standards Review Forum (NSRF)

Group Member Name	Entity	Region	Segments
Joe Depoorter	Madison Gas & Electric	MRO	3,4,5,6
Amy Casucelli	Xcel Energy	MRO	1,3,5,6
Chuck Lawrence	American Transmission Company	MRO	1
Chuck Wicklund	Otter Tail Power Company	MRO	1,3,5
Theresa Allard	Minnkota Power Cooperative, Inc	MRO	1,3,5,6
Dave Rudolph	Basin Electric Power Cooperative	MRO	1,3,5,6
Kayleigh Wilkerson	Lincoln Electric System	MRO	1,3,5,6
Jodi Jenson	Western Area Power Administration	MRO	1,6
Larry Heckert	Alliant Energy	MRO	4
Mahmood Safi	Omaha Public Utility District	MRO	1,3,5,6
Marie Knox	Midwest ISO Inc.	MRO	2
Mike Brytowski	Great River Energy	MRO	1,3,5,6
Randi Nyholm	Minnesota Power	MRO	1,5
Scott Nickels	Rochester Public Utilities	MRO	4
Terry Harbour	MidAmerican Energy Company	MRO	1,3,5,6
Tom Breene	Wisconsin Public Service Corporation	MRO	3,4,5,6
Tony Eddleman	Nebraska Public Power District	MRO	1,3,5

Voter Information

Voter	Segment
Emily Rousseau	1,2,3,4,5,6
Entity	Region(s)
MRO	MRO

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - Emily Rousseau - -

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Maryclaire Yatsko - Seminole Electric Cooperative, Inc. - 1,3,4,5,6 - FRCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Seelke - PSEG - 1,2,5,6 - NPCC,RFC

Group Information

Group Name: PSEG

Group Member Name	Entity	Region	Segments
Joseph Smith	Public Service Electric and Gas	RFC	1
Jeffrey Mueller	Public Service Electric and Gas Co.	RFC	3
Tim Kucey	PSEG Fossil LLC	RFC	5
Karla Jara	PSEG Energy Resources & Trade LLC	RFC	6

Voter Information

Voter	Segment
John Seelke	1,2,5,6
Entity	Region(s)
PSEG	NPCC,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Xcel Energy, Inc. - 1,3,5,6 - MRO,WECC,SPP

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Thomas Foltz - AEP - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Minton - Florida Keys Electric Cooperative Assoc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rob Collins - Rob Collins On Behalf of: Scotty Brown, Southern Indiana Gas and Electric Co., 1, 6, 5, 3

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3

Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5

Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goynes	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter

Louis Slade

Segment

6

Entity

Dominion - Dominion Resources, Inc.

Region(s)

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter

Louis Slade

Segment

6

Entity

Dominion - Dominion Resources, Inc.

Region(s)

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter	Segment
Louis Slade	6
Entity	Region(s)

Dominion - Dominion Resources, Inc.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Pedowicz - Northeast Power Coordinating Council - 10 - NPCC

Group Information

Group Name: NPCC--Project 2015-04

Group Member Name	Entity	Region	Segments
Alan Adamson	New York State Reliability Council, LLC	NPCC	10
David Burke	Orange and Rockland Utilities Inc.	NPCC	3
Greg Campoli	New York Independent System Operator	NPCC	2
Sylvain Clermont	Hydro-Quebec TransEnergie	NPCC	1
Kelly Dash	Consolidated Edison Co. of New York, Inc.	NPCC	1
Gerry Dunbar	Northeast Power Coordinating Council	NPCC	10
Mark Kenny	Northeast Utilities	NPCC	1
Helen Lainis	Independent Electricity System Operator	NPCC	2
Alan MacNaughton	New Brunswick Power Corporation	NPCC	9
Paul Malozewski	Hydro One Networks Inc.	NPCC	1
Bruce Metruck	New York Power Authority	NPCC	6
Lee Pedowicz	Northeast Power Coordinating Council	NPCC	10
Si Truc Phan	Hydro-Quebec TransEnergie	NPCC	1

David Ramkalawan	Ontario Power Generation, Inc.	NPCC	5
Brian Robinson	Utility Services	NPCC	8
Wayne Sipperly	New York Power Authority	NPCC	5
Edward Bedder	Orange and Rockland Utilities Inc.	NPCC	1
Peter Yost	Consolidated Edison Co. of New York, Inc.	NPCC	3
Michael Jones	National Grid	NPCC	1
Brian Shanahan	National Grid	NPCC	1
Michael Forte	Consolidated Edison Co. of New York, Inc.	NPCC	1
Glen Smith	Entergy Services, Inc.	NPCC	5
Brian O'Boyle	Consolidated Edison Co. of New York, Inc.	NPCC	8
RuiDa Shu	Northeast Power Coordinating Council	NPCC	10
Connie Lowe	Dominion Resources Services, Inc.	NPCC	5
Guy Zito	Northeast Power Coordinating Council	NPCC	10
Silvia Parada Mitchell	NextEra Energy, LLC	NPCC	5
Kathleen Goodman	ISO - New England	NPCC	2
Robert Pellegrini	The United Illuminating Company	NPCC	1

Voter Information

Voter **Segment**

Lee Pedowicz 10

Entity **Region(s)**

Northeast Power Coordinating Council NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 paquet manon On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5,

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Pusztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Pusztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Matthew Beilfuss - WEC Energy Group, Inc. - 3,4,5,6 - MRO,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Tennessee Valley Authority - 1,3,5,6 - SERC

Selected Answer: Yes

Answer Comment:

For alignment purposes, we agree with the proposed change to the Glossary definition.

The IOS definition appears to have been taken from a NERC reference document that was developed in 2001 and filed with FERC under docket No. RM01-12, Electricity Market Design and Structure. It is a vague definition, and since it is used in the definition of Generator Operator, also impacts that definition. We suggest the SDT consider drafting a SAR to improve the clarity and content of the IOS definition.

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Dennis Chastain - -

Selected Answer: Yes

Answer Comment:

For alignment purposes, we agree with the proposed change to the Glossary definition.

The IOS definition appears to have been taken from a NERC reference document that was developed in 2001 and filed with FERC under docket No. RM01-12, Electricity Market Design and Structure. It is a vague definition, and since it is used in the definition of Generator Operator, also impacts that definition. We suggest the SDT consider drafting a SAR to improve the clarity and content of the IOS definition.

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter **Segment**

Kaleb Brimhall 5

Entity **Region(s)**

Colorado Springs Utilities

Selected Answer: Yes

Answer Comment: We support the Comments Submitted by the Southwest Power Pool.

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment: See our comments on the last question.

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment: See comments from SPP Standards Review Group.

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Steven Rueckert - Western Electricity Coordinating Council - 10 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Si Truc Phan - Hydro-Qu?bec TransEnergie - 1 - NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Si Truc Phan - Si Truc Phan - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2
Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter	Segment
christina bigelow	2
Entity	Region(s)
Electric Reliability Council of Texas, Inc.	

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2
Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter christina bigelow **Segment** 2

Entity Electric Reliability Council of Texas, Inc. **Region(s)**

Selected Answer: Yes

Answer Comment: Comments provided in the attached file.

Document Name: Project_2015-04_Unofficial_Comment_Form_SRC_072615.docx

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dan Wilson - PPL Electric Utilities Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Mike Smith - Manitoba Hydro - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rachel Coyne - Texas Reliability Entity, Inc. - 10 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yuguang Xiao - Manitoba Hydro - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Group Information

Group Name: Exelon Utilities

Group Member Name	Entity	Region	Segments
Chris Scanlon	BGE, ComEd, PECO TO's	RFC	1
John Bee	BGE, ComEd, PECO LSE's	RFC	3

Voter Information

Voter	Segment
Chris Scanlon	1
Entity	Region(s)
Exelon	

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Martin Boisvert - Hydro-Qu?bec TransEnergie - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Smith - Southwest Power Pool, Inc. (RTO) - 2 - MRO,SPP

Group Information

Group Name: SPP Standards Review Group

Group Member Name	Entity	Region	Segments
Shannon Mickens	Southwest Power Pool	SPP	2
Mike Buyce	City Utilities of Springfield Missouri	SPP	1,4
Kevin Giles	Westar Energy	SPP	1,3,5,6
Robert Hirchak	Cleco Power	SPP	1,3,5,6
Tara Lightner	Sunflower Electric Power Cooperative	SPP	1

Jason Smith	Southwest Power Pool	SPP	2
Mahmood Safi	Omaha Public Power District	MRO	1,3,5
Don Schmit	Nebraska Public Power District	MRO	1,3,5
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
John Allen	City Utilities of Springfield Missouri	SPP	1,4
Louis Guidry	Cleco Power	SPP	1,3,5,6

Voter Information

Voter	Segment
Jason Smith	2
Entity	Region(s)
Southwest Power Pool, Inc. (RTO)	MRO,SPP

Selected Answer: Yes

Answer Comment:

We agree with the alignment. However either here or in phase 2, the reference to “interconnected Bulk Electric Systems” seems confusing. Is the service referring to “multiple” Bulk Electric Systems within an interconnection or is there only “one” Bulk Electric System in the interconnection? Or is it one Bulk Electric System with multiple interconnections? Perhaps the definition should refer to “...Reliable Operation of the interconnected Bulk Electric System.” Please review.

Document Name:

Likes: 0

Dislikes: 0

manon paquet - manon paquet On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Ben Engelby - ACES Power Marketing - 6 -

Group Information

Group Name: ACES Standards Collaborators - Terms Project

Group Member Name	Entity	Region	Segments
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
Amber Skillern	East Kentucky Power Cooperative	SERC	1,3
Scott Brame	North Carolina Electric Membership Corporation	SERC	3,4,5
Shari Heino	Brazos Electric Power Cooperative, Inc.	TRE	1,5
Ginger Mercier	Prairie Power, Inc.	SERC	1,3
Mark Ringhausen	Old Dominion Electric Cooperative	RFC	3,4
Bill Hutchison	Southern Illinois Power Cooperative	SERC	1
Chip Koloini	Golden Spread Electric Cooperative, Inc.	SPP	5
Laurel Heacock	Oglethorpe Power Corporation	SERC	5,6
Mohan Sachdeva	Buckeye Power, Inc.	RFC	4

Voter Information

Voter Ben Engelby **Segment** 6

Entity ACES Power Marketing **Region(s)**

Selected Answer: No

Answer Comment:

This term should either end with “an Interconnection” or “the Bulk Electric System” (singular). This alignment should be made to the ROP as well.

Also, Transmission Services by NERC definition, implies ancillary services are included since it involves “services...to move energy from a Point of Receipt to a Point of Delivery.” The FERC pro forma tariff requires a number of ancillary services including reactive supply, voltage control imbalance, regulation, frequency response, and operating reserve, which may be required “to move energy from a Point of Receipt to a Point of Delivery.” Thus, by capitalizing Transmission Service, the definition changes the meaning of Interconnected Operations Service, and may change the meaning by excluding all Ancillary Services. The application of the requirements that use this term may also be altered.

Document Name:

Likes: 0

Dislikes: 0

Michelle D'Antuono - Oxy - Ingleside Cogeneration LP - 5 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - Andy Bolivar - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathleen Black - DTE Energy - 3,4,5 - RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Bernard Johnson - Oglethorpe Power Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Duke Energy - 1,3,5,6 - FRCC,SERC,RFC

Group Information

Group Name: Duke Energy

Group Member Name	Entity	Region	Segments
Doug Hils	Duke Energy	RFC	1
Lee Schuster	Duke Energy	FRCC	3
Dale Goodwine	Duke Energy	SERC	5
Greg Cecil	Duke Energy	RFC	6

Voter Information

Voter	Segment
Colby Bellville	1,3,5,6
Entity	Region(s)
Duke Energy	FRCC,SERC,RFC

Selected Answer: Yes

Answer Comment:

Duke Energy suggests replacing “interconnected Bulk Electric System” with “the Bulk-Power System”. The NERC-defined term “Reliable Operation” includes Bulk-Power System in the definition, and we believe using the NERC-defined term “Bulk-Power System” is a better way to state “interconnected Bulk Electric Systems” since the definition of Bulk-Power System includes:

“A) facilities and control systems necessary for operating an interconnected electric energy transmission network (or any portion thereof);”

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Colby Bellville - -

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment:

Duke Energy suggests replacing “interconnected Bulk Electric System” with “the Bulk-Power System”. The NERC-defined term “Reliable Operation” includes Bulk-Power System in the definition, and we believe using the NERC-defined term “Bulk-Power System” is a better way to state “interconnected Bulk Electric Systems” since the definition of Bulk-Power System includes:

“A) facilities and control systems necessary for operating an interconnected electric energy transmission network (or any portion thereof);”

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Bonneville Power Administration - 1,3,5,6 - WECC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Andrea Jessup - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Canadian Electricity Association - NA - Not Applicable - NA - Not Applicable

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Patrick Brown - -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

10. Term 25: Interconnection - See Unofficial Word version of Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathy Caignon - City of Vineland - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jonathan Appelbaum - United Illuminating Co. - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Wright - San Diego Gas & Electric - 3 - WECC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - MRO - 1,2,3,4,5,6 - MRO

Group Information

Group Name: MRO-NERC Standards Review Forum (NSRF)

Group Member Name	Entity	Region	Segments
Joe Depoorter	Madison Gas & Electric	MRO	3,4,5,6
Amy Casucelli	Xcel Energy	MRO	1,3,5,6
Chuck Lawrence	American Transmission Company	MRO	1
Chuck Wicklund	Otter Tail Power Company	MRO	1,3,5
Theresa Allard	Minnkota Power Cooperative, Inc	MRO	1,3,5,6
Dave Rudolph	Basin Electric Power Cooperative	MRO	1,3,5,6
Kayleigh Wilkerson	Lincoln Electric System	MRO	1,3,5,6
Jodi Jenson	Western Area Power Administration	MRO	1,6
Larry Heckert	Alliant Energy	MRO	4
Mahmood Safi	Omaha Public Utility District	MRO	1,3,5,6
Marie Knox	Midwest ISO Inc.	MRO	2
Mike Brytowski	Great River Energy	MRO	1,3,5,6
Randi Nyholm	Minnesota Power	MRO	1,5
Scott Nickels	Rochester Public Utilities	MRO	4
Terry Harbour	MidAmerican Energy Company	MRO	1,3,5,6
Tom Breene	Wisconsin Public Service Corporation	MRO	3,4,5,6
Tony Eddleman	Nebraska Public Power District	MRO	1,3,5

Voter Information

Voter	Segment
Emily Rousseau	1,2,3,4,5,6
Entity	Region(s)
MRO	MRO

Selected Answer: No

Answer Comment:

Recommend that this term be moved to Phase 2 so that the SDT can work on improving the definition. By stating a *geographic area* within the proposed definition, it implies that all Standards that are used within an Inteconnection would be applied to any system that has separated from other schornized entities (has islanded themselves). All BA standards would then need to be enforced. This will increase the islanded enity's risk of complying with all Interconnection Requirements if they do become islanded.

With the use of *Bulk Power System* and *to maintain Reliable Operation of the Facilities* in the same sentence, the Project Team is sending mixed signals. The term "Facility" is directly related to the BES definition where the Bulk Power System includes the distribution of energy to end use customers, mostly outside the scope of the NERC Reliability Standards.

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - Emily Rousseau - -

Error: Subreport could not be shown.

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: No

Answer Comment:

We agree with the first part of the proposed addition to clarify the synchronized operation condition but not the qualifier on the reliable operation part, which is the fundamental objective of the Reliability Standards but not required to describe an Interconnection. We therefore suggest the definition be stated as:

A geographic area in which the operation of Bulk Power System components is synchronized. When capitalized, any one of the four major electric system networks in North America: Eastern, Western, ERCOT and Quebec.

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Maryclaire Yatsko - Seminole Electric Cooperative, Inc. - 1,3,4,5,6 - FRCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Seelke - PSEG - 1,2,5,6 - NPCC,RFC

Group Information

Group Name: PSEG

Group Member Name	Entity	Region	Segments
Joseph Smith	Public Service Electric and Gas	RFC	1
Jeffrey Mueller	Public Service Electric and Gas Co.	RFC	3
Tim Kucey	PSEG Fossil LLC	RFC	5
Karla Jara	PSEG Energy Resources & Trade LLC	RFC	6

Voter Information

Voter	Segment
John Seelke	1,2,5,6
Entity	Region(s)
PSEG	NPCC,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Xcel Energy, Inc. - 1,3,5,6 - MRO,WECC,SPP

Selected Answer: No

Answer Comment:

Within an Interconnection, Elements and resources may be operated asynchronously as well. We propose:

"The System of Bulk Power System components that are operated asynchronously to other Systems of Bulk Power System components."

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: No

Answer Comment:

Within an Interconnection, Elements and resources may be operated asynchronously as well. We propose: The System of Bulk Power System components that are operated asynchronously to other Systems of Bulk Power System components.

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: No

Answer Comment:

Within an Interconnection, Elements and resources may be operated asynchronously as well. We propose [the System of Bulk Power System components that are operated asynchronously to other Systems of Bulk Power System components].

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: No

Answer Comment:

Within an Interconnection, Elements and resources may be operated asynchronously as well. We propose: the System of Bulk Power System components that are operated asynchronously to other Systems of Bulk Power System components.

Document Name:

Likes: 0

Dislikes: 0

Thomas Foltz - AEP - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Minton - Florida Keys Electric Cooperative Assoc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rob Collins - Rob Collins On Behalf of: Scotty Brown, Southern Indiana Gas and Electric Co., 1, 6, 5, 3

Selected Answer: No

Answer Comment:

For Phase 1, Vectren proposes not to align the ROP and the NERC Glossary definition of Interconnection since Bulk Power System components can be asynchronous. We also propose not specifying in the definition, 'When capitalized'.

Vectren would like to include this term in Phase 2 so the SDT can create a more appropriate definition.

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5

Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6

Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter

Louis Slade

Segment

6

Entity

Dominion - Dominion Resources, Inc.

Region(s)

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter

Louis Slade

Segment

6

Entity

Dominion - Dominion Resources, Inc.

Region(s)**Selected Answer:** Yes**Answer Comment:****Document Name:****Likes:** 0**Dislikes:** 0**Lee Pedowicz - Northeast Power Coordinating Council - 10 - NPCC****Group Information**

Group Name: NPCC--Project 2015-04

Group Member Name	Entity	Region	Segments
Alan Adamson	New York State Reliability Council, LLC	NPCC	10
David Burke	Orange and Rockland Utilities Inc.	NPCC	3
Greg Campoli	New York Independent System Operator	NPCC	2
Sylvain Clermont	Hydro-Quebec TransEnergie	NPCC	1
Kelly Dash	Consolidated Edison Co. of New York, Inc.	NPCC	1
Gerry Dunbar	Northeast Power Coordinating Council	NPCC	10
Mark Kenny	Northeast Utilities	NPCC	1
Helen Lainis	Independent Electricity System Operator	NPCC	2
Alan MacNaughton	New Brunswick Power Corporation	NPCC	9
Paul Malozewski	Hydro One Networks Inc.	NPCC	1

Bruce Metruck	New York Power Authority	NPCC	6
Lee Pedowicz	Northeast Power Coordinating Council	NPCC	10
Si Truc Phan	Hydro-Quebec TransEnergie	NPCC	1
David Ramkalawan	Ontario Power Generation, Inc.	NPCC	5
Brian Robinson	Utility Services	NPCC	8
Wayne Sipperly	New York Power Authority	NPCC	5
Edward Bedder	Orange and Rockland Utilities Inc.	NPCC	1
Peter Yost	Consolidated Edison Co. of New York, Inc.	NPCC	3
Michael Jones	National Grid	NPCC	1
Brian Shanahan	National Grid	NPCC	1
Michael Forte	Consolidated Edison Co. of New York, Inc.	NPCC	1
Glen Smith	Entergy Services, Inc.	NPCC	5
Brian O'Boyle	Consolidated Edison Co. of New York, Inc.	NPCC	8
RuiDa Shu	Northeast Power Coordinating Council	NPCC	10
Connie Lowe	Dominion Resources Services, Inc.	NPCC	5
Guy Zito	Northeast Power Coordinating Council	NPCC	10
Silvia Parada Mitchell	NextEra Energy, LLC	NPCC	5
Kathleen Goodman	ISO - New England	NPCC	2
Robert Pellegrini	The United Illuminating Company	NPCC	1

Voter Information

Voter	Segment
Lee Pedowicz	10
Entity	Region(s)
Northeast Power Coordinating Council	NPCC

Selected Answer: No

Answer Comment:

The Glossary definition should align with the RoP; however, “system” should be changed to “Bulk Power System”:

“Interconnection” means a geographic area in which the operation of Bulk Power System components is synchronized such that the failure of one or more of such components may adversely affect the ability of the operators of other components within the system Bulk Power System to maintain Reliable Operation of the Facilities within their control...

Concerned with the phrasing “When capitalized...” When defined terms are used in Reliability Standards, they are capitalized as an indication that the term is defined in the Glossary of Terms. By utilizing the caveat that the definition is specific “when capitalized” it could only ever be defined as “...any one of the four major electric system networks in North America: Eastern, Western, ERCOT and Quebec” in a Reliability Standard. Otherwise it would not be capitalized and therefore an undefined term in the Reliability Standard. Suggest removing “When capitalized” and identify specifically or rely on context when the four major electric system networks in North America are intended.

We agree with the first part of the proposed addition to clarify the synchronized operation as a defining characteristic of an Interconnection, but do not support the additional qualifiers regarding failures and reliable operation. The additional language could be read as creating one all-inclusive interconnection because, for example, the failure of one component in the Quebec Interconnection may have adverse effects in the Eastern Interconnection.

Document Name:

Likes: 2 Hydro-Qu?bec TransEnergie, 1, Phan Si Truc
Si Truc Phan, N/A, Phan Si Truc
paquet manon On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5,

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer: No

Answer Comment:

This is a disjointed definition which makes little or no sense and needs to either be completely rewritten or dropped from the glossary altogether

The final phrase/sentence is just kind of hanging out there..

Document Name:

Likes: 0

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer: No

Answer Comment:

This is a disjointed definition which makes little or no sense and needs to either be completely rewritten or dropped from the glossary altogether.

The final phrase/sentence is just kind of hanging out there.

Document Name:

Likes: 0

Dislikes: 0

Andrew Puztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Puztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Matthew Beilfuss - WEC Energy Group, Inc. - 3,4,5,6 - MRO,RFC

Selected Answer: No

Answer Comment:

The proposed change adds complexity to the term's definition, which may have a significant impact on other references to the term within the glossary. As an example, temporarily islanded areas would meet the definition of an Interconnection, which does not meet the intent of the term or its common usage. The simple definition pending FERC approval is preferable.

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Tennessee Valley Authority - 1,3,5,6 - SERC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Dennis Chastain - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: No

Answer Comment:

We recommend removing the quotes around “wires” as it seems odd to have quotes in a definition. Also, Is the DP definition still needed if the risk-based registration project did away with it?

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter **Segment**

Kaleb Brimhall 5

Entity **Region(s)**

Colorado Springs Utilities

Selected Answer: No

Answer Comment: We support the Comments Submitted by the Southwest Power Pool.

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment: See our comments on the last question.

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: No

Answer Comment: See comments from SPP Standards Review Group.

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: No

Answer Comment: See comments from SPP Standards Review Group.

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer: No

Answer Comment:

Recommend that this term be moved to Phase 2 so that the SDT can work on improving the definition. By stating a *geographic area* within the proposed definition, it implies that all Standards that are used within an Inteconnection would be applied to any system that has separated from other schornized entities (has islanded themselves). All BA standards would then need to be enforced. This will increase the islanded enity's risk of complying with all Interconnection Requirements if they do become islanded.

With the use of *Bulk Power System* and *to maintain Reliable Operation of the Facilities* in the same sentence, the Project Team is sending mixed signals. The term "Facility" is directly related to the BES definition where the Bulk Power System includes the distribution of energy to end use customers, mostly outside the scope of the NERC Reliability Standards.

Document Name:

Likes: 0

Dislikes: 0

Steven Rueckert - Western Electricity Coordinating Council - 10 -

Selected Answer: Yes

Answer Comment:

I voted affirmative for the definition, but wonder why the words "such that failure of one or more of such components may adversely affect the ability of the operations of other components within the system to maintain Reliable Operation of the Facilities within their control" are needed after "synchronized". While this is a true statement there are facilities within each interconnection that probably don't affect the ability of the operations of other components but they are still within the interconnection. It seems like just stopping after "synchronized" and then including the second sentence would suffice.

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Si Truc Phan - Hydro-Qu?bec TransEnergie - 1 - NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Si Truc Phan - Si Truc Phan - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer: No

Answer Comment: Reference the group comments - Colorado Springs Utilities

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2
Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter christina bigelow **Segment** 2

Entity Electric Reliability Council of Texas, Inc. **Region(s)**

Selected Answer: No

Answer Comment:

The SRC agrees with the first part of the proposed addition to clarify the synchronized operation as a defining characteristic of an Interconnection, but does not support the additional qualifiers regarding failures and reliable operation. These qualifiers are not essential to the definition of an Interconnection. It further suggests that, following consideration of the proposed modifications to the definition of Bulk Power System, use of the term Bulk Electric System is more appropriate. The SRC therefore suggests the definition be stated as:

A defined geographic area within which the operation of Bulk Electric System components is synchronized. When capitalized, any one of the four major electric system networks in North America: Eastern, Western, ERCOT and Quebec.

To the extent that the SDT views this recommendation as a substantive change to the definitions, the SRC would request that this revision be addressed the later, proposed phases of this project or as noted below as part of specific standard revision processes.

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2
Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter	Segment
christina bigelow	2
Entity	Region(s)
Electric Reliability Council of Texas, Inc.	

Selected Answer: No

Answer Comment: Comments provided in the attached file.

Document Name: Project_2015-04_Unofficial_Comment_Form_SRC_072615.docx

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer: No

Answer Comment: Reference the group comments - Colorado Springs Utilities

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dan Wilson - PPL Electric Utilities Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Mike Smith - Manitoba Hydro - 1 -

Selected Answer: No

Answer Comment:

Inconsistent approach is used for referencing defined terms with different suffixes. For defined term "Facility", sometimes referenced as "Facilities" and other times "Facility(ies)".

Note that this inconsistency extends to multiple Glossary of Terms definitions that are not currently addressed in this project.

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: No

Answer Comment:

Austin Energy (AE) suggests removing "such that the failure of one or more of such components may adversely affect the ability of the operators of other components within the system to maintain Reliable Operation of the Facilities within their control" and changing "Bulk Power System" to "Bulk Electric System." AE believes the qualifier is not appropriate and the term BPS provides issues for entities outside the US.

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: No

Answer Comment:

Austin Energy (AE) suggests removing “such that the failure of one or more of such components may adversely affect the ability of the operators of other components within the system to maintain Reliable Operation of the Facilities within their control” and changing “Bulk Power System” to “Bulk Electric System.” AE believes the qualifier is not appropriate and the term BPS provides issues for entities outside the U.S.

Document Name:

Likes: 0

Dislikes: 0

Rachel Coyne - Texas Reliability Entity, Inc. - 10 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yuguang Xiao - Manitoba Hydro - 5 -

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Group Information

Group Name: Exelon Utilities

Group Member Name	Entity	Region	Segments
Chris Scanlon	BGE, ComEd, PECO TO's	RFC	1
John Bee	BGE, ComEd, PECO LSE's	RFC	3

Voter Information

Voter	Segment
Chris Scanlon	1
Entity	Region(s)
Exelon	

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Martin Boisvert - Hydro-Qu?bec TransEnergie - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Smith - Southwest Power Pool, Inc. (RTO) - 2 - MRO,SPP

Group Information

Group Name: SPP Standards Review Group

Group Member Name	Entity	Region	Segments
Shannon Mickens	Southwest Power Pool	SPP	2
Mike Buyce	City Utilities of Springfield Missouri	SPP	1,4
Kevin Giles	Westar Energy	SPP	1,3,5,6
Robert Hirchak	Cleco Power	SPP	1,3,5,6
Tara Lightner	Sunflower Electric Power Cooperative	SPP	1

Jason Smith	Southwest Power Pool	SPP	2
Mahmood Safi	Omaha Public Power District	MRO	1,3,5
Don Schmit	Nebraska Public Power District	MRO	1,3,5
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
John Allen	City Utilities of Springfield Missouri	SPP	1,4
Louis Guidry	Cleco Power	SPP	1,3,5,6

Voter Information

Voter	Segment
Jason Smith	2
Entity	Region(s)
Southwest Power Pool, Inc. (RTO)	MRO,SPP

Selected Answer: No

Answer Comment:

We feel that there is an inconsistent use of the terms Bulk Electric System and Bulk Power System throughout the definitions in the Glossary and ROP. There is a concern that use of Bulk Power System in the definition of Interconnection could lead to increased scope in some cases. Effectively canceling out the work done to clarify the scope through the Bulk Electric System definition work.

There is also confusion created now due to the added text in that there seems to be two cases of use of the term: capitalized and non-capitalized. However since this is a defined term, in order to link the word to the definition, it must be capitalized. Use of the non-capitalized term means that the use is not linked to the definition as stated. To increase clarity, removal of the phrase “when capitalized” should be investigated

Document Name:

Likes: 0

Dislikes: 0

manon paquet - manon paquet On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Ben Engelby - ACES Power Marketing - 6 -

Group Information

Group Name: ACES Standards Collaborators - Terms Project

Group Member Name	Entity	Region	Segments
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
Amber Skillern	East Kentucky Power Cooperative	SERC	1,3
Scott Brame	North Carolina Electric Membership Corporation	SERC	3,4,5
Shari Heino	Brazos Electric Power Cooperative, Inc.	TRE	1,5
Ginger Mercier	Prairie Power, Inc.	SERC	1,3
Mark Ringhausen	Old Dominion Electric Cooperative	RFC	3,4
Bill Hutchison	Southern Illinois Power Cooperative	SERC	1
Chip Koloini	Golden Spread Electric Cooperative, Inc.	SPP	5
Laurel Heacock	Oglethorpe Power Corporation	SERC	5,6
Mohan Sachdeva	Buckeye Power, Inc.	RFC	4

Voter Information

Voter Ben Engelby **Segment** 6

Entity ACES Power Marketing **Region(s)**

Selected Answer: No

Answer Comment:

While we are not opposed to the concept of the definition in the ROP. However, combining these two terms could be problematic because there are small hydro facilities that may be part of the Bulk Electric System that are operated at a different frequency and are asynchronous. By definition, these small hydro project would not be part of the Interconnection since they are not synchronized to the rest of the Interconnection.

Document Name:

Likes: 0

Dislikes: 0

Michelle D'Antuono - Oxy - Ingleside Cogeneration LP - 5 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - Andy Bolivar - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathleen Black - DTE Energy - 3,4,5 - RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: Yes

Answer Comment:

“When capitalized, any one of the four major electric system networks in North America” should be “Currently, this term is any one of the four major electric system networks in North America.” Any term that is capitalized means the defined term.

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: No

Answer Comment: I support MRO NSRF comments.

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: No

Answer Comment: I support MRO NSRF comments.

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Bernard Johnson - Oglethorpe Power Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Duke Energy - 1,3,5,6 - FRCC,SERC,RFC

Group Information

Group Name: Duke Energy

Group Member Name	Entity	Region	Segments
Doug Hils	Duke Energy	RFC	1
Lee Schuster	Duke Energy	FRCC	3
Dale Goodwine	Duke Energy	SERC	5
Greg Cecil	Duke Energy	RFC	6

Voter Information

Voter	Segment
Colby Bellville	1,3,5,6
Entity	Region(s)
Duke Energy	FRCC,SERC,RFC

Selected Answer: No

Answer Comment: Duke Energy requests additional consideration be given to the proposed definition/alignment of the term Interconnection. The proposal appears to distort an already common understanding of the concept of the lower cased term interconnection.

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Colby Bellville - -

Error: Subreport could not be shown.

Selected Answer: No

Answer Comment:

Duke Energy requests additional consideration be given to the proposed definition/alignment of the term Interconnection. The proposal appears to distort an already common understanding of the concept of the lower cased term interconnection.

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Bonneville Power Administration - 1,3,5,6 - WECC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Andrea Jessup - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Canadian Electricity Association - NA - Not Applicable - NA - Not Applicable

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Patrick Brown - -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

11. Term 28: Load-Serving Entity - See Unofficial Word version of Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathy Caignon - City of Vineland - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jonathan Appelbaum - United Illuminating Co. - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Wright - San Diego Gas & Electric - 3 - WECC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - MRO - 1,2,3,4,5,6 - MRO

Group Information

Group Name: MRO-NERC Standards Review Forum (NSRF)

Group Member Name	Entity	Region	Segments
Joe Depoorter	Madison Gas & Electric	MRO	3,4,5,6
Amy Casucelli	Xcel Energy	MRO	1,3,5,6
Chuck Lawrence	American Transmission Company	MRO	1
Chuck Wicklund	Otter Tail Power Company	MRO	1,3,5
Theresa Allard	Minnkota Power Cooperative, Inc	MRO	1,3,5,6
Dave Rudolph	Basin Electric Power Cooperative	MRO	1,3,5,6
Kayleigh Wilkerson	Lincoln Electric System	MRO	1,3,5,6
Jodi Jenson	Western Area Power Administration	MRO	1,6
Larry Heckert	Alliant Energy	MRO	4
Mahmood Safi	Omaha Public Utility District	MRO	1,3,5,6
Marie Knox	Midwest ISO Inc.	MRO	2
Mike Brytowski	Great River Energy	MRO	1,3,5,6
Randi Nyholm	Minnesota Power	MRO	1,5
Scott Nickels	Rochester Public Utilities	MRO	4
Terry Harbour	MidAmerican Energy Company	MRO	1,3,5,6
Tom Breene	Wisconsin Public Service Corporation	MRO	3,4,5,6
Tony Eddleman	Nebraska Public Power District	MRO	1,3,5

Voter Information

Voter	Segment
Emily Rousseau	1,2,3,4,5,6
Entity	Region(s)
MRO	MRO

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - Emily Rousseau - -

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Maryclaire Yatsko - Seminole Electric Cooperative, Inc. - 1,3,4,5,6 - FRCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Seelke - PSEG - 1,2,5,6 - NPCC,RFC

Group Information

Group Name: PSEG

Group Member Name	Entity	Region	Segments
Joseph Smith	Public Service Electric and Gas	RFC	1
Jeffrey Mueller	Public Service Electric and Gas Co.	RFC	3
Tim Kucey	PSEG Fossil LLC	RFC	5
Karla Jara	PSEG Energy Resources & Trade LLC	RFC	6

Voter Information

Voter	Segment
John Seelke	1,2,5,6
Entity	Region(s)
PSEG	NPCC,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Xcel Energy, Inc. - 1,3,5,6 - MRO,WECC,SPP

Selected Answer: Yes

Answer Comment: "Schedules energy" should replaces "Secures energy" since Schedule is a defined term.

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment: Rather than "Secures energy", it would be more appropriate to use "Schedules energy" since "Schedule" is a defined term.

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Because Schedule is a defined term, it would make more sense to replace [Secures energy] with [Schedules energy].

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Because Schedule is a defined term, it would make more sense to replace Secures energy with Schedules energy.

Document Name:

Likes: 0

Dislikes: 0

Thomas Foltz - AEP - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Minton - Florida Keys Electric Cooperative Assoc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rob Collins - Rob Collins On Behalf of: Scotty Brown, Southern Indiana Gas and Electric Co., 1, 6, 5, 3

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3

Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5

Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goynes	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter

Louis Slade

Segment

6

Entity

Dominion - Dominion Resources, Inc.

Region(s)

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter

Louis Slade

Segment

6

Entity

Dominion - Dominion Resources, Inc.

Region(s)

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter	Segment
Louis Slade	6
Entity	Region(s)

Dominion - Dominion Resources, Inc.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Pedowicz - Northeast Power Coordinating Council - 10 - NPCC

Group Information

Group Name: NPCC--Project 2015-04

Group Member Name	Entity	Region	Segments
Alan Adamson	New York State Reliability Council, LLC	NPCC	10
David Burke	Orange and Rockland Utilities Inc.	NPCC	3
Greg Campoli	New York Independent System Operator	NPCC	2
Sylvain Clermont	Hydro-Quebec TransEnergie	NPCC	1
Kelly Dash	Consolidated Edison Co. of New York, Inc.	NPCC	1
Gerry Dunbar	Northeast Power Coordinating Council	NPCC	10
Mark Kenny	Northeast Utilities	NPCC	1
Helen Lainis	Independent Electricity System Operator	NPCC	2
Alan MacNaughton	New Brunswick Power Corporation	NPCC	9
Paul Malozewski	Hydro One Networks Inc.	NPCC	1
Bruce Metruck	New York Power Authority	NPCC	6
Lee Pedowicz	Northeast Power Coordinating Council	NPCC	10
Si Truc Phan	Hydro-Quebec TransEnergie	NPCC	1

David Ramkalawan	Ontario Power Generation, Inc.	NPCC	5
Brian Robinson	Utility Services	NPCC	8
Wayne Sipperly	New York Power Authority	NPCC	5
Edward Bedder	Orange and Rockland Utilities Inc.	NPCC	1
Peter Yost	Consolidated Edison Co. of New York, Inc.	NPCC	3
Michael Jones	National Grid	NPCC	1
Brian Shanahan	National Grid	NPCC	1
Michael Forte	Consolidated Edison Co. of New York, Inc.	NPCC	1
Glen Smith	Entergy Services, Inc.	NPCC	5
Brian O'Boyle	Consolidated Edison Co. of New York, Inc.	NPCC	8
RuiDa Shu	Northeast Power Coordinating Council	NPCC	10
Connie Lowe	Dominion Resources Services, Inc.	NPCC	5
Guy Zito	Northeast Power Coordinating Council	NPCC	10
Silvia Parada Mitchell	NextEra Energy, LLC	NPCC	5
Kathleen Goodman	ISO - New England	NPCC	2
Robert Pellegrini	The United Illuminating Company	NPCC	1

Voter Information

Voter **Segment**

Lee Pedowicz 10

Entity **Region(s)**

Northeast Power Coordinating Council NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 paquet manon On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5,

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Pusztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Pusztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Matthew Beilfuss - WEC Energy Group, Inc. - 3,4,5,6 - MRO,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Tennessee Valley Authority - 1,3,5,6 - SERC

Selected Answer: Yes

Answer Comment:

For alignment purposes, we agree with the proposed change to the Glossary definition.

For form consistency with other entity type definitions contained in the Glossary, we recommend starting the definition with “The entity that secures...”.

The LSE definition also contains another Glossary term(s) that is not capitalized. Consider changing “the electrical demand and energy requirements...” to “the Electrical Energy and Demand requirements...” to properly denote these other Glossary terms. It appears that their application in the LSE definition narrative is consistent with their Glossary meaning.

It is unclear if the Load-Serving Entity definition needs to remain in the the Glossary given NERC actions taken this year to remove the Load-Serving Entity from the NERC Compliance Registry. However, we recognize that removal of the term from the Glossary may be beyond the scope of this project.

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Dennis Chastain - -

Selected Answer: Yes

Answer Comment:

For alignment purposes, we agree with the proposed change to the Glossary definition.

For form consistency with other entity type definitions contained in the Glossary, we recommend starting the definition with “The entity that secures...”.

The LSE definition also contains another Glossary term(s) that is not capitalized. Consider changing “the electrical demand and energy requirements...” to “the Electrical Energy and Demand requirements...” to properly denote these other Glossary terms. It appears that their application in the LSE definition narrative is consistent with their Glossary meaning.

It is unclear if the Load-Serving Entity definition needs to remain in the the Glossary given NERC actions taken this year to remove the Load-Serving Entity from the NERC Compliance Registry. However, we recognize that removal of the term from the Glossary may be beyond the scope of this project.

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter **Segment**

Kaleb Brimhall 5

Entity **Region(s)**

Colorado Springs Utilities

Selected Answer: Yes

Answer Comment: We support the Comments Submitted by the Southwest Power Pool.

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment: See our comments on the last question.

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment: See comments from SPP Standards Review Group.

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Steven Rueckert - Western Electricity Coordinating Council - 10 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Si Truc Phan - Hydro-Qu?bec TransEnergie - 1 - NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Si Truc Phan - Si Truc Phan - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2
Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter christina bigelow **Segment** 2

Entity Electric Reliability Council of Texas, Inc. **Region(s)**

Selected Answer: No

Answer Comment:

The SRC has previously commented that there needs to be total consistency between all fundamental documents within NERC. Thus, while it does not disagree with the proposed changes, it recommends that the SDT take this opportunity to also synchronize this definition with the Functional Model. Further, the SRC recommends that the Functional Model definition be adopted in lieu of the proposed revisions.

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2
Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter	Segment
christina bigelow	2

Entity	Region(s)
Electric Reliability Council of Texas, Inc.	

Selected Answer: No

Answer Comment: Comments provided in the attached file.

Document Name: Project_2015-04_Unofficial_Comment_Form_SRC_072615.docx

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment: Corresponding changes should be included in the NERC Functional Model.

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dan Wilson - PPL Electric Utilities Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment: Corresponding changes should be included in the NERC Functional Model.

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Mike Smith - Manitoba Hydro - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rachel Coyne - Texas Reliability Entity, Inc. - 10 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yuguang Xiao - Manitoba Hydro - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Group Information

Group Name: Exelon Utilities

Group Member Name	Entity	Region	Segments
Chris Scanlon	BGE, ComEd, PECO TO's	RFC	1
John Bee	BGE, ComEd, PECO LSE's	RFC	3

Voter Information

Voter	Segment
Chris Scanlon	1
Entity	Region(s)
Exelon	

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Martin Boisvert - Hydro-Qu?bec TransEnergie - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Smith - Southwest Power Pool, Inc. (RTO) - 2 - MRO,SPP

Group Information

Group Name: SPP Standards Review Group

Group Member Name	Entity	Region	Segments
Shannon Mickens	Southwest Power Pool	SPP	2
Mike Buyce	City Utilities of Springfield Missouri	SPP	1,4
Kevin Giles	Westar Energy	SPP	1,3,5,6
Robert Hirchak	Cleco Power	SPP	1,3,5,6
Tara Lightner	Sunflower Electric Power Cooperative	SPP	1

Jason Smith	Southwest Power Pool	SPP	2
Mahmood Safi	Omaha Public Power District	MRO	1,3,5
Don Schmit	Nebraska Public Power District	MRO	1,3,5
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
John Allen	City Utilities of Springfield Missouri	SPP	1,4
Louis Guidry	Cleco Power	SPP	1,3,5,6

Voter Information

Voter	Segment
Jason Smith	2
Entity	Region(s)
Southwest Power Pool, Inc. (RTO)	MRO,SPP

Selected Answer: Yes

Answer Comment:

We do not have issue with the stated capitilization changes to Transmission Service in the definition of Load-Serving Entity. However, the term “demand” is not capitalized and appears to be consistent with the defined term. We recommend that “demand” be reviewed in Phase 2 of this Project in order to determine if it needs to be capitalized.

Document Name:

Likes: 0

Dislikes: 0

manon paquet - manon paquet On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Ben Engelby - ACES Power Marketing - 6 -

Group Information

Group Name: ACES Standards Collaborators - Terms Project

Group Member Name	Entity	Region	Segments
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
Amber Skillern	East Kentucky Power Cooperative	SERC	1,3
Scott Brame	North Carolina Electric Membership Corporation	SERC	3,4,5
Shari Heino	Brazos Electric Power Cooperative, Inc.	TRE	1,5
Ginger Mercier	Prairie Power, Inc.	SERC	1,3
Mark Ringhausen	Old Dominion Electric Cooperative	RFC	3,4
Bill Hutchison	Southern Illinois Power Cooperative	SERC	1
Chip Koloini	Golden Spread Electric Cooperative, Inc.	SPP	5
Laurel Heacock	Oglethorpe Power Corporation	SERC	5,6
Mohan Sachdeva	Buckeye Power, Inc.	RFC	4

Voter Information

Voter Ben Engelby **Segment** 6

Entity ACES Power Marketing **Region(s)**

Selected Answer: No

Answer Comment: "Demand" is a glossary term and should either be capitalized or clarified. We ask the drafting team to provide more details on the implementation of this proposed change in the event that FERC approves retirement of the LSE function from the ROP.

Document Name:

Likes: 0

Dislikes: 0

Michelle D'Antuono - Oxy - Ingleside Cogeneration LP - 5 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - Andy Bolivar - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathleen Black - DTE Energy - 3,4,5 - RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Bernard Johnson - Oglethorpe Power Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Duke Energy - 1,3,5,6 - FRCC,SERC,RFC

Group Information

Group Name: Duke Energy

Group Member Name	Entity	Region	Segments
Doug Hils	Duke Energy	RFC	1
Lee Schuster	Duke Energy	FRCC	3
Dale Goodwine	Duke Energy	SERC	5
Greg Cecil	Duke Energy	RFC	6

Voter Information

Voter	Segment
Colby Bellville	1,3,5,6
Entity	Region(s)
Duke Energy	FRCC,SERC,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Colby Bellville - -

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Bonneville Power Administration - 1,3,5,6 - WECC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Andrea Jessup - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Canadian Electricity Association - NA - Not Applicable - NA - Not Applicable

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Patrick Brown - -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

12. Term 31: Planning Authority - See Unofficial Word version of Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathy Caignon - City of Vineland - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jonathan Appelbaum - United Illuminating Co. - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Wright - San Diego Gas & Electric - 3 - WECC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - MRO - 1,2,3,4,5,6 - MRO

Group Information

Group Name: MRO-NERC Standards Review Forum (NSRF)

Group Member Name	Entity	Region	Segments
Joe Depoorter	Madison Gas & Electric	MRO	3,4,5,6
Amy Casucelli	Xcel Energy	MRO	1,3,5,6
Chuck Lawrence	American Transmission Company	MRO	1
Chuck Wicklund	Otter Tail Power Company	MRO	1,3,5
Theresa Allard	Minnkota Power Cooperative, Inc	MRO	1,3,5,6
Dave Rudolph	Basin Electric Power Cooperative	MRO	1,3,5,6

Kayleigh Wilkerson	Lincoln Electric System	MRO	1,3,5,6
Jodi Jenson	Western Area Power Administration	MRO	1,6
Larry Heckert	Alliant Energy	MRO	4
Mahmood Safi	Omaha Public Utility District	MRO	1,3,5,6
Marie Knox	Midwest ISO Inc.	MRO	2
Mike Brytowski	Great River Energy	MRO	1,3,5,6
Randi Nyholm	Minnesota Power	MRO	1,5
Scott Nickels	Rochester Public Utilities	MRO	4
Terry Harbour	MidAmerican Energy Company	MRO	1,3,5,6
Tom Breene	Wisconsin Public Service Corporation	MRO	3,4,5,6
Tony Eddleman	Nebraska Public Power District	MRO	1,3,5

Voter Information

Voter	Segment
Emily Rousseau	1,2,3,4,5,6
Entity	Region(s)
MRO	MRO

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - Emily Rousseau - -

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: Yes

Answer Comment:

While we agree with capitalizing the words “facilities” and “protection systems”, the definition is not consistent with that presented in the Functional Model. We commented on the SAR to suggest that there needs to be total consistency between all fundamental documents within NERC. We therefore suggest the SDT to revise the Functional Model, or to adopt the definition provided in the Functional Model in the NERC Glossary and the RoP.

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Maryclaire Yatsko - Seminole Electric Cooperative, Inc. - 1,3,4,5,6 - FRCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Seelke - PSEG - 1,2,5,6 - NPCC,RFC

Group Information

Group Name: PSEG

Group Member Name	Entity	Region	Segments
Joseph Smith	Public Service Electric and Gas	RFC	1
Jeffrey Mueller	Public Service Electric and Gas Co.	RFC	3
Tim Kucey	PSEG Fossil LLC	RFC	5
Karla Jara	PSEG Energy Resources & Trade LLC	RFC	6

Voter Information

Voter	Segment
John Seelke	1,2,5,6
Entity	Region(s)
PSEG	NPCC,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Xcel Energy, Inc. - 1,3,5,6 - MRO,WECC,SPP

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Thomas Foltz - AEP - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Minton - Florida Keys Electric Cooperative Assoc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rob Collins - Rob Collins On Behalf of: Scotty Brown, Southern Indiana Gas and Electric Co., 1, 6, 5, 3

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3

Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5

Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goynes	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter	Segment
Louis Slade	6
Entity	Region(s)

Dominion - Dominion Resources, Inc.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Pedowicz - Northeast Power Coordinating Council - 10 - NPCC

Group Information

Group Name: NPCC--Project 2015-04

Group Member Name	Entity	Region	Segments
Alan Adamson	New York State Reliability Council, LLC	NPCC	10
David Burke	Orange and Rockland Utilities Inc.	NPCC	3
Greg Campoli	New York Independent System Operator	NPCC	2
Sylvain Clermont	Hydro-Quebec TransEnergie	NPCC	1
Kelly Dash	Consolidated Edison Co. of New York, Inc.	NPCC	1
Gerry Dunbar	Northeast Power Coordinating Council	NPCC	10
Mark Kenny	Northeast Utilities	NPCC	1
Helen Lainis	Independent Electricity System Operator	NPCC	2
Alan MacNaughton	New Brunswick Power Corporation	NPCC	9
Paul Malozewski	Hydro One Networks Inc.	NPCC	1
Bruce Metruck	New York Power Authority	NPCC	6
Lee Pedowicz	Northeast Power Coordinating Council	NPCC	10
Si Truc Phan	Hydro-Quebec TransEnergie	NPCC	1

David Ramkalawan	Ontario Power Generation, Inc.	NPCC	5
Brian Robinson	Utility Services	NPCC	8
Wayne Sipperly	New York Power Authority	NPCC	5
Edward Bedder	Orange and Rockland Utilities Inc.	NPCC	1
Peter Yost	Consolidated Edison Co. of New York, Inc.	NPCC	3
Michael Jones	National Grid	NPCC	1
Brian Shanahan	National Grid	NPCC	1
Michael Forte	Consolidated Edison Co. of New York, Inc.	NPCC	1
Glen Smith	Entergy Services, Inc.	NPCC	5
Brian O'Boyle	Consolidated Edison Co. of New York, Inc.	NPCC	8
RuiDa Shu	Northeast Power Coordinating Council	NPCC	10
Connie Lowe	Dominion Resources Services, Inc.	NPCC	5
Guy Zito	Northeast Power Coordinating Council	NPCC	10
Silvia Parada Mitchell	NextEra Energy, LLC	NPCC	5
Kathleen Goodman	ISO - New England	NPCC	2
Robert Pellegrini	The United Illuminating Company	NPCC	1

Voter Information

Voter **Segment**

Lee Pedowicz 10

Entity **Region(s)**

Northeast Power Coordinating Council NPCC

Selected Answer: No

Answer Comment:

Transmission should be capitalized. Transmission Facilities should be uniquely defined. The definitions of Transmission and Facility(ies) should not have to be merged by a reader to create the Transmission Facilities definition.

Document Name:

Likes: 2 Hydro-Qu?bec TransEnergie, 1, Phan Si Truc
Si Truc Phan, N/A, Phan Si Truc
paquet manon On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5,

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Puztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Puztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Matthew Beilfuss - WEC Energy Group, Inc. - 3,4,5,6 - MRO,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Tennessee Valley Authority - 1,3,5,6 - SERC

Selected Answer: Yes

Answer Comment:

For alignment purposes, we agree with the proposed change to the Glossary definition.

For form consistency with other entity type definitions contained in the Glossary, we recommend starting the definition with “The entity that...” rather than “The responsible entity that...”.

We believe the definition is intended to mean that the PA is the entity that coordinates and integrates Transmission plans and resource plans within their PA area. Transmission plans involve the planning of new Transmission facilities, taking committed Transmission Services into account. Additionally, the coordination of Protection Systems is typically the responsibility of the asset owners within the NERC standards. We recommend revising the definition to read as follows: “The entity that coordinates and integrates Transmission plans and resource plans.” If this type of change is considered to be beyond the scope of this project, we recommend the SDT replace “...transmission Facilities and service plans,...” in the redline with “Transmission Service and Facility plans,...” in order to recognize other defined terms that seem to fit the definition narrative but also avoid the use of conjoined terms - “Transmission Facilities”.

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Dennis Chastain - -

Selected Answer: Yes

Answer Comment:

For alignment purposes, we agree with the proposed change to the Glossary definition.

For form consistency with other entity type definitions contained in the Glossary, we recommend starting the definition with “The entity that...” rather than “The responsible entity that...”.

We believe the definition is intended to mean that the PA is the entity that coordinates and integrates Transmission plans and resource plans within their PA area. Transmission plans involve the planning of new Transmission facilities, taking committed Transmission Services into account. Additionally, the coordination of Protection Systems is typically the responsibility of the asset owners within the NERC standards. We recommend revising the definition to read as follows: “The entity that coordinates and integrates Transmission plans and resource plans.” If this type of change is considered to be beyond the scope of this project, we recommend the SDT replace “...transmission Facilities and service plans,...” in the redline with “Transmission Service and Facility plans,...” in order to recognize other defined terms that seem to fit the definition narrative but also avoid the use of conjoined terms - “Transmission Facilities”.

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter **Segment**

Kaleb Brimhall 5

Entity **Region(s)**

Colorado Springs Utilities

Selected Answer: Yes

Answer Comment: We support the Comments Submitted by the Southwest Power Pool.

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment: See our comments on the last question.

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment: See comments from SPP Standards Review Group.

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Steven Rueckert - Western Electricity Coordinating Council - 10 -

Selected Answer: Yes

Answer Comment:

I voted affirmative to approve the definition, but suggest that a reference or statement that PA is the same as PC be included.

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Si Truc Phan - Hydro-Qu?bec TransEnergie - 1 - NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Si Truc Phan - Si Truc Phan - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2
Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter	Segment
christina bigelow	2

Entity	Region(s)
Electric Reliability Council of Texas, Inc.	

Selected Answer: Yes

Answer Comment: The SRC has previously commented that there needs to be total consistency between all fundamental documents within NERC. Thus, while it does not disagree with the proposed changes, it recommends that the SDT take this opportunity to also synchronize this definition with the Functional Model.

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2
Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter	Segment
christina bigelow	2

Entity	Region(s)
Electric Reliability Council of Texas, Inc.	

Selected Answer: Yes

Answer Comment: Comments provided in the attached file.

Document Name: Project_2015-04_Unofficial_Comment_Form_SRC_072615.docx

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: No

Answer Comment:

The NERC Functional Model replaced Planning Authority with Planning Coordinator to better align it's functional obligations. The terms and functions represented in the functional model do not align with the proposed terms. In addition, in the WECC, there has been concerns over the potential Gap in Planning Coordinator Areas where facilities are not being included in a Planning Coordinator Area. A task force (PCFTF) has identified one of the key contributors to the problem is the lack of clarity and apparent contradictions between the NERC Functional Model, Rules of Procedure, and NERC Standards and Glossary. The inconsistencies need to be addressed.

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dan Wilson - PPL Electric Utilities Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: No

Answer Comment:

The NERC Functional Model replaced Planning Authority with Planning Coordinator to better align it's functional obligations. The terms and functions represented in the functional model do not align with the proposed terms. In addition, in the WECC, there has been concerns over the potential Gap in Planning Coordinator Areas where facilities are not being included in a Planning Coordinator Area. A task force (PCFTF) has identified one of the key contributors to the problem is the lack of clarity and apparent contradictions between the NERC Functional Model, Rules of Procedure, and NERC Standards and Glossary. The inconsistencies need to be addressed.

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: No

Answer Comment:

The NERC Functional Model replaced Planning Authority with Planning Coordinator to better align it's functional obligations. The terms and functions represented in the functional model do not align with the proposed terms. In addition, in the WECC, there has been concerns over the potential Gap in Planning Coordinator Areas where facilities are not being included in a Planning Coordinator Area. A task force (PCFTF) has identified one of the key contributors to the problem is the lack of clarity and apparent contradictions between the NERC Functional Model, Rules of Procedure, and NERC Standards and Glossary. The inconsistencies need to be addressed.

Document Name:

Likes: 1 PNM Resources - Public Service Company of New Mexico, 1, Williams Laurie

Dislikes: 0

Mike Smith - Manitoba Hydro - 1 -

Selected Answer: No

Answer Comment:

Inconsistent approach is used for referencing defined terms with different suffixes. For defined term "Facility", sometimes referenced as "Facilities" and other times "Facility(ies)".

Note that this inconsistency extends to multiple Glossary of Terms definitions that are not currently addressed in this project.

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rachel Coyne - Texas Reliability Entity, Inc. - 10 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yuguang Xiao - Manitoba Hydro - 5 -

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Group Information

Group Name: Exelon Utilities

Group Member Name	Entity	Region	Segments
Chris Scanlon	BGE, ComEd, PECO TO's	RFC	1
John Bee	BGE, ComEd, PECO LSE's	RFC	3

Voter Information

Voter	Segment
Chris Scanlon	1
Entity	Region(s)
Exelon	

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Martin Boisvert - Hydro-Qu?bec TransEnergie - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Smith - Southwest Power Pool, Inc. (RTO) - 2 - MRO,SPP

Group Information

Group Name: SPP Standards Review Group

Group Member Name	Entity	Region	Segments
Shannon Mickens	Southwest Power Pool	SPP	2
Mike Buyce	City Utilities of Springfield Missouri	SPP	1,4
Kevin Giles	Westar Energy	SPP	1,3,5,6
Robert Hirschak	Cleco Power	SPP	1,3,5,6
Tara Lightner	Sunflower Electric Power Cooperative	SPP	1

Jason Smith	Southwest Power Pool	SPP	2
Mahmood Safi	Omaha Public Power District	MRO	1,3,5
Don Schmit	Nebraska Public Power District	MRO	1,3,5
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
John Allen	City Utilities of Springfield Missouri	SPP	1,4
Louis Guidry	Cleco Power	SPP	1,3,5,6

Voter Information

Voter	Segment
Jason Smith	2
Entity	Region(s)
Southwest Power Pool, Inc. (RTO)	MRO,SPP

Selected Answer: Yes

Answer Comment:

We agree with the stated capitalization changes. However in Phase 2, since Planning Authority no longer exists in the Functional Model, this term should be retired from the Glossary or else the definition here moved under Planning Coordinator and then place the link from the old Planning Authority term under that definition. Simply put, move the definition stated above under Planning Coordinator, and then change the Planning Authority definition to: "See Planning Coordinator." Also unless underway already in other Projects, a SAR should be created to correct existing Standard references to Planning Coordinator.

Document Name:

Likes: 0

Dislikes: 0

manon paquet - manon paquet On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: No

Answer Comment:

31) The responsible entity that integrates the information from a resource plan, applicable Protection Systems, load service plans, and transmission Facilities into a transmission plan.

Document Name:

Likes: 0

Dislikes: 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: No

Answer Comment:

The responsible entity that integrates the information from a resource plan, applicable Protection Systems, load service plans, and transmission Facilities into a transmission plan.

Document Name:

Likes: 0

Dislikes: 0

Ben Engelby - ACES Power Marketing - 6 -

Group Information

Group Name: ACES Standards Collaborators - Terms Project

Group Member Name	Entity	Region	Segments
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
Amber Skillern	East Kentucky Power Cooperative	SERC	1,3
Scott Brame	North Carolina Electric Membership Corporation	SERC	3,4,5
Shari Heino	Brazos Electric Power Cooperative, Inc.	TRE	1,5
Ginger Mercier	Prairie Power, Inc.	SERC	1,3
Mark Ringhausen	Old Dominion Electric Cooperative	RFC	3,4
Bill Hutchison	Southern Illinois Power Cooperative	SERC	1
Chip Koloini	Golden Spread Electric Cooperative, Inc.	SPP	5
Laurel Heacock	Oglethorpe Power Corporation	SERC	5,6
Mohan Sachdeva	Buckeye Power, Inc.	RFC	4

Voter Information

Voter **Segment**

Ben Engelby 6

Entity **Region(s)**

ACES Power Marketing

Selected Answer: No

Answer Comment:

We recommend retiring the term "Planning Authority" and formally adopt "Planning Coordinator" in its place. There should not be two terms with the same meaning.

Document Name:

Likes: 0

Dislikes: 0

Michelle D'Antuono - Oxy - Ingleside Cogeneration LP - 5 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - Andy Bolivar - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathleen Black - DTE Energy - 3,4,5 - RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Bernard Johnson - Oglethorpe Power Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Duke Energy - 1,3,5,6 - FRCC,SERC,RFC

Group Information

Group Name: Duke Energy

Group Member Name	Entity	Region	Segments
Doug Hils	Duke Energy	RFC	1
Lee Schuster	Duke Energy	FRCC	3
Dale Goodwine	Duke Energy	SERC	5
Greg Cecil	Duke Energy	RFC	6

Voter Information

Voter	Segment
Colby Bellville	1,3,5,6
Entity	Region(s)
Duke Energy	FRCC,SERC,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Colby Bellville - -

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Bonneville Power Administration - 1,3,5,6 - WECC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Andrea Jessup - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Canadian Electricity Association - NA - Not Applicable - NA - Not Applicable

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Patrick Brown - -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

13. Term 33: Point of Receipt - Unofficial Word version of Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathy Caignon - City of Vineland - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jonathan Appelbaum - United Illuminating Co. - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Wright - San Diego Gas & Electric - 3 - WECC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - MRO - 1,2,3,4,5,6 - MRO

Group Information

Group Name: MRO-NERC Standards Review Forum (NSRF)

Group Member Name	Entity	Region	Segments
Joe Depoorter	Madison Gas & Electric	MRO	3,4,5,6
Amy Casucelli	Xcel Energy	MRO	1,3,5,6
Chuck Lawrence	American Transmission Company	MRO	1
Chuck Wicklund	Otter Tail Power Company	MRO	1,3,5
Theresa Allard	Minnkota Power Cooperative, Inc	MRO	1,3,5,6
Dave Rudolph	Basin Electric Power Cooperative	MRO	1,3,5,6

Kayleigh Wilkerson	Lincoln Electric System	MRO	1,3,5,6
Jodi Jenson	Western Area Power Administration	MRO	1,6
Larry Heckert	Alliant Energy	MRO	4
Mahmood Safi	Omaha Public Utility District	MRO	1,3,5,6
Marie Knox	Midwest ISO Inc.	MRO	2
Mike Brytowski	Great River Energy	MRO	1,3,5,6
Randi Nyholm	Minnesota Power	MRO	1,5
Scott Nickels	Rochester Public Utilities	MRO	4
Terry Harbour	MidAmerican Energy Company	MRO	1,3,5,6
Tom Breene	Wisconsin Public Service Corporation	MRO	3,4,5,6
Tony Eddleman	Nebraska Public Power District	MRO	1,3,5

Voter Information

Voter	Segment
Emily Rousseau	1,2,3,4,5,6
Entity	Region(s)
MRO	MRO

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - Emily Rousseau - -

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Maryclaire Yatsko - Seminole Electric Cooperative, Inc. - 1,3,4,5,6 - FRCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Seelke - PSEG - 1,2,5,6 - NPCC,RFC

Group Information

Group Name: PSEG

Group Member Name	Entity	Region	Segments
Joseph Smith	Public Service Electric and Gas	RFC	1
Jeffrey Mueller	Public Service Electric and Gas Co.	RFC	3
Tim Kucey	PSEG Fossil LLC	RFC	5
Karla Jara	PSEG Energy Resources & Trade LLC	RFC	6

Voter Information

Voter	Segment
John Seelke	1,2,5,6
Entity	Region(s)
PSEG	NPCC,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Xcel Energy, Inc. - 1,3,5,6 - MRO,WECC,SPP

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Thomas Foltz - AEP - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Minton - Florida Keys Electric Cooperative Assoc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rob Collins - Rob Collins On Behalf of: Scotty Brown, Southern Indiana Gas and Electric Co., 1, 6, 5, 3

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3

Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5

Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter

Louis Slade

Segment

6

Entity

Dominion - Dominion Resources, Inc.

Region(s)

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter	Segment
Louis Slade	6
Entity	Region(s)

Dominion - Dominion Resources, Inc.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Pedowicz - Northeast Power Coordinating Council - 10 - NPCC

Group Information

Group Name: NPCC--Project 2015-04

Group Member Name	Entity	Region	Segments
Alan Adamson	New York State Reliability Council, LLC	NPCC	10
David Burke	Orange and Rockland Utilities Inc.	NPCC	3
Greg Campoli	New York Independent System Operator	NPCC	2
Sylvain Clermont	Hydro-Quebec TransEnergie	NPCC	1
Kelly Dash	Consolidated Edison Co. of New York, Inc.	NPCC	1
Gerry Dunbar	Northeast Power Coordinating Council	NPCC	10
Mark Kenny	Northeast Utilities	NPCC	1
Helen Lainis	Independent Electricity System Operator	NPCC	2
Alan MacNaughton	New Brunswick Power Corporation	NPCC	9
Paul Malozewski	Hydro One Networks Inc.	NPCC	1
Bruce Metruck	New York Power Authority	NPCC	6
Lee Pedowicz	Northeast Power Coordinating Council	NPCC	10
Si Truc Phan	Hydro-Quebec TransEnergie	NPCC	1

David Ramkalawan	Ontario Power Generation, Inc.	NPCC	5
Brian Robinson	Utility Services	NPCC	8
Wayne Sipperly	New York Power Authority	NPCC	5
Edward Bedder	Orange and Rockland Utilities Inc.	NPCC	1
Peter Yost	Consolidated Edison Co. of New York, Inc.	NPCC	3
Michael Jones	National Grid	NPCC	1
Brian Shanahan	National Grid	NPCC	1
Michael Forte	Consolidated Edison Co. of New York, Inc.	NPCC	1
Glen Smith	Entergy Services, Inc.	NPCC	5
Brian O'Boyle	Consolidated Edison Co. of New York, Inc.	NPCC	8
RuiDa Shu	Northeast Power Coordinating Council	NPCC	10
Connie Lowe	Dominion Resources Services, Inc.	NPCC	5
Guy Zito	Northeast Power Coordinating Council	NPCC	10
Silvia Parada Mitchell	NextEra Energy, LLC	NPCC	5
Kathleen Goodman	ISO - New England	NPCC	2
Robert Pellegrini	The United Illuminating Company	NPCC	1

Voter Information

Voter **Segment**

Lee Pedowicz 10

Entity **Region(s)**

Northeast Power Coordinating Council NPCC

Selected Answer: No

Answer Comment:

Transmission System should be capitalized. Transmission System should be uniquely defined. The definitions of Transmission and System should not have to be merged by a reader to create the Transmission System definition.

Document Name:

Likes: 1 paquet manon On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5,

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Puztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Puztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Matthew Beilfuss - WEC Energy Group, Inc. - 3,4,5,6 - MRO,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Tennessee Valley Authority - 1,3,5,6 - SERC

Selected Answer: Yes

Answer Comment:

For alignment purposes, we agree with the proposed change to the Glossary definition.

We also recommend capitalization of the word “Transmission” within the Point of Receipt (POR) definition because this term is defined in the Glossary and we believe its usage in the POR definition narrative is intended to have the meaning of the defined term. “System” is also a defined term in the Glossary, but its use in the POR definition narrative does not appear to have the same meaning as the defined term.

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Dennis Chastain - -

Selected Answer: Yes

Answer Comment:

For alignment purposes, we agree with the proposed change to the Glossary definition.

We also recommend capitalization of the word “Transmission” within the Point of Receipt (POR) definition because this term is defined in the Glossary and we believe its usage in the POR definition narrative is intended to have the meaning of the defined term. “System” is also a defined term in the Glossary, but its use in the POR definition narrative does not appear to have the same meaning as the defined term.

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter **Segment**

Kaleb Brimhall 5

Entity **Region(s)**

Colorado Springs Utilities

Selected Answer: Yes

Answer Comment: We support the Comments Submitted by the Southwest Power Pool.

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

Terry Blke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment: See our comments on the last question.

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment: See comments from SPP Standards Review Group.

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Steven Rueckert - Western Electricity Coordinating Council - 10 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Si Truc Phan - Hydro-Qu?bec TransEnergie - 1 - NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Si Truc Phan - Si Truc Phan - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2
Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter

christina bigelow

Segment

2

Entity

Electric Reliability Council of Texas, Inc.

Region(s)

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2
Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter	Segment
christina bigelow	2

Entity	Region(s)
Electric Reliability Council of Texas, Inc.	

Selected Answer: Yes

Answer Comment: Comments provided in the attached file.

Document Name: Project_2015-04_Unofficial_Comment_Form_SRC_072615.docx

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dan Wilson - PPL Electric Utilities Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Mike Smith - Manitoba Hydro - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rachel Coyne - Texas Reliability Entity, Inc. - 10 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yuguang Xiao - Manitoba Hydro - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Group Information

Group Name: Exelon Utilities

Group Member Name	Entity	Region	Segments
Chris Scanlon	BGE, ComEd, PECO TO's	RFC	1
John Bee	BGE, ComEd, PECO LSE's	RFC	3

Voter Information

Voter	Segment
Chris Scanlon	1
Entity	Region(s)
Exelon	

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Martin Boisvert - Hydro-Qu?bec TransEnergie - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Smith - Southwest Power Pool, Inc. (RTO) - 2 - MRO,SPP

Group Information

Group Name: SPP Standards Review Group

Group Member Name	Entity	Region	Segments
Shannon Mickens	Southwest Power Pool	SPP	2
Mike Buyce	City Utilities of Springfield Missouri	SPP	1,4
Kevin Giles	Westar Energy	SPP	1,3,5,6
Robert Hirchak	Cleco Power	SPP	1,3,5,6
Tara Lightner	Sunflower Electric Power Cooperative	SPP	1

Jason Smith	Southwest Power Pool	SPP	2
Mahmood Safi	Omaha Public Power District	MRO	1,3,5
Don Schmit	Nebraska Public Power District	MRO	1,3,5
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
John Allen	City Utilities of Springfield Missouri	SPP	1,4
Louis Guidry	Cleco Power	SPP	1,3,5,6

Voter Information

Voter	Segment
Jason Smith	2
Entity	Region(s)
Southwest Power Pool, Inc. (RTO)	MRO,SPP

Selected Answer: Yes

Answer Comment: In Phase 2, investigate whether Transmission System should be capitalized.

Document Name:

Likes: 0

Dislikes: 0

manon paquet - manon paquet On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Ben Engelby - ACES Power Marketing - 6 -

Group Information

Group Name: ACES Standards Collaborators - Terms Project

Group Member Name	Entity	Region	Segments
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
Amber Skillern	East Kentucky Power Cooperative	SERC	1,3
Scott Brame	North Carolina Electric Membership Corporation	SERC	3,4,5
Shari Heino	Brazos Electric Power Cooperative, Inc.	TRE	1,5
Ginger Mercier	Prairie Power, Inc.	SERC	1,3
Mark Ringhausen	Old Dominion Electric Cooperative	RFC	3,4
Bill Hutchison	Southern Illinois Power Cooperative	SERC	1
Chip Koloini	Golden Spread Electric Cooperative, Inc.	SPP	5
Laurel Heacock	Oglethorpe Power Corporation	SERC	5,6
Mohan Sachdeva	Buckeye Power, Inc.	RFC	4

Voter Information

Voter Ben Engelby **Segment** 6

Entity ACES Power Marketing **Region(s)**

Selected Answer: No

Answer Comment: "Transmission" and "System" are both defined terms and the drafting team should consider if they should be capitalized.

Document Name:

Likes: 0

Dislikes: 0

Michelle D'Antuono - Oxy - Ingleside Cogeneration LP - 5 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - Andy Bolivar - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathleen Black - DTE Energy - 3,4,5 - RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Bernard Johnson - Oglethorpe Power Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Duke Energy - 1,3,5,6 - FRCC,SERC,RFC

Group Information

Group Name: Duke Energy

Group Member Name	Entity	Region	Segments
Doug Hils	Duke Energy	RFC	1
Lee Schuster	Duke Energy	FRCC	3
Dale Goodwine	Duke Energy	SERC	5
Greg Cecil	Duke Energy	RFC	6

Voter Information

Voter	Segment
Colby Bellville	1,3,5,6
Entity	Region(s)
Duke Energy	FRCC,SERC,RFC

Selected Answer: Yes

Answer Comment: Duke Energy suggests capitalizing the term "Transmission" throughout the definition, as it is currently a defined term.

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Colby Bellville - -

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment: Duke Energy suggests capitalizing the term "Transmission" throughout the definition, as it is currently a defined term.

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Bonneville Power Administration - 1,3,5,6 - WECC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Andrea Jessup - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Canadian Electricity Association - NA - Not Applicable - NA - Not Applicable

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Patrick Brown - -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

14. Term 36: Reactive Power - Unofficial Word version of Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathy Caignon - City of Vineland - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jonathan Appelbaum - United Illuminating Co. - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Wright - San Diego Gas & Electric - 3 - WECC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - MRO - 1,2,3,4,5,6 - MRO

Group Information

Group Name: MRO-NERC Standards Review Forum (NSRF)

Group Member Name	Entity	Region	Segments
Joe Depoorter	Madison Gas & Electric	MRO	3,4,5,6
Amy Casucelli	Xcel Energy	MRO	1,3,5,6
Chuck Lawrence	American Transmission Company	MRO	1
Chuck Wicklund	Otter Tail Power Company	MRO	1,3,5
Theresa Allard	Minnkota Power Cooperative, Inc	MRO	1,3,5,6
Dave Rudolph	Basin Electric Power Cooperative	MRO	1,3,5,6
Kayleigh Wilkerson	Lincoln Electric System	MRO	1,3,5,6
Jodi Jenson	Western Area Power Administration	MRO	1,6
Larry Heckert	Alliant Energy	MRO	4
Mahmood Safi	Omaha Public Utility District	MRO	1,3,5,6
Marie Knox	Midwest ISO Inc.	MRO	2
Mike Brytowski	Great River Energy	MRO	1,3,5,6
Randi Nyholm	Minnesota Power	MRO	1,5
Scott Nickels	Rochester Public Utilities	MRO	4
Terry Harbour	MidAmerican Energy Company	MRO	1,3,5,6
Tom Breene	Wisconsin Public Service Corporation	MRO	3,4,5,6
Tony Eddleman	Nebraska Public Power District	MRO	1,3,5

Voter Information

Voter	Segment
Emily Rousseau	1,2,3,4,5,6
Entity	Region(s)
MRO	MRO

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - Emily Rousseau - -

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Maryclaire Yatsko - Seminole Electric Cooperative, Inc. - 1,3,4,5,6 - FRCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Seelke - PSEG - 1,2,5,6 - NPCC,RFC

Group Information

Group Name: PSEG

Group Member Name	Entity	Region	Segments
Joseph Smith	Public Service Electric and Gas	RFC	1
Jeffrey Mueller	Public Service Electric and Gas Co.	RFC	3
Tim Kucey	PSEG Fossil LLC	RFC	5
Karla Jara	PSEG Energy Resources & Trade LLC	RFC	6

Voter Information

Voter	Segment
John Seelke	1,2,5,6
Entity	Region(s)
PSEG	NPCC,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Xcel Energy, Inc. - 1,3,5,6 - MRO,WECC,SPP

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Thomas Foltz - AEP - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Minton - Florida Keys Electric Cooperative Assoc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rob Collins - Rob Collins On Behalf of: Scotty Brown, Southern Indiana Gas and Electric Co., 1, 6, 5, 3

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3

Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5

Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goynes	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter

Louis Slade

Segment

6

Entity

Dominion - Dominion Resources, Inc.

Region(s)

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter

Louis Slade

Segment

6

Entity

Dominion - Dominion Resources, Inc.

Region(s)

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter	Segment
Louis Slade	6
Entity	Region(s)

Dominion - Dominion Resources, Inc.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Pedowicz - Northeast Power Coordinating Council - 10 - NPCC

Group Information

Group Name: NPCC--Project 2015-04

Group Member Name	Entity	Region	Segments
Alan Adamson	New York State Reliability Council, LLC	NPCC	10
David Burke	Orange and Rockland Utilities Inc.	NPCC	3
Greg Campoli	New York Independent System Operator	NPCC	2
Sylvain Clermont	Hydro-Quebec TransEnergie	NPCC	1
Kelly Dash	Consolidated Edison Co. of New York, Inc.	NPCC	1
Gerry Dunbar	Northeast Power Coordinating Council	NPCC	10
Mark Kenny	Northeast Utilities	NPCC	1
Helen Lainis	Independent Electricity System Operator	NPCC	2
Alan MacNaughton	New Brunswick Power Corporation	NPCC	9
Paul Malozewski	Hydro One Networks Inc.	NPCC	1
Bruce Metruck	New York Power Authority	NPCC	6
Lee Pedowicz	Northeast Power Coordinating Council	NPCC	10
Si Truc Phan	Hydro-Quebec TransEnergie	NPCC	1

David Ramkalawan	Ontario Power Generation, Inc.	NPCC	5
Brian Robinson	Utility Services	NPCC	8
Wayne Sipperly	New York Power Authority	NPCC	5
Edward Bedder	Orange and Rockland Utilities Inc.	NPCC	1
Peter Yost	Consolidated Edison Co. of New York, Inc.	NPCC	3
Michael Jones	National Grid	NPCC	1
Brian Shanahan	National Grid	NPCC	1
Michael Forte	Consolidated Edison Co. of New York, Inc.	NPCC	1
Glen Smith	Entergy Services, Inc.	NPCC	5
Brian O'Boyle	Consolidated Edison Co. of New York, Inc.	NPCC	8
RuiDa Shu	Northeast Power Coordinating Council	NPCC	10
Connie Lowe	Dominion Resources Services, Inc.	NPCC	5
Guy Zito	Northeast Power Coordinating Council	NPCC	10
Silvia Parada Mitchell	NextEra Energy, LLC	NPCC	5
Kathleen Goodman	ISO - New England	NPCC	2
Robert Pellegrini	The United Illuminating Company	NPCC	1

Voter Information

Voter

Lee Pedowicz

Segment

10

Entity

Northeast Power Coordinating Council

Region(s)

NPCC

Selected Answer: No

Answer Comment:

Transmission Facilities should be capitalized. Transmission Facilities should be uniquely defined. The definitions of Transmission and Facility(ies) should not have to be merged by a reader to create the Transmission Facilities definition.

Should the "k" in kvar be capitalized?

Document Name:

Likes: 1 paquet manon On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5,

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Puztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Puztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Matthew Beilfuss - WEC Energy Group, Inc. - 3,4,5,6 - MRO,RFC

Selected Answer: No

Answer Comment:

The proposed change to the term uses the term to define itself. The first sentence of the NERC Glossary term for Reactive Power is sufficient. This would be simple and in line with the definition for Real Power.

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Tennessee Valley Authority - 1,3,5,6 - SERC

Selected Answer: Yes

Answer Comment:

For alignment purposes, we agree with the proposed change to the Glossary definition.

We also recommend capitalization of the word "Transmission" within the Reactive Power definition because this term is defined in the Glossary and we believe its usage in the Reactive Power definition narrative is intended to have the meaning of the defined term. "Facilities" is also a defined term (Facility), although capitalizing it will create a conjoined term - "Transmission Facilities". We also recommend capitalizing "system" - replace "electric system voltage" with "electric System voltage". Recommend changing "kvar" to "kVAR", and "Mvar" to "MVAR".

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Dennis Chastain - -

Selected Answer: Yes

Answer Comment:

For alignment purposes, we agree with the proposed change to the Glossary definition.

We also recommend capitalization of the word “Transmission” within the Reactive Power definition because this term is defined in the Glossary and we believe its usage in the Reactive Power definition narrative is intended to have the meaning of the defined term. “Facilities” is also a defined term (Facility), although capitalizing it will create a conjoined term - “Transmission Facilities”. We also recommend capitalizing “system” - replace “electric system voltage” with “electric System voltage”. Recommend changing “kvar” to “kVAR”, and “Mvar” to “MVAR”.

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter **Segment**

Kaleb Brimhall 5

Entity **Region(s)**

Colorado Springs Utilities

Selected Answer: Yes

Answer Comment: We support the Comments Submitted by the Southwest Power Pool.

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment: See our comments on the last question.

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment: See comments from SPP Standards Review Group.

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Steven Rueckert - Western Electricity Coordinating Council - 10 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Si Truc Phan - Hydro-Qu?bec TransEnergie - 1 - NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Si Truc Phan - Si Truc Phan - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2
Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter	Segment
christina bigelow	2
Entity	Region(s)
Electric Reliability Council of Texas, Inc.	

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2
Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter	Segment
christina bigelow	2

Entity	Region(s)
Electric Reliability Council of Texas, Inc.	

Selected Answer: Yes

Answer Comment: Comments provided in the attached file.

Document Name: Project_2015-04_Unofficial_Comment_Form_SRC_072615.docx

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dan Wilson - PPL Electric Utilities Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Mike Smith - Manitoba Hydro - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rachel Coyne - Texas Reliability Entity, Inc. - 10 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yuguang Xiao - Manitoba Hydro - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Group Information

Group Name: Exelon Utilities

Group Member Name	Entity	Region	Segments
Chris Scanlon	BGE, ComEd, PECO TO's	RFC	1
John Bee	BGE, ComEd, PECO LSE's	RFC	3

Voter Information

Voter	Segment
Chris Scanlon	1
Entity	Region(s)
Exelon	

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Martin Boisvert - Hydro-Qu?bec TransEnergie - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Smith - Southwest Power Pool, Inc. (RTO) - 2 - MRO,SPP

Group Information

Group Name: SPP Standards Review Group

Group Member Name	Entity	Region	Segments
Shannon Mickens	Southwest Power Pool	SPP	2
Mike Buyce	City Utilities of Springfield Missouri	SPP	1,4
Kevin Giles	Westar Energy	SPP	1,3,5,6
Robert Hirchak	Cleco Power	SPP	1,3,5,6
Tara Lightner	Sunflower Electric Power Cooperative	SPP	1

Jason Smith	Southwest Power Pool	SPP	2
Mahmood Safi	Omaha Public Power District	MRO	1,3,5
Don Schmit	Nebraska Public Power District	MRO	1,3,5
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
John Allen	City Utilities of Springfield Missouri	SPP	1,4
Louis Guidry	Cleco Power	SPP	1,3,5,6

Voter Information

Voter	Segment
Jason Smith	2
Entity	Region(s)
Southwest Power Pool, Inc. (RTO)	MRO,SPP

Selected Answer: Yes

Answer Comment: In Phase 2, investigate whether Transmission and/or Facilities should be capitalized.

Document Name:

Likes: 0

Dislikes: 0

manon paquet - manon paquet On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Ben Engelby - ACES Power Marketing - 6 -

Group Information

Group Name: ACES Standards Collaborators - Terms Project

Group Member Name	Entity	Region	Segments
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
Amber Skillern	East Kentucky Power Cooperative	SERC	1,3
Scott Brame	North Carolina Electric Membership Corporation	SERC	3,4,5
Shari Heino	Brazos Electric Power Cooperative, Inc.	TRE	1,5
Ginger Mercier	Prairie Power, Inc.	SERC	1,3
Mark Ringhausen	Old Dominion Electric Cooperative	RFC	3,4
Bill Hutchison	Southern Illinois Power Cooperative	SERC	1
Chip Koloini	Golden Spread Electric Cooperative, Inc.	SPP	5
Laurel Heacock	Oglethorpe Power Corporation	SERC	5,6
Mohan Sachdeva	Buckeye Power, Inc.	RFC	4

Voter Information

Voter Ben Engelby **Segment** 6

Entity ACES Power Marketing **Region(s)**

Selected Answer: No

Answer Comment: "Transmission" and "Facilities" are both defined terms and the drafting team should consider if they should be capitalized.

Document Name:

Likes: 0

Dislikes: 0

Michelle D'Antuono - Oxy - Ingleside Cogeneration LP - 5 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - Andy Bolivar - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathleen Black - DTE Energy - 3,4,5 - RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Bernard Johnson - Oglethorpe Power Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Duke Energy - 1,3,5,6 - FRCC,SERC,RFC

Group Information

Group Name: Duke Energy

Group Member Name	Entity	Region	Segments
Doug Hils	Duke Energy	RFC	1
Lee Schuster	Duke Energy	FRCC	3
Dale Goodwine	Duke Energy	SERC	5
Greg Cecil	Duke Energy	RFC	6

Voter Information

Voter	Segment
Colby Bellville	1,3,5,6
Entity	Region(s)
Duke Energy	FRCC,SERC,RFC

Selected Answer: Yes

Answer Comment: Duke Energy suggests capitalizing the terms “Transmission” and “Facilities” throughout the definition, as they are currently defined terms.

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Colby Bellville - -

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment:

Duke Energy suggests capitalizing the terms "Transmission" and "Facilities" throughout the definition, as they are currently defined terms.

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Bonneville Power Administration - 1,3,5,6 - WECC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Andrea Jessup - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Canadian Electricity Association - NA - Not Applicable - NA - Not Applicable

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Patrick Brown - -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

15. Term 37: Real Power - Unofficial Word version of Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathy Caignon - City of Vineland - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jonathan Appelbaum - United Illuminating Co. - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Wright - San Diego Gas & Electric - 3 - WECC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - MRO - 1,2,3,4,5,6 - MRO

Group Information

Group Name: MRO-NERC Standards Review Forum (NSRF)

Group Member Name	Entity	Region	Segments
Joe Depoorter	Madison Gas & Electric	MRO	3,4,5,6
Amy Casucelli	Xcel Energy	MRO	1,3,5,6
Chuck Lawrence	American Transmission Company	MRO	1
Chuck Wicklund	Otter Tail Power Company	MRO	1,3,5
Theresa Allard	Minnkota Power Cooperative, Inc	MRO	1,3,5,6
Dave Rudolph	Basin Electric Power Cooperative	MRO	1,3,5,6
Kayleigh Wilkerson	Lincoln Electric System	MRO	1,3,5,6
Jodi Jenson	Western Area Power Administration	MRO	1,6
Larry Heckert	Alliant Energy	MRO	4
Mahmood Safi	Omaha Public Utility District	MRO	1,3,5,6
Marie Knox	Midwest ISO Inc.	MRO	2
Mike Brytowski	Great River Energy	MRO	1,3,5,6
Randi Nyholm	Minnesota Power	MRO	1,5
Scott Nickels	Rochester Public Utilities	MRO	4
Terry Harbour	MidAmerican Energy Company	MRO	1,3,5,6
Tom Breene	Wisconsin Public Service Corporation	MRO	3,4,5,6
Tony Eddleman	Nebraska Public Power District	MRO	1,3,5

Voter Information

Voter	Segment
Emily Rousseau	1,2,3,4,5,6
Entity	Region(s)
MRO	MRO

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - Emily Rousseau - -

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Maryclaire Yatsko - Seminole Electric Cooperative, Inc. - 1,3,4,5,6 - FRCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Seelke - PSEG - 1,2,5,6 - NPCC,RFC

Group Information

Group Name: PSEG

Group Member Name	Entity	Region	Segments
Joseph Smith	Public Service Electric and Gas	RFC	1
Jeffrey Mueller	Public Service Electric and Gas Co.	RFC	3
Tim Kucey	PSEG Fossil LLC	RFC	5
Karla Jara	PSEG Energy Resources & Trade LLC	RFC	6

Voter Information

Voter	Segment
John Seelke	1,2,5,6
Entity	Region(s)
PSEG	NPCC,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Xcel Energy, Inc. - 1,3,5,6 - MRO,WECC,SPP

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Thomas Foltz - AEP - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Minton - Florida Keys Electric Cooperative Assoc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rob Collins - Rob Collins On Behalf of: Scotty Brown, Southern Indiana Gas and Electric Co., 1, 6, 5, 3

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3

Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5

Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goynes	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter

Louis Slade

Segment

6

Entity

Dominion - Dominion Resources, Inc.

Region(s)

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter

Louis Slade

Segment

6

Entity

Dominion - Dominion Resources, Inc.

Region(s)

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter	Segment
Louis Slade	6
Entity	Region(s)

Dominion - Dominion Resources, Inc.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Pedowicz - Northeast Power Coordinating Council - 10 - NPCC

Group Information

Group Name: NPCC--Project 2015-04

Group Member Name	Entity	Region	Segments
Alan Adamson	New York State Reliability Council, LLC	NPCC	10
David Burke	Orange and Rockland Utilities Inc.	NPCC	3
Greg Campoli	New York Independent System Operator	NPCC	2
Sylvain Clermont	Hydro-Quebec TransEnergie	NPCC	1
Kelly Dash	Consolidated Edison Co. of New York, Inc.	NPCC	1
Gerry Dunbar	Northeast Power Coordinating Council	NPCC	10
Mark Kenny	Northeast Utilities	NPCC	1
Helen Lainis	Independent Electricity System Operator	NPCC	2
Alan MacNaughton	New Brunswick Power Corporation	NPCC	9
Paul Malozewski	Hydro One Networks Inc.	NPCC	1
Bruce Metruck	New York Power Authority	NPCC	6
Lee Pedowicz	Northeast Power Coordinating Council	NPCC	10
Si Truc Phan	Hydro-Quebec TransEnergie	NPCC	1

David Ramkalawan	Ontario Power Generation, Inc.	NPCC	5
Brian Robinson	Utility Services	NPCC	8
Wayne Sipperly	New York Power Authority	NPCC	5
Edward Bedder	Orange and Rockland Utilities Inc.	NPCC	1
Peter Yost	Consolidated Edison Co. of New York, Inc.	NPCC	3
Michael Jones	National Grid	NPCC	1
Brian Shanahan	National Grid	NPCC	1
Michael Forte	Consolidated Edison Co. of New York, Inc.	NPCC	1
Glen Smith	Entergy Services, Inc.	NPCC	5
Brian O'Boyle	Consolidated Edison Co. of New York, Inc.	NPCC	8
RuiDa Shu	Northeast Power Coordinating Council	NPCC	10
Connie Lowe	Dominion Resources Services, Inc.	NPCC	5
Guy Zito	Northeast Power Coordinating Council	NPCC	10
Silvia Parada Mitchell	NextEra Energy, LLC	NPCC	5
Kathleen Goodman	ISO - New England	NPCC	2
Robert Pellegrini	The United Illuminating Company	NPCC	1

Voter Information

Voter **Segment**

Lee Pedowicz 10

Entity **Region(s)**

Northeast Power Coordinating Council NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 paquet manon On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5,

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Pusztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Pusztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Matthew Beilfuss - WEC Energy Group, Inc. - 3,4,5,6 - MRO,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Tennessee Valley Authority - 1,3,5,6 - SERC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Dennis Chastain - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter **Segment**

Kaleb Brimhall 5

Entity **Region(s)**

Colorado Springs Utilities

Selected Answer: Yes

Answer Comment: We support the Comments Submitted by the Southwest Power Pool.

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

Terry Blilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment: See our comments on the last question.

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Steven Rueckert - Western Electricity Coordinating Council - 10 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Si Truc Phan - Hydro-Qu?bec TransEnergie - 1 - NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Si Truc Phan - Si Truc Phan - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2
Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter	Segment
christina bigelow	2
Entity	Region(s)
Electric Reliability Council of Texas, Inc.	

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2
Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter	Segment
christina bigelow	2
Entity	Region(s)
Electric Reliability Council of Texas, Inc.	

Selected Answer: Yes

Answer Comment: Comments provided in the attached file.

Document Name: Project_2015-04_Unofficial_Comment_Form_SRC_072615.docx

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dan Wilson - PPL Electric Utilities Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Mike Smith - Manitoba Hydro - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rachel Coyne - Texas Reliability Entity, Inc. - 10 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yuguang Xiao - Manitoba Hydro - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Group Information

Group Name: Exelon Utilities

Group Member Name	Entity	Region	Segments
Chris Scanlon	BGE, ComEd, PECO TO's	RFC	1
John Bee	BGE, ComEd, PECO LSE's	RFC	3

Voter Information

Voter	Segment
Chris Scanlon	1
Entity	Region(s)
Exelon	

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Martin Boisvert - Hydro-Qu?bec TransEnergie - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Smith - Southwest Power Pool, Inc. (RTO) - 2 - MRO,SPP

Group Information

Group Name: SPP Standards Review Group

Group Member Name	Entity	Region	Segments
Shannon Mickens	Southwest Power Pool	SPP	2
Mike Buyce	City Utilities of Springfield Missouri	SPP	1,4
Kevin Giles	Westar Energy	SPP	1,3,5,6
Robert Hirchak	Cleco Power	SPP	1,3,5,6
Tara Lightner	Sunflower Electric Power Cooperative	SPP	1

Jason Smith	Southwest Power Pool	SPP	2
Mahmood Safi	Omaha Public Power District	MRO	1,3,5
Don Schmit	Nebraska Public Power District	MRO	1,3,5
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
John Allen	City Utilities of Springfield Missouri	SPP	1,4
Louis Guidry	Cleco Power	SPP	1,3,5,6

Voter Information

Voter	Segment
Jason Smith	2
Entity	Region(s)
Southwest Power Pool, Inc. (RTO)	MRO,SPP

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

manon paquet - manon paquet On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Ben Engelby - ACES Power Marketing - 6 -

Group Information

Group Name: ACES Standards Collaborators - Terms Project

Group Member Name	Entity	Region	Segments
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
Amber Skillern	East Kentucky Power Cooperative	SERC	1,3
Scott Brame	North Carolina Electric Membership Corporation	SERC	3,4,5
Shari Heino	Brazos Electric Power Cooperative, Inc.	TRE	1,5
Ginger Mercier	Prairie Power, Inc.	SERC	1,3
Mark Ringhausen	Old Dominion Electric Cooperative	RFC	3,4
Bill Hutchison	Southern Illinois Power Cooperative	SERC	1
Chip Koloini	Golden Spread Electric Cooperative, Inc.	SPP	5
Laurel Heacock	Oglethorpe Power Corporation	SERC	5,6
Mohan Sachdeva	Buckeye Power, Inc.	RFC	4

Voter Information

Voter Ben Engelby **Segment** 6

Entity ACES Power Marketing **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michelle D'Antuono - Oxy - Ingleside Cogeneration LP - 5 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - Andy Bolivar - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathleen Black - DTE Energy - 3,4,5 - RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Bernard Johnson - Oglethorpe Power Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Duke Energy - 1,3,5,6 - FRCC,SERC,RFC

Group Information

Group Name: Duke Energy

Group Member Name	Entity	Region	Segments
Doug Hils	Duke Energy	RFC	1
Lee Schuster	Duke Energy	FRCC	3
Dale Goodwine	Duke Energy	SERC	5
Greg Cecil	Duke Energy	RFC	6

Voter Information

Voter	Segment
Colby Bellville	1,3,5,6
Entity	Region(s)
Duke Energy	FRCC,SERC,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Colby Bellville - -

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Bonneville Power Administration - 1,3,5,6 - WECC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Andrea Jessup - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Canadian Electricity Association - NA - Not Applicable - NA - Not Applicable

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Patrick Brown - -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

16. Term 38: Reliability Coordinator - Unofficial Word version of Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathy Caignon - City of Vineland - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jonathan Appelbaum - United Illuminating Co. - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Wright - San Diego Gas & Electric - 3 - WECC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - MRO - 1,2,3,4,5,6 - MRO

Group Information

Group Name: MRO-NERC Standards Review Forum (NSRF)

Group Member Name	Entity	Region	Segments
Joe Depoorter	Madison Gas & Electric	MRO	3,4,5,6
Amy Casucelli	Xcel Energy	MRO	1,3,5,6
Chuck Lawrence	American Transmission Company	MRO	1
Chuck Wicklund	Otter Tail Power Company	MRO	1,3,5
Theresa Allard	Minnkota Power Cooperative, Inc	MRO	1,3,5,6
Dave Rudolph	Basin Electric Power Cooperative	MRO	1,3,5,6

Kayleigh Wilkerson	Lincoln Electric System	MRO	1,3,5,6
Jodi Jenson	Western Area Power Administration	MRO	1,6
Larry Heckert	Alliant Energy	MRO	4
Mahmood Safi	Omaha Public Utility District	MRO	1,3,5,6
Marie Knox	Midwest ISO Inc.	MRO	2
Mike Brytowski	Great River Energy	MRO	1,3,5,6
Randi Nyholm	Minnesota Power	MRO	1,5
Scott Nickels	Rochester Public Utilities	MRO	4
Terry Harbour	MidAmerican Energy Company	MRO	1,3,5,6
Tom Breene	Wisconsin Public Service Corporation	MRO	3,4,5,6
Tony Eddleman	Nebraska Public Power District	MRO	1,3,5

Voter Information

Voter	Segment
Emily Rousseau	1,2,3,4,5,6
Entity	Region(s)
MRO	MRO

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - Emily Rousseau - -

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Maryclaire Yatsko - Seminole Electric Cooperative, Inc. - 1,3,4,5,6 - FRCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Seelke - PSEG - 1,2,5,6 - NPCC,RFC

Group Information

Group Name: PSEG

Group Member Name	Entity	Region	Segments
Joseph Smith	Public Service Electric and Gas	RFC	1
Jeffrey Mueller	Public Service Electric and Gas Co.	RFC	3
Tim Kucey	PSEG Fossil LLC	RFC	5
Karla Jara	PSEG Energy Resources & Trade LLC	RFC	6

Voter Information

Voter	Segment
John Seelke	1,2,5,6
Entity	Region(s)
PSEG	NPCC,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Xcel Energy, Inc. - 1,3,5,6 - MRO,WECC,SPP

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Thomas Foltz - AEP - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Minton - Florida Keys Electric Cooperative Assoc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rob Collins - Rob Collins On Behalf of: Scotty Brown, Southern Indiana Gas and Electric Co., 1, 6, 5, 3

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3

Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5

Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goynes	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter	Segment
Louis Slade	6
Entity	Region(s)

Dominion - Dominion Resources, Inc.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Pedowicz - Northeast Power Coordinating Council - 10 - NPCC

Group Information

Group Name: NPCC--Project 2015-04

Group Member Name	Entity	Region	Segments
Alan Adamson	New York State Reliability Council, LLC	NPCC	10
David Burke	Orange and Rockland Utilities Inc.	NPCC	3
Greg Campoli	New York Independent System Operator	NPCC	2
Sylvain Clermont	Hydro-Quebec TransEnergie	NPCC	1
Kelly Dash	Consolidated Edison Co. of New York, Inc.	NPCC	1
Gerry Dunbar	Northeast Power Coordinating Council	NPCC	10
Mark Kenny	Northeast Utilities	NPCC	1
Helen Lainis	Independent Electricity System Operator	NPCC	2
Alan MacNaughton	New Brunswick Power Corporation	NPCC	9
Paul Malozewski	Hydro One Networks Inc.	NPCC	1
Bruce Metruck	New York Power Authority	NPCC	6
Lee Pedowicz	Northeast Power Coordinating Council	NPCC	10
Si Truc Phan	Hydro-Quebec TransEnergie	NPCC	1

David Ramkalawan	Ontario Power Generation, Inc.	NPCC	5
Brian Robinson	Utility Services	NPCC	8
Wayne Sipperly	New York Power Authority	NPCC	5
Edward Bedder	Orange and Rockland Utilities Inc.	NPCC	1
Peter Yost	Consolidated Edison Co. of New York, Inc.	NPCC	3
Michael Jones	National Grid	NPCC	1
Brian Shanahan	National Grid	NPCC	1
Michael Forte	Consolidated Edison Co. of New York, Inc.	NPCC	1
Glen Smith	Entergy Services, Inc.	NPCC	5
Brian O'Boyle	Consolidated Edison Co. of New York, Inc.	NPCC	8
RuiDa Shu	Northeast Power Coordinating Council	NPCC	10
Connie Lowe	Dominion Resources Services, Inc.	NPCC	5
Guy Zito	Northeast Power Coordinating Council	NPCC	10
Silvia Parada Mitchell	NextEra Energy, LLC	NPCC	5
Kathleen Goodman	ISO - New England	NPCC	2
Robert Pellegrini	The United Illuminating Company	NPCC	1

Voter Information

Voter **Segment**

Lee Pedowicz 10

Entity **Region(s)**

Northeast Power Coordinating Council NPCC

Selected Answer: No

Answer Comment:

Transmission Systems should be capitalized because both are terms defined in the NERC Glossary. Real-time should be capitalized.

Document Name:

Likes: 2 Hydro-Qu?bec TransEnergie, 1, Phan Si Truc
Si Truc Phan, N/A, Phan Si Truc
paquet manon On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5,

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Puztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Puztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Matthew Beilfuss - WEC Energy Group, Inc. - 3,4,5,6 - MRO,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Tennessee Valley Authority - 1,3,5,6 - SERC

Selected Answer: Yes

Answer Comment:

For alignment purposes, we agree with the proposed change to the Glossary definition.

We also recommend capitalization of the words “Real-time” and “Transmission” within the Reliability Coordinator (RC) definition because these terms are defined in the Glossary and we believe their usage in the RC definition narrative is intended to have the meaning of the defined terms.

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Dennis Chastain - -

Selected Answer: Yes

Answer Comment:

For alignment purposes, we agree with the proposed change to the Glossary definition.

We also recommend capitalization of the words “Real-time” and “Transmission” within the Reliability Coordinator (RC) definition because these terms are defined in the Glossary and we believe their usage in the RC definition narrative is intended to have the meaning of the defined terms.

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter **Segment**

Kaleb Brimhall 5

Entity **Region(s)**

Colorado Springs Utilities

Selected Answer: No

Answer Comment: We support the Comments Submitted by the Southwest Power Pool.

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

Terry Blke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment: See our comments on the last question.

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: No

Answer Comment: See comments from SPP Standards Review Group.

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: No

Answer Comment: See comments from SPP Standards Review Group.

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Steven Rueckert - Western Electricity Coordinating Council - 10 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Si Truc Phan - Hydro-Qu?bec TransEnergie - 1 - NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Si Truc Phan - Si Truc Phan - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer: No

Answer Comment: Reference the group comments - Colorado Springs Utilities

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2
Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter	Segment
christina bigelow	2

Entity	Region(s)
Electric Reliability Council of Texas, Inc.	

Selected Answer: Yes

Answer Comment:

The SRC has previously commented that there needs to be total consistency between all fundamental documents within NERC. Thus, while it does not disagree with the proposed changes, it recommends that the SDT take this opportunity to also synchronize this definition with the Functional Model.

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2
Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter	Segment
christina bigelow	2

Entity	Region(s)
Electric Reliability Council of Texas, Inc.	

Selected Answer: Yes

Answer Comment: Comments provided in the attached file.

Document Name: Project_2015-04_Unofficial_Comment_Form_SRC_072615.docx

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer: No

Answer Comment: Reference the group comments - Colorado Springs Utilities

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

The NERC Functional Model should be modified in order to be consistent with the NERC Glossary.

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dan Wilson - PPL Electric Utilities Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

The NERC Functional Model should be modified in order to be consistent with the NERC Glossary.

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: No

Answer Comment:

The NERC Functional Model should be modified in order to be consistent with the NERC Glossary.

Document Name:

Likes: 0

Dislikes: 0

Mike Smith - Manitoba Hydro - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rachel Coyne - Texas Reliability Entity, Inc. - 10 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yuguang Xiao - Manitoba Hydro - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Group Information

Group Name: Exelon Utilities

Group Member Name	Entity	Region	Segments
Chris Scanlon	BGE, ComEd, PECO TO's	RFC	1
John Bee	BGE, ComEd, PECO LSE's	RFC	3

Voter Information

Voter	Segment
Chris Scanlon	1
Entity	Region(s)
Exelon	

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Martin Boisvert - Hydro-Qu?bec TransEnergie - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Smith - Southwest Power Pool, Inc. (RTO) - 2 - MRO,SPP

Group Information

Group Name: SPP Standards Review Group

Group Member Name	Entity	Region	Segments
Shannon Mickens	Southwest Power Pool	SPP	2
Mike Buyce	City Utilities of Springfield Missouri	SPP	1,4
Kevin Giles	Westar Energy	SPP	1,3,5,6
Robert Hirschak	Cleco Power	SPP	1,3,5,6
Tara Lightner	Sunflower Electric Power Cooperative	SPP	1

Jason Smith	Southwest Power Pool	SPP	2
Mahmood Safi	Omaha Public Power District	MRO	1,3,5
Don Schmit	Nebraska Public Power District	MRO	1,3,5
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
John Allen	City Utilities of Springfield Missouri	SPP	1,4
Louis Guidry	Cleco Power	SPP	1,3,5,6

Voter Information

Voter	Segment
Jason Smith	2
Entity	Region(s)
Southwest Power Pool, Inc. (RTO)	MRO,SPP

Selected Answer: No

Answer Comment:

In the defined term “Reliable Operation”, the use of the phrase Bulk-Power System is used. We recommend investigating and reporting on the correct use of this phrase in the definition as it could lead to increased scope of responsibility for the Reliability Coordinator or other entites responsible for Reliable Operation. A Reliability Coordinator does not “operate the elements of the Bulk-Power System....” per its functional requirements. So using the capitalized term here is inappropriate and concludes that the RC now has operating requirements for elements and Facilities. Perhaps in Phase 2, the definition of Reliability Coordinator could be adjusted to not use the similar phrase “reliable operation”. The use of this phrasing is also not consistent with the definition of Reliability Standard where the Standard provides for “reliable operation of the bulk-power system” but the Reliability Coordinator is responsible for “reliable operationg of the Bulk-Electric System”.

The phrase “real-time” is also used in the definition and should be reviewed for capitalization in Phase 2. Reference to the appropriate horizons such as but not limited to: Operating Horizon or Real-Time Operations Horizons in the definition would be more clear.

Document Name:

Likes: 0

Dislikes: 0

manon paquet - manon paquet On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Ben Engelby - ACES Power Marketing - 6 -

Group Information

Group Name: ACES Standards Collaborators - Terms Project

Group Member Name	Entity	Region	Segments
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
Amber Skillern	East Kentucky Power Cooperative	SERC	1,3
Scott Brame	North Carolina Electric Membership Corporation	SERC	3,4,5
Shari Heino	Brazos Electric Power Cooperative, Inc.	TRE	1,5
Ginger Mercier	Prairie Power, Inc.	SERC	1,3
Mark Ringhausen	Old Dominion Electric Cooperative	RFC	3,4
Bill Hutchison	Southern Illinois Power Cooperative	SERC	1
Chip Koloini	Golden Spread Electric Cooperative, Inc.	SPP	5
Laurel Heacock	Oglethorpe Power Corporation	SERC	5,6
Mohan Sachdeva	Buckeye Power, Inc.	RFC	4

Voter Information

Voter

Segment

Ben Engelby

6

Entity

Region(s)

ACES Power Marketing

Selected Answer: No

Answer Comment:

“Emergency,” “Real-time,” “Transmission,” and “System” are defined terms and the drafting team should consider if they should be capitalized.

Document Name:

Likes: 0

Dislikes: 0

Michelle D'Antuono - Oxy - Ingleside Cogeneration LP - 5 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - Andy Bolivar - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathleen Black - DTE Energy - 3,4,5 - RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: No

Answer Comment: I support SPP comments.

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: No

Answer Comment: I support SPP comments.

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Bernard Johnson - Oglethorpe Power Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Duke Energy - 1,3,5,6 - FRCC,SERC,RFC

Group Information

Group Name: Duke Energy

Group Member Name	Entity	Region	Segments
Doug Hils	Duke Energy	RFC	1
Lee Schuster	Duke Energy	FRCC	3
Dale Goodwine	Duke Energy	SERC	5
Greg Cecil	Duke Energy	RFC	6

Voter Information

Voter	Segment
Colby Bellville	1,3,5,6
Entity	Region(s)
Duke Energy	FRCC,SERC,RFC

Selected Answer: Yes

Answer Comment:

Duke Energy suggests the use, and the capilization of the term “Bulk-Power System” in the place of “Bulk Electric System” in the definition, as the term “Reliable Operation” uses the term “Bulk-Power System” within its own definition. Also, we suggest capitalizing the terms “Transmission”, and “Facilities” as they are both currently defined terms.

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Colby Bellville - -

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment:

Duke Energy suggests the use, and the capitalization of the term "Bulk-Power System" in the place of "Bulk Electric System" in the definition, as the term "Reliable Operation" uses the term "Bulk-Power System" within its own definition. Also, we suggest capitalizing the terms "Transmission", and "Facilities" as they are both currently defined terms.

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Bonneville Power Administration - 1,3,5,6 - WECC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Andrea Jessup - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Canadian Electricity Association - NA - Not Applicable - NA - Not Applicable

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Patrick Brown - -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

17. Term 40: Reliability Standard - Unofficial Word version of Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathy Caignon - City of Vineland - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jonathan Appelbaum - United Illuminating Co. - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Wright - San Diego Gas & Electric - 3 - WECC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - MRO - 1,2,3,4,5,6 - MRO

Group Information

Group Name: MRO-NERC Standards Review Forum (NSRF)

Group Member Name	Entity	Region	Segments
Joe Depoorter	Madison Gas & Electric	MRO	3,4,5,6
Amy Casucelli	Xcel Energy	MRO	1,3,5,6
Chuck Lawrence	American Transmission Company	MRO	1
Chuck Wicklund	Otter Tail Power Company	MRO	1,3,5
Theresa Allard	Minnkota Power Cooperative, Inc	MRO	1,3,5,6
Dave Rudolph	Basin Electric Power Cooperative	MRO	1,3,5,6
Kayleigh Wilkerson	Lincoln Electric System	MRO	1,3,5,6
Jodi Jenson	Western Area Power Administration	MRO	1,6
Larry Heckert	Alliant Energy	MRO	4
Mahmood Safi	Omaha Public Utility District	MRO	1,3,5,6
Marie Knox	Midwest ISO Inc.	MRO	2
Mike Brytowski	Great River Energy	MRO	1,3,5,6
Randi Nyholm	Minnesota Power	MRO	1,5
Scott Nickels	Rochester Public Utilities	MRO	4
Terry Harbour	MidAmerican Energy Company	MRO	1,3,5,6
Tom Breene	Wisconsin Public Service Corporation	MRO	3,4,5,6
Tony Eddleman	Nebraska Public Power District	MRO	1,3,5

Voter Information

Voter	Segment
Emily Rousseau	1,2,3,4,5,6
Entity	Region(s)
MRO	MRO

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - Emily Rousseau - -

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: No

Answer Comment:

While we generally support the proposed revisions, we are unable to support the inclusion of the phrase “In order to remain consistent with the Federal Power Act,” since there are entities such as the IESO that are not under FERC’s jurisdiction. We propose to revise the note as follows:

(In order to remain consistent with published regulatory documents, defined terms contained in this narrative are not capitalized.)

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Maryclaire Yatsko - Seminole Electric Cooperative, Inc. - 1,3,4,5,6 - FRCC

Selected Answer: No

Answer Comment:

NERC should delete all references to the Federal Power Act throughout these revisions and “re-capitalize” NERC defined terms within all of the definitions. Seminole’s reasoning for this is that each term should have one reference only. For example, if NERC feels that the defined term “Facilities” does not encapsulate the meaning put forth by Congress of “facilities” in the Federal Power Act, then the drafting team should revise the definition for Facilities. Referencing both the Federal Power Act and the NERC Glossary can cause confusion where legislative background can be interpreted differently than NERC definition drafting team responses and notes.

Document Name:

Likes: 0

Dislikes: 0

John Seelke - PSEG - 1,2,5,6 - NPCC,RFC

Group Information

Group Name: PSEG

Group Member Name	Entity	Region	Segments
Joseph Smith	Public Service Electric and Gas	RFC	1
Jeffrey Mueller	Public Service Electric and Gas Co.	RFC	3
Tim Kucey	PSEG Fossil LLC	RFC	5
Karla Jara	PSEG Energy Resources & Trade LLC	RFC	6

Voter Information

Voter	Segment
John Seelke	1,2,5,6
Entity	Region(s)
PSEG	NPCC,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 PSEG - Public Service Electric and Gas Co., 1, Smith Joseph

Dislikes: 0

Amy Casuscelli - Xcel Energy, Inc. - 1,3,5,6 - MRO,WECC,SPP

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Thomas Foltz - AEP - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Minton - Florida Keys Electric Cooperative Assoc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rob Collins - Rob Collins On Behalf of: Scotty Brown, Southern Indiana Gas and Electric Co., 1, 6, 5, 3

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3

Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: No

Answer Comment:

Dominion believes that all terms which are defined in the NERC Glossary should be capitalized for consistency. We do not agree that an exception, so that consistency with the Federal Power Act, should be made. If this exception is accepted, what justification would be used for not being consistent with other regulatory statutes?

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6

Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goynes	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: No

Answer Comment:

Dominion believes that all terms which are defined in the NERC Glossary should be capitalized for consistency. We do not agree that an exception, so that consistency with the Federal Power Act, should be made. If this exception is accepted, what justification would be used for not being consistent with other regulatory statutes?

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3

John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Pedowicz - Northeast Power Coordinating Council - 10 - NPCC

Group Information

Group Name: NPCC--Project 2015-04

Group Member Name	Entity	Region	Segments
Alan Adamson	New York State Reliability Council, LLC	NPCC	10
David Burke	Orange and Rockland Utilities Inc.	NPCC	3
Greg Campoli	New York Independent System Operator	NPCC	2
Sylvain Clermont	Hydro-Quebec TransEnergie	NPCC	1
Kelly Dash	Consolidated Edison Co. of New York, Inc.	NPCC	1
Gerry Dunbar	Northeast Power Coordinating Council	NPCC	10
Mark Kenny	Northeast Utilities	NPCC	1

Helen Lainis	Independent Electricity System Operator	NPCC	2
Alan MacNaughton	New Brunswick Power Corporation	NPCC	9
Paul Malozewski	Hydro One Networks Inc.	NPCC	1
Bruce Metruck	New York Power Authority	NPCC	6
Lee Pedowicz	Northeast Power Coordinating Council	NPCC	10
Si Truc Phan	Hydro-Quebec TransEnergie	NPCC	1
David Ramkalawan	Ontario Power Generation, Inc.	NPCC	5
Brian Robinson	Utility Services	NPCC	8
Wayne Sipperly	New York Power Authority	NPCC	5
Edward Bedder	Orange and Rockland Utilities Inc.	NPCC	1
Peter Yost	Consolidated Edison Co. of New York, Inc.	NPCC	3
Michael Jones	National Grid	NPCC	1
Brian Shanahan	National Grid	NPCC	1
Michael Forte	Consolidated Edison Co. of New York, Inc.	NPCC	1
Glen Smith	Entergy Services, Inc.	NPCC	5
Brian O'Boyle	Consolidated Edison Co. of New York, Inc.	NPCC	8
RuiDa Shu	Northeast Power Coordinating Council	NPCC	10
Connie Lowe	Dominion Resources Services, Inc.	NPCC	5
Guy Zito	Northeast Power Coordinating Council	NPCC	10
Silvia Parada Mitchell	NextEra Energy, LLC	NPCC	5
Kathleen Goodman	ISO - New England	NPCC	2
Robert Pellegrini	The United Illuminating Company	NPCC	1

Voter Information

Voter

Lee Pedowicz

Segment

10

Entity

Region(s)

Selected Answer: No

Answer Comment:

There is the note in the definition of Bulk Power System (Question 2) that defined terms are not capitalized to be consistent with the Federal Power Act. In this definition, that same note is made, yet terms in capitals are added in brackets. There should be consistency.

The definition of Reliability Standard in the NERC Glossary is significantly different from that in the Rules of Procedure. We recognize that this is a substantive change that must be addressed.

Document Name:

Likes: 1 paquet manon On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5,

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Pusztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Pusztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Matthew Beilfuss - WEC Energy Group, Inc. - 3,4,5,6 - MRO,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Tennessee Valley Authority - 1,3,5,6 - SERC

Selected Answer: Yes

Answer Comment:

Given the statement in parenthesis at the end of the definition, we believe that retaining the capitalized terms in brackets throughout the definition adds unnecessary clutter.

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Dennis Chastain - -

Selected Answer: Yes

Answer Comment:

Given the statement in parenthesis at the end of the definition, we believe that retaining the capitalized terms in brackets throughout the definition adds unnecessary clutter.

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter **Segment**

Kaleb Brimhall 5

Entity **Region(s)**

Colorado Springs Utilities

Selected Answer: Yes

Answer Comment: We support the Comments Submitted by the Southwest Power Pool.

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment: See our comments on the last question.

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment: See comments from SPP Standards Review Group.

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Steven Rueckert - Western Electricity Coordinating Council - 10 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Si Truc Phan - Hydro-Qu?bec TransEnergie - 1 - NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Si Truc Phan - Si Truc Phan - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2

Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter	Segment
christina bigelow	2

Entity	Region(s)
Electric Reliability Council of Texas, Inc.	

Selected Answer: No

Answer Comment:

The SRC generally supports the proposed revisions, but is unable to support the inclusion of the phrase “In order to remain consistent with the Federal Power Act [16 U.S.C. 824(o) and 18 C.F.R. 39.1].” The SRC notes that, since there are entities such as the IESO that are not under FERC’s jurisdiction, any revisions to the definition should respect the differing regulatory regimes in effect. The SRC suggests that this note be reworded as follows:

The term does not include facilities used in the local distribution of electric energy. (In order to remain consistent with applicable regulatory authorities, defined terms contained in this narrative are not capitalized.) Note that the terms “Bulk-Power System” or “Bulk Power System” shall have the same meaning.

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2
Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter	Segment
christina bigelow	2
Entity	Region(s)
Electric Reliability Council of Texas, Inc.	

Selected Answer: No

Answer Comment: Comments provided in the attached file.

Document Name: Project_2015-04_Unofficial_Comment_Form_SRC_072615.docx

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dan Wilson - PPL Electric Utilities Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Mike Smith - Manitoba Hydro - 1 -

Selected Answer: No

Answer Comment:

Proposed changes to 6 (Bulk-Power System), 40 (Reliability Standard) and 41 (Reliable Operation) relating to the Federal Power Act are not made consistently.

Redlined added text referencing the Federal Power Act should be consistently written for #6, #40, #41.

Bulk-Power System should appear consistently in the definitions of #6, #40, #41.

Defined terms should be written consistently. If using "reliable operation [Reliable Operation]", should also use same approach "facilities [Facility(ies)]" for all other defined terms.

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rachel Coyne - Texas Reliability Entity, Inc. - 10 -

Selected Answer: Yes

Answer Comment:

In general, Texas RE recommends consistency with capitalization. Capitalization infers a term is defined in the Glossary and/or ROP.

Document Name:

Likes: 0

Dislikes: 0

Yuguang Xiao - Manitoba Hydro - 5 -

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Group Information

Group Name: Exelon Utilities

Group Member Name	Entity	Region	Segments
Chris Scanlon	BGE, ComEd, PECO TO's	RFC	1
John Bee	BGE, ComEd, PECO LSE's	RFC	3

Voter Information

Voter	Segment
Chris Scanlon	1
Entity	Region(s)
Exelon	

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Martin Boisvert - Hydro-Qu?bec TransEnergie - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Smith - Southwest Power Pool, Inc. (RTO) - 2 - MRO,SPP

Group Information

Group Name: SPP Standards Review Group

Group Member Name	Entity	Region	Segments
Shannon Mickens	Southwest Power Pool	SPP	2
Mike Buyce	City Utilities of Springfield Missouri	SPP	1,4
Kevin Giles	Westar Energy	SPP	1,3,5,6
Robert Hirchak	Cleco Power	SPP	1,3,5,6
Tara Lightner	Sunflower Electric Power Cooperative	SPP	1

Jason Smith	Southwest Power Pool	SPP	2
Mahmood Safi	Omaha Public Power District	MRO	1,3,5
Don Schmit	Nebraska Public Power District	MRO	1,3,5
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
John Allen	City Utilities of Springfield Missouri	SPP	1,4
Louis Guidry	Cleco Power	SPP	1,3,5,6

Voter Information

Voter	Segment
Jason Smith	2
Entity	Region(s)
Southwest Power Pool, Inc. (RTO)	MRO,SPP

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

manon paquet - manon paquet On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Ben Engelby - ACES Power Marketing - 6 -

Group Information

Group Name: ACES Standards Collaborators - Terms Project

Group Member Name	Entity	Region	Segments
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
Amber Skillern	East Kentucky Power Cooperative	SERC	1,3
Scott Brame	North Carolina Electric Membership Corporation	SERC	3,4,5
Shari Heino	Brazos Electric Power Cooperative, Inc.	TRE	1,5
Ginger Mercier	Prairie Power, Inc.	SERC	1,3
Mark Ringhausen	Old Dominion Electric Cooperative	RFC	3,4
Bill Hutchison	Southern Illinois Power Cooperative	SERC	1
Chip Koloini	Golden Spread Electric Cooperative, Inc.	SPP	5
Laurel Heacock	Oglethorpe Power Corporation	SERC	5,6
Mohan Sachdeva	Buckeye Power, Inc.	RFC	4

Voter Information

Voter Ben Engelby **Segment** 6

Entity ACES Power Marketing **Region(s)**

Selected Answer: No

Answer Comment:

There needs to be consistency with the use of brackets to signify Glossary/ROP terms that are intended to have the meaning of the definition in Section 215 of the Federal Power Act. The "Reliability Standard" definition uses brackets for the terms [Reliable Operation] and [Bulk-Power System]. However, the "Bulk-Power System" definition does not use brackets and Glossary/ROP terms are lower case.

Document Name:

Likes: 0

Dislikes: 0

Michelle D'Antuono - Oxy - Ingleside Cogeneration LP - 5 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - Andy Bolivar - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathleen Black - DTE Energy - 3,4,5 - RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Bernard Johnson - Oglethorpe Power Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Duke Energy - 1,3,5,6 - FRCC,SERC,RFC

Group Information

Group Name: Duke Energy

Group Member Name	Entity	Region	Segments
Doug Hils	Duke Energy	RFC	1
Lee Schuster	Duke Energy	FRCC	3
Dale Goodwine	Duke Energy	SERC	5
Greg Cecil	Duke Energy	RFC	6

Voter Information

Voter	Segment
Colby Bellville	1,3,5,6
Entity	Region(s)
Duke Energy	FRCC,SERC,RFC

Selected Answer: No

Answer Comment:

Duke Energy seeks clarification regarding the proposed alignment of the term Reliability Standard. We feel as though additional measure could be taken to improve consistency. To improve consistency, we suggest that terms that are capitalized within a certain definition, should also be capitalized in both places. For example, if a term within the definition of Reliability Standard is capitalized in the Glossary of Terms, that same term should be capitalized in the definition of Reliability Standard within the NERC Rules of Procedure. Duke Energy also suggests, either using lower case where appropriate and delete the bracketed terms within the definition, or use the upper case of the terms and delete the unnecessary added language.

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Colby Bellville - -

Error: Subreport could not be shown.

Selected Answer: No

Answer Comment:

Duke Energy seeks clarification regarding the proposed alignment of the term Reliability Standard. We feel as though additional measure could be taken to improve consistency. To improve consistency, we suggest that terms that are capitalized within a certain definition, should also be capitalized in both places. For example, if a term within the definition of Reliability Standard is capitalized in the Glossary of Terms, that same term should be capitalized in the definition of Reliability Standard within the NERC Rules of Procedure. Duke Energy also suggests, either using lower case where appropriate and delete the bracketed terms within the definition, or use the upper case of the terms and delete the unnecessary added language.

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Bonneville Power Administration - 1,3,5,6 - WECC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Andrea Jessup - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Canadian Electricity Association - NA - Not Applicable - NA - Not Applicable

Selected Answer: No

Answer Comment:

Same comment as for term #6 (Bulk-Power System) above re: need for qualifier to clarify that the Federal Power Act is a U.S. statute.

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Patrick Brown - -

Selected Answer: No

Answer Comment:

Same comment as for term #6 (Bulk-Power System) re: need for qualifier to clarify that the Federal Power Act is a U.S. statute.

Document Name:

Likes: 0

Dislikes: 0

18. Term 41: Reliable Operation - Unofficial Word version of Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathy Caignon - City of Vineland - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jonathan Appelbaum - United Illuminating Co. - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Wright - San Diego Gas & Electric - 3 - WECC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - MRO - 1,2,3,4,5,6 - MRO

Group Information

Group Name: MRO-NERC Standards Review Forum (NSRF)

Group Member Name	Entity	Region	Segments
Joe Depoorter	Madison Gas & Electric	MRO	3,4,5,6
Amy Casucelli	Xcel Energy	MRO	1,3,5,6
Chuck Lawrence	American Transmission Company	MRO	1
Chuck Wicklund	Otter Tail Power Company	MRO	1,3,5
Theresa Allard	Minnkota Power Cooperative, Inc	MRO	1,3,5,6
Dave Rudolph	Basin Electric Power Cooperative	MRO	1,3,5,6
Kayleigh Wilkerson	Lincoln Electric System	MRO	1,3,5,6
Jodi Jenson	Western Area Power Administration	MRO	1,6
Larry Heckert	Alliant Energy	MRO	4
Mahmood Safi	Omaha Public Utility District	MRO	1,3,5,6
Marie Knox	Midwest ISO Inc.	MRO	2
Mike Brytowski	Great River Energy	MRO	1,3,5,6
Randi Nyholm	Minnesota Power	MRO	1,5
Scott Nickels	Rochester Public Utilities	MRO	4
Terry Harbour	MidAmerican Energy Company	MRO	1,3,5,6
Tom Breene	Wisconsin Public Service Corporation	MRO	3,4,5,6

Tony Eddleman	Nebraska Public Power District	MRO	1,3,5
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Voter Information

Voter	Segment
Emily Rousseau	1,2,3,4,5,6
Entity	Region(s)
MRO	MRO

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - Emily Rousseau - -

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: No

Answer Comment:

While we generally support the proposed revisions, we are unable to support the inclusion of the phrase “In order to remain consistent with the Federal Power Act,” since there are entities such as the IESO that are not under FERC’s jurisdiction. We propose to revise the note as follows:

(In order to remain consistent with published regulatory documents, defined terms contained in this narrative are not capitalized.)

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Maryclaire Yatsko - Seminole Electric Cooperative, Inc. - 1,3,4,5,6 - FRCC

Selected Answer: No

Answer Comment:

NERC should delete all references to the Federal Power Act throughout these revisions and “re-capitalize” NERC defined terms within all of the definitions. Seminole’s reasoning for this is that each term should have one reference only. For example, if NERC feels that the defined term “Facilities” does not encapsulate the meaning put forth by Congress of “facilities” in the Federal Power Act, then the drafting team should revise the definition for Facilities. Referencing both the Federal Power Act and the NERC Glossary can cause confusion where legislative background can be interpreted differently than NERC definition drafting team responses and notes.

Document Name:

Likes: 0

Dislikes: 0

John Seelke - PSEG - 1,2,5,6 - NPCC,RFC

Group Information

Group Name: PSEG

Group Member Name	Entity	Region	Segments
Joseph Smith	Public Service Electric and Gas	RFC	1
Jeffrey Mueller	Public Service Electric and Gas Co.	RFC	3
Tim Kucey	PSEG Fossil LLC	RFC	5
Karla Jara	PSEG Energy Resources & Trade LLC	RFC	6

Voter Information

Voter	Segment
John Seelke	1,2,5,6
Entity	Region(s)
PSEG	NPCC,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 PSEG - Public Service Electric and Gas Co., 1, Smith Joseph

Dislikes: 0

Amy Casuscelli - Xcel Energy, Inc. - 1,3,5,6 - MRO,WECC,SPP

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Thomas Foltz - AEP - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Minton - Florida Keys Electric Cooperative Assoc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rob Collins - Rob Collins On Behalf of: Scotty Brown, Southern Indiana Gas and Electric Co., 1, 6, 5, 3

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3

Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: No

Answer Comment:

Dominion believes that all terms which are defined in the NERC Glossary should be capitalized for consistency. We do not agree that an exception, so that consistency with the Federal Power Act, should be made. If this exception is accepted, what justification would be used for not being consistent with other regulatory statutes?

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6

Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: No

Answer Comment:

Dominion believes that all terms which are defined in the NERC Glossary should be capitalized for consistency. We do not agree that an exception, so that consistency with the Federal Power Act, should be made. If this exception is accepted, what justification would be used for not being consistent with other regulatory statutes?

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3

John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Pedowicz - Northeast Power Coordinating Council - 10 - NPCC

Group Information

Group Name: NPCC--Project 2015-04

Group Member Name	Entity	Region	Segments
Alan Adamson	New York State Reliability Council, LLC	NPCC	10
David Burke	Orange and Rockland Utilities Inc.	NPCC	3
Greg Campoli	New York Independent System Operator	NPCC	2
Sylvain Clermont	Hydro-Quebec TransEnergie	NPCC	1
Kelly Dash	Consolidated Edison Co. of New York, Inc.	NPCC	1
Gerry Dunbar	Northeast Power Coordinating Council	NPCC	10
Mark Kenny	Northeast Utilities	NPCC	1

Helen Lainis	Independent Electricity System Operator	NPCC	2
Alan MacNaughton	New Brunswick Power Corporation	NPCC	9
Paul Malozewski	Hydro One Networks Inc.	NPCC	1
Bruce Metruck	New York Power Authority	NPCC	6
Lee Pedowicz	Northeast Power Coordinating Council	NPCC	10
Si Truc Phan	Hydro-Quebec TransEnergie	NPCC	1
David Ramkalawan	Ontario Power Generation, Inc.	NPCC	5
Brian Robinson	Utility Services	NPCC	8
Wayne Sipperly	New York Power Authority	NPCC	5
Edward Bedder	Orange and Rockland Utilities Inc.	NPCC	1
Peter Yost	Consolidated Edison Co. of New York, Inc.	NPCC	3
Michael Jones	National Grid	NPCC	1
Brian Shanahan	National Grid	NPCC	1
Michael Forte	Consolidated Edison Co. of New York, Inc.	NPCC	1
Glen Smith	Entergy Services, Inc.	NPCC	5
Brian O'Boyle	Consolidated Edison Co. of New York, Inc.	NPCC	8
RuiDa Shu	Northeast Power Coordinating Council	NPCC	10
Connie Lowe	Dominion Resources Services, Inc.	NPCC	5
Guy Zito	Northeast Power Coordinating Council	NPCC	10
Silvia Parada Mitchell	NextEra Energy, LLC	NPCC	5
Kathleen Goodman	ISO - New England	NPCC	2
Robert Pellegrini	The United Illuminating Company	NPCC	1

Voter Information

Voter

Lee Pedowicz

Segment

10

Entity

Region(s)

Selected Answer: No

Answer Comment:

There is the note in the definition of Bulk Power System (Question 2) that defined terms are not capitalized to be consistent with the Federal Power Act. In this definition, that same note is made, yet terms in capitals are added in brackets. There should be consistency.

Cyber Security Incident should be capitalized and the words Cyber and Security should be separated as they are in the Glossary.

Document Name:

Likes: 1 paquet manon On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5,

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Pusztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Pusztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Matthew Beilfuss - WEC Energy Group, Inc. - 3,4,5,6 - MRO,RFC

Selected Answer: No

Answer Comment:

The rationale to remain consistent with the FPA creates confusion when considering the definition of the term. It is well understood that capitalized terms in the glossary and other NERC documents refer to the glossary definition. By uncapitalizing the term it will be generally understood to not mean the NERC Glossary defined term, which is in contrast to the intent of the terms usage.

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Tennessee Valley Authority - 1,3,5,6 - SERC

Selected Answer: Yes

Answer Comment:

Given the statement in parenthesis at the end of the definition, we believe that retaining the capitalized term in brackets in the definition adds unnecessary clutter.

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Dennis Chastain - -

Selected Answer: Yes

Answer Comment:

Given the statement in parenthesis at the end of the definition, we believe that retaining the capitalized term in brackets in the definition adds unnecessary clutter.

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter **Segment**

Kaleb Brimhall 5

Entity **Region(s)**

Colorado Springs Utilities

Selected Answer: Yes

Answer Comment: We support the Comments Submitted by the Southwest Power Pool.

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

Terry Blke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment: See our comments on the last question.

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment: See comments from SPP Standards Review Group.

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Steven Rueckert - Western Electricity Coordinating Council - 10 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Si Truc Phan - Hydro-Qu?bec TransEnergie - 1 - NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Si Truc Phan - Si Truc Phan - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2

Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter	Segment
christina bigelow	2

Entity	Region(s)
Electric Reliability Council of Texas, Inc.	

Selected Answer: No

Answer Comment:

The SRC generally supports the proposed revisions, but is unable to support the inclusion of the phrase “In order to remain consistent with the Federal Power Act [16 U.S.C. 824(o) and 18 C.F.R. 39.1].” The SRC notes that, since there are entities such as the IESO that are not under FERC’s jurisdiction any revisions to the definition should respect the differing regulatory regimes in effect. The SRC suggests that this note be reworded as follows:

The term does not include facilities used in the local distribution of electric energy. (In order to remain consistent with applicable regulatory authorities, defined terms contained in this narrative are not capitalized.) Note that the terms “Bulk-Power System” or “Bulk Power System” shall have the same meaning.

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2
Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter	Segment
christina bigelow	2

Entity	Region(s)
Electric Reliability Council of Texas, Inc.	

Selected Answer: No

Answer Comment: Comments provided in the attached file.

Document Name: Project_2015-04_Unofficial_Comment_Form_SRC_072615.docx

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dan Wilson - PPL Electric Utilities Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Mike Smith - Manitoba Hydro - 1 -

Selected Answer: No

Answer Comment:

Proposed changes to 6 (Bulk-Power System), 40 (Reliability Standard) and 41 (Reliable Operation) relating to the Federal Power Act are not made consistently.

Redlined added text referencing the Federal Power Act should be consistently written for #6, #40, #41.

Bulk-Power System should appear consistently in the definitions of #6, #40, #41.

Defined terms should be written consistently. If using "reliable operation [Reliable Operation]", should also use same approach "facilities [Facility(ies)]" for all other defined terms.

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rachel Coyne - Texas Reliability Entity, Inc. - 10 -

Selected Answer: Yes

Answer Comment:

In general, Texas RE recommends consistency with capitalization. Capitalization infers a term is defined in the Glossary and/or ROP.

Document Name:

Likes: 0

Dislikes: 0

Yuguang Xiao - Manitoba Hydro - 5 -

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Group Information

Group Name: Exelon Utilities

Group Member Name	Entity	Region	Segments
Chris Scanlon	BGE, ComEd, PECO TO's	RFC	1
John Bee	BGE, ComEd, PECO LSE's	RFC	3

Voter Information

Voter	Segment
Chris Scanlon	1
Entity	Region(s)
Exelon	

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Martin Boisvert - Hydro-Qu?bec TransEnergie - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Smith - Southwest Power Pool, Inc. (RTO) - 2 - MRO,SPP

Group Information

Group Name: SPP Standards Review Group

Group Member Name	Entity	Region	Segments
Shannon Mickens	Southwest Power Pool	SPP	2
Mike Buyce	City Utilities of Springfield Missouri	SPP	1,4
Kevin Giles	Westar Energy	SPP	1,3,5,6
Robert Hirchak	Cleco Power	SPP	1,3,5,6
Tara Lightner	Sunflower Electric Power Cooperative	SPP	1

Jason Smith	Southwest Power Pool	SPP	2
Mahmood Safi	Omaha Public Power District	MRO	1,3,5
Don Schmit	Nebraska Public Power District	MRO	1,3,5
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
John Allen	City Utilities of Springfield Missouri	SPP	1,4
Louis Guidry	Cleco Power	SPP	1,3,5,6

Voter Information

Voter	Segment
Jason Smith	2
Entity	Region(s)
Southwest Power Pool, Inc. (RTO)	MRO,SPP

Selected Answer: Yes

Answer Comment:

There is continued question regarding the correct usage of the terms Bulk-Power System and Bulk-Electric System in both definitions, ROP, and the Functional Model. In Phase 2, effort should be made to ensure alignment is correct among these terms. We should not continue using the phrase Bulk-Power System in certain definitions just because that phrase was loosely used (and prior to the Bulk-Electric System definition work) in order 693.

Document Name:

Likes: 0

Dislikes: 0

manon paquet - manon paquet On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Ben Engelby - ACES Power Marketing - 6 -

Group Information

Group Name: ACES Standards Collaborators - Terms Project

Group Member Name	Entity	Region	Segments
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
Amber Skillern	East Kentucky Power Cooperative	SERC	1,3
Scott Brame	North Carolina Electric Membership Corporation	SERC	3,4,5
Shari Heino	Brazos Electric Power Cooperative, Inc.	TRE	1,5
Ginger Mercier	Prairie Power, Inc.	SERC	1,3
Mark Ringhausen	Old Dominion Electric Cooperative	RFC	3,4
Bill Hutchison	Southern Illinois Power Cooperative	SERC	1
Chip Koloini	Golden Spread Electric Cooperative, Inc.	SPP	5
Laurel Heacock	Oglethorpe Power Corporation	SERC	5,6
Mohan Sachdeva	Buckeye Power, Inc.	RFC	4

Voter Information

Voter Ben Engelby **Segment** 6

Entity ACES Power Marketing **Region(s)**

Selected Answer: No

Answer Comment:

There needs to be consistency with the use of brackets to signify Glossary/ROP terms that are intended to have the meaning of the definition in Section 215 of the Federal Power Act. The "Reliable Operation" definition uses brackets for the term [Bulk-Power System]. However, the "Bulk-Power System" definition does not use brackets and Glossary/ROP terms are lower case.

Document Name:

Likes: 0

Dislikes: 0

Michelle D'Antuono - Oxy - Ingleside Cogeneration LP - 5 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - Andy Bolivar - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathleen Black - DTE Energy - 3,4,5 - RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Bernard Johnson - Oglethorpe Power Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Duke Energy - 1,3,5,6 - FRCC,SERC,RFC

Group Information

Group Name: Duke Energy

Group Member Name	Entity	Region	Segments
Doug Hils	Duke Energy	RFC	1
Lee Schuster	Duke Energy	FRCC	3
Dale Goodwine	Duke Energy	SERC	5
Greg Cecil	Duke Energy	RFC	6

Voter Information

Voter

Segment

Colby Bellville

1,3,5,6

Entity

Region(s)

Duke Energy

FRCC,SERC,RFC

Selected Answer: No

Answer Comment:

See Duke Energy's comment for Term 40, Reliability Standard.

Also, we suggest adding "NERC" and "(system and elements)" as shown below, to improve clarity.

"Reliable Operation:

Operating the elements of the bulk-power system [Bulk- Power System] within equipment and electric system thermal, voltage, and stability limits so that instability, uncontrolled separation, or cascading failures of such system will not occur as a result of a sudden disturbance, including a cybersecurity incident, or unanticipated failure of system elements. (In order to remain consistent with the Federal Power Act, NERC defined terms (system and elements) contained in this narrative are not capitalized.)"

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Colby Bellville - -

Error: Subreport could not be shown.

Selected Answer: No

Answer Comment:

See Duke Energy's comment for Term 40, Reliability Standard.

Also, we suggest adding "NERC" and "(system and elements)" as shown below, to improve clarity.

"Reliable Operation:

Operating the elements of the bulk-power system [Bulk- Power System] within equipment and electric system thermal, voltage, and stability limits so that instability, uncontrolled separation, or cascading failures of such system will not occur as a result of a sudden disturbance, including a cybersecurity incident, or unanticipated failure of system elements. (In order to remain consistent with the Federal Power Act, NERC defined terms (system and elements) contained in this narrative are not capitalized.)"

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Bonneville Power Administration - 1,3,5,6 - WECC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Andrea Jessup - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Canadian Electricity Association - NA - Not Applicable - NA - Not Applicable

Selected Answer: No

Answer Comment:

Same comment as for term #6 (Bulk-Power System) and term #40 (Reliability Standard) above re: need for qualifier to clarify that the Federal Power Act is a U.S. statute.

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Patrick Brown - -

Selected Answer: No

Answer Comment:

Same comment as for term #6 (Bulk-Power System) and term #40 (Reliability Standard) re: need for qualifier to clarify that the Federal Power Act is a U.S. statute.

Document Name:

Likes: 0

Dislikes: 0

19. Term 42: Reserve Sharing Group - Unofficial Word version of Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathy Caignon - City of Vineland - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jonathan Appelbaum - United Illuminating Co. - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Wright - San Diego Gas & Electric - 3 - WECC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - MRO - 1,2,3,4,5,6 - MRO

Group Information

Group Name: MRO-NERC Standards Review Forum (NSRF)

Group Member Name	Entity	Region	Segments
Joe Depoorter	Madison Gas & Electric	MRO	3,4,5,6
Amy Casucelli	Xcel Energy	MRO	1,3,5,6
Chuck Lawrence	American Transmission Company	MRO	1
Chuck Wicklund	Otter Tail Power Company	MRO	1,3,5
Theresa Allard	Minnkota Power Cooperative, Inc	MRO	1,3,5,6
Dave Rudolph	Basin Electric Power Cooperative	MRO	1,3,5,6
Kayleigh Wilkerson	Lincoln Electric System	MRO	1,3,5,6
Jodi Jenson	Western Area Power Administration	MRO	1,6
Larry Heckert	Alliant Energy	MRO	4
Mahmood Safi	Omaha Public Utility District	MRO	1,3,5,6
Marie Knox	Midwest ISO Inc.	MRO	2
Mike Brytowski	Great River Energy	MRO	1,3,5,6
Randi Nyholm	Minnesota Power	MRO	1,5
Scott Nickels	Rochester Public Utilities	MRO	4
Terry Harbour	MidAmerican Energy Company	MRO	1,3,5,6
Tom Breene	Wisconsin Public Service Corporation	MRO	3,4,5,6

Tony Eddleman	Nebraska Public Power District	MRO	1,3,5
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Voter Information

Voter	Segment
Emily Rousseau	1,2,3,4,5,6
Entity	Region(s)
MRO	MRO

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - Emily Rousseau - -

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Maryclaire Yatsko - Seminole Electric Cooperative, Inc. - 1,3,4,5,6 - FRCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Seelke - PSEG - 1,2,5,6 - NPCC,RFC

Group Information

Group Name: PSEG

Group Member Name	Entity	Region	Segments
Joseph Smith	Public Service Electric and Gas	RFC	1
Jeffrey Mueller	Public Service Electric and Gas Co.	RFC	3
Tim Kucey	PSEG Fossil LLC	RFC	5
Karla Jara	PSEG Energy Resources & Trade LLC	RFC	6

Voter Information

Voter	Segment
John Seelke	1,2,5,6
Entity	Region(s)
PSEG	NPCC,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Xcel Energy, Inc. - 1,3,5,6 - MRO,WECC,SPP

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Thomas Foltz - AEP - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Minton - Florida Keys Electric Cooperative Assoc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rob Collins - Rob Collins On Behalf of: Scotty Brown, Southern Indiana Gas and Electric Co., 1, 6, 5, 3

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3

Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5

Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goynes	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter

Louis Slade

Segment

6

Entity

Dominion - Dominion Resources, Inc.

Region(s)

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter

Louis Slade

Segment

6

Entity

Dominion - Dominion Resources, Inc.

Region(s)

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter	Segment
Louis Slade	6
Entity	Region(s)

Dominion - Dominion Resources, Inc.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Pedowicz - Northeast Power Coordinating Council - 10 - NPCC

Group Information

Group Name: NPCC--Project 2015-04

Group Member Name	Entity	Region	Segments
Alan Adamson	New York State Reliability Council, LLC	NPCC	10
David Burke	Orange and Rockland Utilities Inc.	NPCC	3
Greg Campoli	New York Independent System Operator	NPCC	2
Sylvain Clermont	Hydro-Quebec TransEnergie	NPCC	1
Kelly Dash	Consolidated Edison Co. of New York, Inc.	NPCC	1
Gerry Dunbar	Northeast Power Coordinating Council	NPCC	10
Mark Kenny	Northeast Utilities	NPCC	1
Helen Lainis	Independent Electricity System Operator	NPCC	2
Alan MacNaughton	New Brunswick Power Corporation	NPCC	9
Paul Malozewski	Hydro One Networks Inc.	NPCC	1
Bruce Metruck	New York Power Authority	NPCC	6
Lee Pedowicz	Northeast Power Coordinating Council	NPCC	10
Si Truc Phan	Hydro-Quebec TransEnergie	NPCC	1

David Ramkalawan	Ontario Power Generation, Inc.	NPCC	5
Brian Robinson	Utility Services	NPCC	8
Wayne Sipperly	New York Power Authority	NPCC	5
Edward Bedder	Orange and Rockland Utilities Inc.	NPCC	1
Peter Yost	Consolidated Edison Co. of New York, Inc.	NPCC	3
Michael Jones	National Grid	NPCC	1
Brian Shanahan	National Grid	NPCC	1
Michael Forte	Consolidated Edison Co. of New York, Inc.	NPCC	1
Glen Smith	Entergy Services, Inc.	NPCC	5
Brian O'Boyle	Consolidated Edison Co. of New York, Inc.	NPCC	8
RuiDa Shu	Northeast Power Coordinating Council	NPCC	10
Connie Lowe	Dominion Resources Services, Inc.	NPCC	5
Guy Zito	Northeast Power Coordinating Council	NPCC	10
Silvia Parada Mitchell	NextEra Energy, LLC	NPCC	5
Kathleen Goodman	ISO - New England	NPCC	2
Robert Pellegrini	The United Illuminating Company	NPCC	1

Voter Information

Voter **Segment**

Lee Pedowicz 10

Entity **Region(s)**

Northeast Power Coordinating Council NPCC

Selected Answer: No

Answer Comment:

Disturbance should be capitalized because it is a defined term in the NERC Glossary.

Document Name:

Likes: 1 paquet manon On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5,

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Puztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Puztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Matthew Beilfuss - WEC Energy Group, Inc. - 3,4,5,6 - MRO,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Tennessee Valley Authority - 1,3,5,6 - SERC

Selected Answer: Yes

Answer Comment:

For alignment purposes, we agree with the proposed change to the Glossary definition.

For form consistency with other entity type definitions contained in the Glossary, we recommend starting the definition with “An entity, consisting of two or more Balancing Authorities, that...” rather than “A group whose members consist of two or more Balancing Authorities that...”.

We also recommend capitalization of the terms “Operating Reserves”, “Contingencies”, and “Transaction” within the Reserve Sharing Group (RSG) definition because these terms are defined in the Glossary and we believe their usage in the RSG definition narrative is intended to have the meaning of the defined terms.

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Dennis Chastain - -

Selected Answer: Yes

Answer Comment:

For alignment purposes, we agree with the proposed change to the Glossary definition.

For form consistency with other entity type definitions contained in the Glossary, we recommend starting the definition with “An entity, consisting of two or more Balancing Authorities, that...” rather than “A group whose members consist of two or more Balancing Authorities that...”.

We also recommend capitalization of the terms “Operating Reserves”, “Contingencies”, and “Transaction” within the Reserve Sharing Group (RSG) definition because these terms are defined in the Glossary and we believe their usage in the RSG definition narrative is intended to have the meaning of the defined terms.

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter **Segment**

Kaleb Brimhall 5

Entity **Region(s)**

Colorado Springs Utilities

Selected Answer: No

Answer Comment: We support the Comments Submitted by the Southwest Power Pool.

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment: See our comments on the last question.

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: No

Answer Comment: See comments from SPP Standards Review Group.

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: No

Answer Comment: See comments from SPP Standards Review Group.

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Steven Rueckert - Western Electricity Coordinating Council - 10 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Si Truc Phan - Hydro-Qu?bec TransEnergie - 1 - NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Si Truc Phan - Si Truc Phan - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer: No

Answer Comment: Reference the group comments - Colorado Springs Utilities

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2
Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter	Segment
christina bigelow	2
Entity	Region(s)
Electric Reliability Council of Texas, Inc.	

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2
Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter	Segment
christina bigelow	2
Entity	Region(s)
Electric Reliability Council of Texas, Inc.	

Selected Answer: Yes

Answer Comment: Comments provided in the attached file.

Document Name: Project_2015-04_Unofficial_Comment_Form_SRC_072615.docx

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer: No

Answer Comment: Reference the group comments - Colorado Springs Utilities

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dan Wilson - PPL Electric Utilities Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Mike Smith - Manitoba Hydro - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rachel Coyne - Texas Reliability Entity, Inc. - 10 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yuguang Xiao - Manitoba Hydro - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Group Information

Group Name: Exelon Utilities

Group Member Name	Entity	Region	Segments
Chris Scanlon	BGE, ComEd, PECO TO's	RFC	1
John Bee	BGE, ComEd, PECO LSE's	RFC	3

Voter Information

Voter	Segment
Chris Scanlon	1
Entity	Region(s)
Exelon	

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Martin Boisvert - Hydro-Qu?bec TransEnergie - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Smith - Southwest Power Pool, Inc. (RTO) - 2 - MRO,SPP

Group Information

Group Name: SPP Standards Review Group

Group Member Name	Entity	Region	Segments
Shannon Mickens	Southwest Power Pool	SPP	2
Mike Buyce	City Utilities of Springfield Missouri	SPP	1,4
Kevin Giles	Westar Energy	SPP	1,3,5,6
Robert Hirchak	Cleco Power	SPP	1,3,5,6
Tara Lightner	Sunflower Electric Power Cooperative	SPP	1

Jason Smith	Southwest Power Pool	SPP	2
Mahmood Safi	Omaha Public Power District	MRO	1,3,5
Don Schmit	Nebraska Public Power District	MRO	1,3,5
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
John Allen	City Utilities of Springfield Missouri	SPP	1,4
Louis Guidry	Cleco Power	SPP	1,3,5,6

Voter Information

Voter	Segment
Jason Smith	2
Entity	Region(s)
Southwest Power Pool, Inc. (RTO)	MRO,SPP

Selected Answer: No

Answer Comment:

We disagree with the removal of the capitalization on Disturbance in the definition. Removing the capitalization opens up the applicability to disturbances that are not bound by the clarifications afforded by using the defined term. Also, the terms Operating Reserve, Contingency, Transaction, and Ramp are defined terms and should be reviewed for capitalization in the definition in Phase 2.

Document Name:

Likes: 0

Dislikes: 0

manon paquet - manon paquet On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Ben Engelby - ACES Power Marketing - 6 -

Group Information

Group Name: ACES Standards Collaborators - Terms Project

Group Member Name	Entity	Region	Segments
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
Amber Skillern	East Kentucky Power Cooperative	SERC	1,3
Scott Brame	North Carolina Electric Membership Corporation	SERC	3,4,5
Shari Heino	Brazos Electric Power Cooperative, Inc.	TRE	1,5
Ginger Mercier	Prairie Power, Inc.	SERC	1,3
Mark Ringhausen	Old Dominion Electric Cooperative	RFC	3,4
Bill Hutchison	Southern Illinois Power Cooperative	SERC	1
Chip Koloini	Golden Spread Electric Cooperative, Inc.	SPP	5
Laurel Heacock	Oglethorpe Power Corporation	SERC	5,6
Mohan Sachdeva	Buckeye Power, Inc.	RFC	4

Voter Information

Voter Ben Engelby **Segment** 6

Entity ACES Power Marketing **Region(s)**

Selected Answer: No

Answer Comment: "Operating Reserves," "Contingency," "Transaction," and "Ramp" are defined terms and the drafting team should consider if the terms should be capitalized. The drafting team should consider replacing "disturbance control performance" with "Disturbance Control Standard" in both the Glossary and ROP.

Document Name:

Likes: 0

Dislikes: 0

Michelle D'Antuono - Oxy - Ingleside Cogeneration LP - 5 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - Andy Bolivar - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathleen Black - DTE Energy - 3,4,5 - RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: No

Answer Comment:
I support SPP comments.

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: No

Answer Comment: I support SPP comments.

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Bernard Johnson - Oglethorpe Power Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Duke Energy - 1,3,5,6 - FRCC,SERC,RFC

Group Information

Group Name: Duke Energy

Group Member Name	Entity	Region	Segments
Doug Hils	Duke Energy	RFC	1
Lee Schuster	Duke Energy	FRCC	3
Dale Goodwine	Duke Energy	SERC	5
Greg Cecil	Duke Energy	RFC	6

Voter Information

Voter	Segment
Colby Bellville	1,3,5,6
Entity	Region(s)
Duke Energy	FRCC,SERC,RFC

Selected Answer: Yes

Answer Comment: Duke Energy suggests capilizing the term "Operating Reserve", as it is currently a defined term.

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Colby Bellville - -

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment: Duke Energy suggests capitalizing the term "Operating Reserve", as it is currently a defined term.

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Bonneville Power Administration - 1,3,5,6 - WECC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Andrea Jessup - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Canadian Electricity Association - NA - Not Applicable - NA - Not Applicable

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Patrick Brown - -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

20. Term 43: Resource Planner - Unofficial Word version of Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathy Caignon - City of Vineland - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jonathan Appelbaum - United Illuminating Co. - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Wright - San Diego Gas & Electric - 3 - WECC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - MRO - 1,2,3,4,5,6 - MRO

Group Information

Group Name: MRO-NERC Standards Review Forum (NSRF)

Group Member Name	Entity	Region	Segments
Joe Depoorter	Madison Gas & Electric	MRO	3,4,5,6
Amy Casucelli	Xcel Energy	MRO	1,3,5,6
Chuck Lawrence	American Transmission Company	MRO	1
Chuck Wicklund	Otter Tail Power Company	MRO	1,3,5
Theresa Allard	Minnkota Power Cooperative, Inc	MRO	1,3,5,6
Dave Rudolph	Basin Electric Power Cooperative	MRO	1,3,5,6
Kayleigh Wilkerson	Lincoln Electric System	MRO	1,3,5,6
Jodi Jenson	Western Area Power Administration	MRO	1,6
Larry Heckert	Alliant Energy	MRO	4
Mahmood Safi	Omaha Public Utility District	MRO	1,3,5,6
Marie Knox	Midwest ISO Inc.	MRO	2
Mike Brytowski	Great River Energy	MRO	1,3,5,6
Randi Nyholm	Minnesota Power	MRO	1,5
Scott Nickels	Rochester Public Utilities	MRO	4
Terry Harbour	MidAmerican Energy Company	MRO	1,3,5,6
Tom Breene	Wisconsin Public Service Corporation	MRO	3,4,5,6
Tony Eddleman	Nebraska Public Power District	MRO	1,3,5

Voter Information

Voter	Segment
Emily Rousseau	1,2,3,4,5,6
Entity	Region(s)
MRO	MRO

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - Emily Rousseau - -

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Maryclaire Yatsko - Seminole Electric Cooperative, Inc. - 1,3,4,5,6 - FRCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Seelke - PSEG - 1,2,5,6 - NPCC,RFC

Group Information

Group Name: PSEG

Group Member Name	Entity	Region	Segments
Joseph Smith	Public Service Electric and Gas	RFC	1
Jeffrey Mueller	Public Service Electric and Gas Co.	RFC	3
Tim Kucey	PSEG Fossil LLC	RFC	5
Karla Jara	PSEG Energy Resources & Trade LLC	RFC	6

Voter Information

Voter	Segment
John Seelke	1,2,5,6
Entity	Region(s)
PSEG	NPCC,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Xcel Energy, Inc. - 1,3,5,6 - MRO,WECC,SPP

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Thomas Foltz - AEP - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Minton - Florida Keys Electric Cooperative Assoc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rob Collins - Rob Collins On Behalf of: Scotty Brown, Southern Indiana Gas and Electric Co., 1, 6, 5, 3

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3

Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5

Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goynes	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter

Louis Slade

Segment

6

Entity

Dominion - Dominion Resources, Inc.

Region(s)

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter	Segment
Louis Slade	6
Entity	Region(s)

Dominion - Dominion Resources, Inc.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Pedowicz - Northeast Power Coordinating Council - 10 - NPCC

Group Information

Group Name: NPCC--Project 2015-04

Group Member Name	Entity	Region	Segments
Alan Adamson	New York State Reliability Council, LLC	NPCC	10
David Burke	Orange and Rockland Utilities Inc.	NPCC	3
Greg Campoli	New York Independent System Operator	NPCC	2
Sylvain Clermont	Hydro-Quebec TransEnergie	NPCC	1
Kelly Dash	Consolidated Edison Co. of New York, Inc.	NPCC	1
Gerry Dunbar	Northeast Power Coordinating Council	NPCC	10
Mark Kenny	Northeast Utilities	NPCC	1
Helen Lainis	Independent Electricity System Operator	NPCC	2
Alan MacNaughton	New Brunswick Power Corporation	NPCC	9
Paul Malozewski	Hydro One Networks Inc.	NPCC	1
Bruce Metruck	New York Power Authority	NPCC	6
Lee Pedowicz	Northeast Power Coordinating Council	NPCC	10
Si Truc Phan	Hydro-Quebec TransEnergie	NPCC	1

David Ramkalawan	Ontario Power Generation, Inc.	NPCC	5
Brian Robinson	Utility Services	NPCC	8
Wayne Sipperly	New York Power Authority	NPCC	5
Edward Bedder	Orange and Rockland Utilities Inc.	NPCC	1
Peter Yost	Consolidated Edison Co. of New York, Inc.	NPCC	3
Michael Jones	National Grid	NPCC	1
Brian Shanahan	National Grid	NPCC	1
Michael Forte	Consolidated Edison Co. of New York, Inc.	NPCC	1
Glen Smith	Entergy Services, Inc.	NPCC	5
Brian O'Boyle	Consolidated Edison Co. of New York, Inc.	NPCC	8
RuiDa Shu	Northeast Power Coordinating Council	NPCC	10
Connie Lowe	Dominion Resources Services, Inc.	NPCC	5
Guy Zito	Northeast Power Coordinating Council	NPCC	10
Silvia Parada Mitchell	NextEra Energy, LLC	NPCC	5
Kathleen Goodman	ISO - New England	NPCC	2
Robert Pellegrini	The United Illuminating Company	NPCC	1

Voter Information

Voter **Segment**

Lee Pedowicz 10

Entity **Region(s)**

Northeast Power Coordinating Council NPCC

Selected Answer: No

Answer Comment:
Loads should be capitalized.

Document Name:

Likes: 1 paquet manon On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5,

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Puztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Puztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Matthew Beilfuss - WEC Energy Group, Inc. - 3,4,5,6 - MRO,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Tennessee Valley Authority - 1,3,5,6 - SERC

Selected Answer: Yes

Answer Comment:

For alignment purposes, we agree with the proposed change to the Glossary definition.

We also recommend capitalization of the terms “Adequacy”, “Loads”, and “Demand” within the Resource Planner (RP) definition because these terms are defined in the Glossary and we believe their usage in the RP definition narrative is intended to have the meaning of the defined terms.

While perhaps beyond the scope of this project, we also believe the definition should be modified to say “within a Balancing Authority Area or Planning Authority area.”

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Dennis Chastain - -

Selected Answer: Yes

Answer Comment:

For alignment purposes, we agree with the proposed change to the Glossary definition.

We also recommend capitalization of the terms “Adequacy”, “Loads”, and “Demand” within the Resource Planner (RP) definition because these terms are defined in the Glossary and we believe their usage in the RP definition narrative is intended to have the meaning of the defined terms.

While perhaps beyond the scope of this project, we also believe the definition should be modified to say “within a Balancing Authority Area or Planning Authority area.”

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter **Segment**

Kaleb Brimhall 5

Entity **Region(s)**

Colorado Springs Utilities

Selected Answer: No

Answer Comment: We support the Comments Submitted by the Southwest Power Pool.

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment: See our comments on the last question.

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: No

Answer Comment: See comments from SPP Standards Review Group.

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: No

Answer Comment: See comments from SPP Standards Review Group.

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Steven Rueckert - Western Electricity Coordinating Council - 10 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Si Truc Phan - Hydro-Qu?bec TransEnergie - 1 - NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Si Truc Phan - Si Truc Phan - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer: No

Answer Comment: Reference the group comments - Colorado Springs Utilities

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2
Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter	Segment
christina bigelow	2

Entity	Region(s)
Electric Reliability Council of Texas, Inc.	

Selected Answer: Yes

Answer Comment:

The SRC has previously commented that there needs to be total consistency between all fundamental documents within NERC. Thus, while it does not disagree with the proposed changes, it recommends that the SDT take this opportunity to also synchronize this definition with the Functional Model.

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2
Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter	Segment
christina bigelow	2
Entity	Region(s)
Electric Reliability Council of Texas, Inc.	

Selected Answer: Yes

Answer Comment: Comments provided in the attached file.

Document Name: Project_2015-04_Unofficial_Comment_Form_SRC_072615.docx

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer: No

Answer Comment: Reference the group comments - Colorado Springs Utilities

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dan Wilson - PPL Electric Utilities Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Mike Smith - Manitoba Hydro - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rachel Coyne - Texas Reliability Entity, Inc. - 10 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yuguang Xiao - Manitoba Hydro - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Group Information

Group Name: Exelon Utilities

Group Member Name	Entity	Region	Segments
Chris Scanlon	BGE, ComEd, PECO TO's	RFC	1
John Bee	BGE, ComEd, PECO LSE's	RFC	3

Voter Information

Voter	Segment
Chris Scanlon	1
Entity	Region(s)
Exelon	

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Martin Boisvert - Hydro-Qu?bec TransEnergie - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Smith - Southwest Power Pool, Inc. (RTO) - 2 - MRO,SPP

Group Information

Group Name: SPP Standards Review Group

Group Member Name	Entity	Region	Segments
Shannon Mickens	Southwest Power Pool	SPP	2
Mike Buyce	City Utilities of Springfield Missouri	SPP	1,4
Kevin Giles	Westar Energy	SPP	1,3,5,6
Robert Hirchak	Cleco Power	SPP	1,3,5,6
Tara Lightner	Sunflower Electric Power Cooperative	SPP	1

Jason Smith	Southwest Power Pool	SPP	2
Mahmood Safi	Omaha Public Power District	MRO	1,3,5
Don Schmit	Nebraska Public Power District	MRO	1,3,5
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
John Allen	City Utilities of Springfield Missouri	SPP	1,4
Louis Guidry	Cleco Power	SPP	1,3,5,6

Voter Information

Voter	Segment
Jason Smith	2
Entity	Region(s)
Southwest Power Pool, Inc. (RTO)	MRO,SPP

Selected Answer: No

Answer Comment:

The use of the term 'Planning Authority' should be discontinued and replaced with Planning Coordinator to be consistent with the Functional Model. Planning Authority no longer exists as an entity in the Functional Model. See comment on the definition for Planning Authority above. Also, in a future Phase, a SAR and new definition should be created to define Planning Coordinator Area so there is consistency with the terms Balancing Authority Area, Transmission Operator Area, and Reliability Coordinator Area. See previous comments on Planning Authority definition. Planning Coordinator Area is a term used within FAC-013-2 and FAC-014-2 for example but has no definition.

Document Name:

Likes: 0

Dislikes: 0

manon paquet - manon paquet On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Ben Engelby - ACES Power Marketing - 6 -

Group Information

Group Name: ACES Standards Collaborators - Terms Project

Group Member Name	Entity	Region	Segments
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
Amber Skillern	East Kentucky Power Cooperative	SERC	1,3
Scott Brame	North Carolina Electric Membership Corporation	SERC	3,4,5
Shari Heino	Brazos Electric Power Cooperative, Inc.	TRE	1,5
Ginger Mercier	Prairie Power, Inc.	SERC	1,3
Mark Ringhausen	Old Dominion Electric Cooperative	RFC	3,4
Bill Hutchison	Southern Illinois Power Cooperative	SERC	1
Chip Koloini	Golden Spread Electric Cooperative, Inc.	SPP	5
Laurel Heacock	Oglethorpe Power Corporation	SERC	5,6
Mohan Sachdeva	Buckeye Power, Inc.	RFC	4

Voter Information

Voter **Segment**

Ben Engelby 6

Entity **Region(s)**

ACES Power Marketing

Selected Answer: No

Answer Comment:

“Adequacy,” “Load,” and “Demand” are defined terms and the drafting team should consider if they should be capitalized.

Document Name:

Likes: 0

Dislikes: 0

Michelle D'Antuono - Oxy - Ingleside Cogeneration LP - 5 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - Andy Bolivar - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathleen Black - DTE Energy - 3,4,5 - RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Bernard Johnson - Oglethorpe Power Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Duke Energy - 1,3,5,6 - FRCC,SERC,RFC

Group Information

Group Name: Duke Energy

Group Member Name	Entity	Region	Segments
Doug Hils	Duke Energy	RFC	1
Lee Schuster	Duke Energy	FRCC	3
Dale Goodwine	Duke Energy	SERC	5
Greg Cecil	Duke Energy	RFC	6

Voter Information

Voter	Segment
Colby Bellville	1,3,5,6
Entity	Region(s)
Duke Energy	FRCC,SERC,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Colby Bellville - -

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Bonneville Power Administration - 1,3,5,6 - WECC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Andrea Jessup - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Canadian Electricity Association - NA - Not Applicable - NA - Not Applicable

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Patrick Brown - -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

21. Term 48: System Operating Limit - Unofficial Word version of Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathy Caignon - City of Vineland - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jonathan Appelbaum - United Illuminating Co. - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Wright - San Diego Gas & Electric - 3 - WECC

Selected Answer: No

Answer Comment:

SDG&E recommends adding "or angle" to the parenthetical in Term 48, System Operating Limits: "(such as MW, MVar, amperes, frequency, volts or angle)."

Synchrophasors provide angle and angle difference. Angle values can also be used as an SOL. In fact, angles may be a better value to monitor (than MW) when trying to determine SOLs for transient stability issues. Synchrophasors are proliferating quickly. The addition of the angle as an SOL value will open the door to allow the use of synchrophasors for system monitoring purposes.

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - MRO - 1,2,3,4,5,6 - MRO

Group Information

Group Name: MRO-NERC Standards Review Forum (NSRF)

Group Member Name	Entity	Region	Segments
Joe Depoorter	Madison Gas & Electric	MRO	3,4,5,6
Amy Casucelli	Xcel Energy	MRO	1,3,5,6
Chuck Lawrence	American Transmission Company	MRO	1
Chuck Wicklund	Otter Tail Power Company	MRO	1,3,5
Theresa Allard	Minnkota Power Cooperative, Inc	MRO	1,3,5,6
Dave Rudolph	Basin Electric Power Cooperative	MRO	1,3,5,6
Kayleigh Wilkerson	Lincoln Electric System	MRO	1,3,5,6
Jodi Jenson	Western Area Power Administration	MRO	1,6
Larry Heckert	Alliant Energy	MRO	4
Mahmood Safi	Omaha Public Utility District	MRO	1,3,5,6
Marie Knox	Midwest ISO Inc.	MRO	2
Mike Brytowski	Great River Energy	MRO	1,3,5,6
Randi Nyholm	Minnesota Power	MRO	1,5
Scott Nickels	Rochester Public Utilities	MRO	4
Terry Harbour	MidAmerican Energy Company	MRO	1,3,5,6
Tom Breene	Wisconsin Public Service Corporation	MRO	3,4,5,6
Tony Eddleman	Nebraska Public Power District	MRO	1,3,5

Voter Information

Voter	Segment
Emily Rousseau	1,2,3,4,5,6
Entity	Region(s)
MRO	MRO

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - Emily Rousseau - -

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Maryclaire Yatsko - Seminole Electric Cooperative, Inc. - 1,3,4,5,6 - FRCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Seelke - PSEG - 1,2,5,6 - NPCC,RFC

Group Information

Group Name: PSEG

Group Member Name	Entity	Region	Segments
Joseph Smith	Public Service Electric and Gas	RFC	1
Jeffrey Mueller	Public Service Electric and Gas Co.	RFC	3
Tim Kucey	PSEG Fossil LLC	RFC	5
Karla Jara	PSEG Energy Resources & Trade LLC	RFC	6

Voter Information

Voter	Segment
John Seelke	1,2,5,6
Entity	Region(s)
PSEG	NPCC,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Xcel Energy, Inc. - 1,3,5,6 - MRO,WECC,SPP

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Thomas Foltz - AEP - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Minton - Florida Keys Electric Cooperative Assoc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rob Collins - Rob Collins On Behalf of: Scotty Brown, Southern Indiana Gas and Electric Co., 1, 6, 5, 3

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3

Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5

Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter	Segment
Louis Slade	6
Entity	Region(s)

Dominion - Dominion Resources, Inc.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Pedowicz - Northeast Power Coordinating Council - 10 - NPCC

Group Information

Group Name: NPCC--Project 2015-04

Group Member Name	Entity	Region	Segments
Alan Adamson	New York State Reliability Council, LLC	NPCC	10
David Burke	Orange and Rockland Utilities Inc.	NPCC	3
Greg Campoli	New York Independent System Operator	NPCC	2
Sylvain Clermont	Hydro-Quebec TransEnergie	NPCC	1
Kelly Dash	Consolidated Edison Co. of New York, Inc.	NPCC	1
Gerry Dunbar	Northeast Power Coordinating Council	NPCC	10
Mark Kenny	Northeast Utilities	NPCC	1
Helen Lainis	Independent Electricity System Operator	NPCC	2
Alan MacNaughton	New Brunswick Power Corporation	NPCC	9
Paul Malozewski	Hydro One Networks Inc.	NPCC	1
Bruce Metruck	New York Power Authority	NPCC	6
Lee Pedowicz	Northeast Power Coordinating Council	NPCC	10
Si Truc Phan	Hydro-Quebec TransEnergie	NPCC	1

David Ramkalawan	Ontario Power Generation, Inc.	NPCC	5
Brian Robinson	Utility Services	NPCC	8
Wayne Sipperly	New York Power Authority	NPCC	5
Edward Bedder	Orange and Rockland Utilities Inc.	NPCC	1
Peter Yost	Consolidated Edison Co. of New York, Inc.	NPCC	3
Michael Jones	National Grid	NPCC	1
Brian Shanahan	National Grid	NPCC	1
Michael Forte	Consolidated Edison Co. of New York, Inc.	NPCC	1
Glen Smith	Entergy Services, Inc.	NPCC	5
Brian O'Boyle	Consolidated Edison Co. of New York, Inc.	NPCC	8
RuiDa Shu	Northeast Power Coordinating Council	NPCC	10
Connie Lowe	Dominion Resources Services, Inc.	NPCC	5
Guy Zito	Northeast Power Coordinating Council	NPCC	10
Silvia Parada Mitchell	NextEra Energy, LLC	NPCC	5
Kathleen Goodman	ISO - New England	NPCC	2
Robert Pellegrini	The United Illuminating Company	NPCC	1

Voter Information

Voter **Segment**

Lee Pedowicz 10

Entity **Region(s)**

Northeast Power Coordinating Council NPCC

Selected Answer: No

Answer Comment: "Facility Ratings" and "Equipment Ratings" should be capitalized in the Rules of Procedure to match the Glossary.

Document Name:

Likes: 1 paquet manon On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5,

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Puztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Puztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Matthew Beilfuss - WEC Energy Group, Inc. - 3,4,5,6 - MRO,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Tennessee Valley Authority - 1,3,5,6 - SERC

Selected Answer: Yes

Answer Comment:

For alignment purposes, we agree with the proposed change to the Glossary definition.

We also recommend changing “MVar” to “MVAR”.

The following suggestions may be beyond the scope of this project: 1) consider adding “MVA” to the examples of measured values contained in the first parenthetical; 2) consider removing “Equipment Ratings” from the first bulleted item. By definition, a Facility Rating should take into consideration the most limiting Equipment Rating of any equipment comprising the Facility.

We also support the recommendation made by the Project 2015-03 Standard Drafting Team that a “FAC standards project develop revisions to the SOL definition and develop a new defined term for SOL Exceedance”.

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Dennis Chastain - -

Selected Answer: Yes

Answer Comment:

For alignment purposes, we agree with the proposed change to the Glossary definition.

We also recommend changing “MVar” to “MVAR”.

The following suggestions may be beyond the scope of this project: 1) consider adding “MVA” to the examples of measured values contained in the first parenthetical; 2) consider removing “Equipment Ratings” from the first bulleted item. By definition, a Facility Rating should take into consideration the most limiting Equipment Rating of any equipment comprising the Facility.

We also support the recommendation made by the Project 2015-03 Standard Drafting Team that a “FAC standards project develop revisions to the SOL definition and develop a new defined term for SOL Exceedance”.

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter **Segment**

Kaleb Brimhall 5

Entity **Region(s)**

Colorado Springs Utilities

Selected Answer: Yes

Answer Comment: We support the Comments Submitted by the Southwest Power Pool.

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

Terry Blke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment: See our comments on the last question.

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment: See comments from SPP Standards Review Group.

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Steven Rueckert - Western Electricity Coordinating Council - 10 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Si Truc Phan - Hydro-Qu?bec TransEnergie - 1 - NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Si Truc Phan - Si Truc Phan - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2
Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter	Segment
christina bigelow	2
Entity	Region(s)
Electric Reliability Council of Texas, Inc.	

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2
Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter	Segment
christina bigelow	2

Entity	Region(s)
Electric Reliability Council of Texas, Inc.	

Selected Answer: Yes

Answer Comment: Comments provided in the attached file.

Document Name: Project_2015-04_Unofficial_Comment_Form_SRC_072615.docx

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dan Wilson - PPL Electric Utilities Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Mike Smith - Manitoba Hydro - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rachel Coyne - Texas Reliability Entity, Inc. - 10 -

Selected Answer: Yes

Answer Comment:

Texas RE noticed inconsistency in capitalization (Facility Ratings/Equipment Ratings) in the ROP definition.

In general, Texas RE recommends consistency with capitalization. Capitalization infers a term is defined in the Glossary and/or ROP.

Document Name:

Likes: 0

Dislikes: 0

Yuguang Xiao - Manitoba Hydro - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Group Information

Group Name: Exelon Utilities

Group Member Name	Entity	Region	Segments
Chris Scanlon	BGE, ComEd, PECO TO's	RFC	1
John Bee	BGE, ComEd, PECO LSE's	RFC	3

Voter Information

Voter Chris Scanlon **Segment** 1

Entity Exelon **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Martin Boisvert - Hydro-Qu?bec TransEnergie - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Smith - Southwest Power Pool, Inc. (RTO) - 2 - MRO,SPP

Group Information

Group Name: SPP Standards Review Group

Group Member Name	Entity	Region	Segments
Shannon Mickens	Southwest Power Pool	SPP	2
Mike Buyce	City Utilities of Springfield Missouri	SPP	1,4
Kevin Giles	Westar Energy	SPP	1,3,5,6
Robert Hirschak	Cleco Power	SPP	1,3,5,6
Tara Lightner	Sunflower Electric Power Cooperative	SPP	1
Jason Smith	Southwest Power Pool	SPP	2
Mahmood Safi	Omaha Public Power District	MRO	1,3,5
Don Schmit	Nebraska Public Power District	MRO	1,3,5
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
John Allen	City Utilities of Springfield Missouri	SPP	1,4
Louis Guidry	Cleco Power	SPP	1,3,5,6

Voter Information

Voter	Segment
Jason Smith	2

Entity

Southwest Power Pool, Inc. (RTO)

Region(s)

MRO,SPP

Selected Answer: Yes**Answer Comment:**

We agree with the proposed capitalization changes. We also wish to stress that future phases need to coordinate with future FAC SDT Projects in order to align any future revisions to this definition.

Document Name:**Likes:** 0**Dislikes:** 0**manon paquet - manon paquet On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5****Selected Answer:** Yes**Answer Comment:****Document Name:****Likes:** 0**Dislikes:** 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Ben Engelby - ACES Power Marketing - 6 -

Group Information

Group Name: ACES Standards Collaborators - Terms Project

Group Member Name	Entity	Region	Segments
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
Amber Skillern	East Kentucky Power Cooperative	SERC	1,3
Scott Brame	North Carolina Electric Membership Corporation	SERC	3,4,5
Shari Heino	Brazos Electric Power Cooperative, Inc.	TRE	1,5

Ginger Mercier	Prairie Power, Inc.	SERC	1,3
Mark Ringhausen	Old Dominion Electric Cooperative	RFC	3,4
Bill Hutchison	Southern Illinois Power Cooperative	SERC	1
Chip Koloini	Golden Spread Electric Cooperative, Inc.	SPP	5
Laurel Heacock	Oglethorpe Power Corporation	SERC	5,6
Mohan Sachdeva	Buckeye Power, Inc.	RFC	4

Voter Information

Voter **Segment**

Ben Engelby 6

Entity **Region(s)**

ACES Power Marketing

Selected Answer: No

Answer Comment:

The drafting team should consider the proposed changes to the definition of "System Operating Limit" in Project 2014-03. This definition may need to be postponed to accommodate for the work being done by the other drafting team.

Document Name:

Likes: 0

Dislikes: 0

Michelle D'Antuono - Oxy - Ingleside Cogeneration LP - 5 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - Andy Bolivar - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathleen Black - DTE Energy - 3,4,5 - RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer: No

Answer Comment:

GTC agrees that the SOL definition as it stands is ambiguous and can lead to confusion. However, the proposed definition seems to equate reliability limits with SOLs which would make identification of SOLs unnecessary. SOLs should be identified as a necessary means to remain within applicable reliability limits for certain events specified by TPL-001-4. GTC does not recommend for the SOL definition simply be defined as facility ratings, voltage limits, transient stability ratings, or voltage stability ratings as proposed. The SOL definition should be related to corrective action for certain system configurations/conditions (as specified in TPL-001-4) where curtailment of firm service is necessary to avoid exceeding applicable reliability ratings. For example, an event specified by TPL-001-4 results in a generator's output being curtailed to avoid violating an applicable reliability limit, the amount the generator is being curtailed would be classified as an SOL. For this example, the SOL could occur in the operations or planning horizon.

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer: No

Answer Comment:

GTC agrees that the SOL definition as it stands is ambiguous and can lead to confusion. However, the proposed definition seems to equate reliability limits with SOLs which would make identification of SOLs unnecessary. SOLs should be identified as a necessary means to remain within applicable reliability limits for certain events specified by TPL-001-4. GTC does not recommend for the SOL definition simply be defined as facility ratings, voltage limits, transient stability ratings, or voltage stability ratings as proposed. The SOL definition should be related to corrective action for certain system configurations/conditions (as specified in TPL-001-4) where curtailment of firm service is necessary to avoid exceeding applicable reliability ratings. For example, an event specified by TPL-001-4 results in a generator's output being curtailed to avoid violating an applicable reliability limit, the amount the generator is being curtailed would be classified as an SOL. For this example, the SOL could occur in the operations or planning horizon.

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer: No

Answer Comment:

GTC agrees that the SOL definition as it stands is ambiguous and can lead to confusion. However, the proposed definition seems to equate reliability limits with SOLs which would make identification of SOLs unnecessary. SOLs should be identified as a necessary means to remain within applicable reliability limits for certain events specified by TPL-001-4. GTC does not recommend for the SOL definition simply be defined as facility ratings, voltage limits, transient stability ratings, or voltage stability ratings as proposed. The SOL definition should be related to corrective action for certain system configurations/conditions (as specified in TPL-001-4) where curtailment of firm service is necessary to avoid exceeding applicable reliability ratings. For example, an event specified by TPL-001-4 results in a generator's output being curtailed to avoid violating an applicable reliability limit, the amount the generator is being curtailed would be classified as an SOL. For this example, the SOL could occur in the operations or planning horizon.

Document Name:

Likes: 0

Dislikes: 0

Bernard Johnson - Oglethorpe Power Corporation - 5 -

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Duke Energy - 1,3,5,6 - FRCC,SERC,RFC

Group Information

Group Name: Duke Energy

Group Member Name	Entity	Region	Segments
Doug Hils	Duke Energy	RFC	1
Lee Schuster	Duke Energy	FRCC	3
Dale Goodwine	Duke Energy	SERC	5
Greg Cecil	Duke Energy	RFC	6

Voter Information

Voter	Segment
Colby Bellville	1,3,5,6
Entity	Region(s)
Duke Energy	FRCC,SERC,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Colby Bellville - -

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Bonneville Power Administration - 1,3,5,6 - WECC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Andrea Jessup - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Canadian Electricity Association - NA - Not Applicable - NA - Not Applicable

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Patrick Brown - -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

22. Term 49: Transmission Customer - Unofficial Word version of Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathy Caignon - City of Vineland - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jonathan Appelbaum - United Illuminating Co. - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Wright - San Diego Gas & Electric - 3 - WECC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - MRO - 1,2,3,4,5,6 - MRO

Group Information

Group Name: MRO-NERC Standards Review Forum (NSRF)

Group Member Name	Entity	Region	Segments
Joe Depoorter	Madison Gas & Electric	MRO	3,4,5,6
Amy Casucelli	Xcel Energy	MRO	1,3,5,6
Chuck Lawrence	American Transmission Company	MRO	1
Chuck Wicklund	Otter Tail Power Company	MRO	1,3,5
Theresa Allard	Minnkota Power Cooperative, Inc	MRO	1,3,5,6
Dave Rudolph	Basin Electric Power Cooperative	MRO	1,3,5,6

Kayleigh Wilkerson	Lincoln Electric System	MRO	1,3,5,6
Jodi Jenson	Western Area Power Administration	MRO	1,6
Larry Heckert	Alliant Energy	MRO	4
Mahmood Safi	Omaha Public Utility District	MRO	1,3,5,6
Marie Knox	Midwest ISO Inc.	MRO	2
Mike Brytowski	Great River Energy	MRO	1,3,5,6
Randi Nyholm	Minnesota Power	MRO	1,5
Scott Nickels	Rochester Public Utilities	MRO	4
Terry Harbour	MidAmerican Energy Company	MRO	1,3,5,6
Tom Breene	Wisconsin Public Service Corporation	MRO	3,4,5,6
Tony Eddleman	Nebraska Public Power District	MRO	1,3,5

Voter Information

Voter	Segment
Emily Rousseau	1,2,3,4,5,6
Entity	Region(s)
MRO	MRO

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - Emily Rousseau - -

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Maryclaire Yatsko - Seminole Electric Cooperative, Inc. - 1,3,4,5,6 - FRCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Seelke - PSEG - 1,2,5,6 - NPCC,RFC

Group Information

Group Name: PSEG

Group Member Name	Entity	Region	Segments
Joseph Smith	Public Service Electric and Gas	RFC	1
Jeffrey Mueller	Public Service Electric and Gas Co.	RFC	3
Tim Kucey	PSEG Fossil LLC	RFC	5
Karla Jara	PSEG Energy Resources & Trade LLC	RFC	6

Voter Information

Voter	Segment
John Seelke	1,2,5,6
Entity	Region(s)
PSEG	NPCC,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Xcel Energy, Inc. - 1,3,5,6 - MRO,WECC,SPP

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Thomas Foltz - AEP - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Minton - Florida Keys Electric Cooperative Assoc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rob Collins - Rob Collins On Behalf of: Scotty Brown, Southern Indiana Gas and Electric Co., 1, 6, 5, 3

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3

Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5

Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goynes	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter

Louis Slade

Segment

6

Entity

Dominion - Dominion Resources, Inc.

Region(s)

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter	Segment
Louis Slade	6
Entity	Region(s)

Dominion - Dominion Resources, Inc.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Pedowicz - Northeast Power Coordinating Council - 10 - NPCC

Group Information

Group Name: NPCC--Project 2015-04

Group Member Name	Entity	Region	Segments
Alan Adamson	New York State Reliability Council, LLC	NPCC	10
David Burke	Orange and Rockland Utilities Inc.	NPCC	3
Greg Campoli	New York Independent System Operator	NPCC	2
Sylvain Clermont	Hydro-Quebec TransEnergie	NPCC	1
Kelly Dash	Consolidated Edison Co. of New York, Inc.	NPCC	1
Gerry Dunbar	Northeast Power Coordinating Council	NPCC	10
Mark Kenny	Northeast Utilities	NPCC	1
Helen Lainis	Independent Electricity System Operator	NPCC	2
Alan MacNaughton	New Brunswick Power Corporation	NPCC	9
Paul Malozewski	Hydro One Networks Inc.	NPCC	1
Bruce Metruck	New York Power Authority	NPCC	6
Lee Pedowicz	Northeast Power Coordinating Council	NPCC	10
Si Truc Phan	Hydro-Quebec TransEnergie	NPCC	1

David Ramkalawan	Ontario Power Generation, Inc.	NPCC	5
Brian Robinson	Utility Services	NPCC	8
Wayne Sipperly	New York Power Authority	NPCC	5
Edward Bedder	Orange and Rockland Utilities Inc.	NPCC	1
Peter Yost	Consolidated Edison Co. of New York, Inc.	NPCC	3
Michael Jones	National Grid	NPCC	1
Brian Shanahan	National Grid	NPCC	1
Michael Forte	Consolidated Edison Co. of New York, Inc.	NPCC	1
Glen Smith	Entergy Services, Inc.	NPCC	5
Brian O'Boyle	Consolidated Edison Co. of New York, Inc.	NPCC	8
RuiDa Shu	Northeast Power Coordinating Council	NPCC	10
Connie Lowe	Dominion Resources Services, Inc.	NPCC	5
Guy Zito	Northeast Power Coordinating Council	NPCC	10
Silvia Parada Mitchell	NextEra Energy, LLC	NPCC	5
Kathleen Goodman	ISO - New England	NPCC	2
Robert Pellegrini	The United Illuminating Company	NPCC	1

Voter Information

Voter **Segment**

Lee Pedowicz 10

Entity **Region(s)**

Northeast Power Coordinating Council NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 paquet manon On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5,

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Puztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Puztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Matthew Beilfuss - WEC Energy Group, Inc. - 3,4,5,6 - MRO,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Tennessee Valley Authority - 1,3,5,6 - SERC

Selected Answer: Yes

Answer Comment:

For alignment purposes, we agree with the proposed change to the Glossary definition.

With the approval of the removal of the PSE entitiy from the NERC Compliance Registry, and the pending consideration of removal of the LSE function, it seems this definition should undergo further review that is perhaps beyond the scope of this Project.

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Dennis Chastain - -

Selected Answer: Yes

Answer Comment:

For alignment purposes, we agree with the proposed change to the Glossary definition.

With the approval of the removal of the PSE entitiy from the NERC Compliance Registry, and the pending consideration of removal of the LSE function, it seems this definition should undergo further review that is perhaps beyond the scope of this Project.

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter **Segment**

Kaleb Brimhall 5

Entity **Region(s)**

Colorado Springs Utilities

Selected Answer: No

Answer Comment: We support the Comments Submitted by the Southwest Power Pool.

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

Terry Blke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment: See our comments on the last question.

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: No

Answer Comment: See comments from SPP Standards Review Group.

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: No

Answer Comment: See comments from SPP Standards Review Group.

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Steven Rueckert - Western Electricity Coordinating Council - 10 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Si Truc Phan - Hydro-Qu?bec TransEnergie - 1 - NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Si Truc Phan - Si Truc Phan - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer: No

Answer Comment: Reference the group comments - Colorado Springs Utilities

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2
Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter	Segment
christina bigelow	2
Entity	Region(s)
Electric Reliability Council of Texas, Inc.	

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2
Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter	Segment
christina bigelow	2

Entity	Region(s)
Electric Reliability Council of Texas, Inc.	

Selected Answer: Yes

Answer Comment: Comments provided in the attached file.

Document Name: Project_2015-04_Unofficial_Comment_Form_SRC_072615.docx

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer: No

Answer Comment: Reference the group comments - Colorado Springs Utilities

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dan Wilson - PPL Electric Utilities Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Mike Smith - Manitoba Hydro - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rachel Coyne - Texas Reliability Entity, Inc. - 10 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yuguang Xiao - Manitoba Hydro - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Group Information

Group Name: Exelon Utilities

Group Member Name	Entity	Region	Segments
Chris Scanlon	BGE, ComEd, PECO TO's	RFC	1
John Bee	BGE, ComEd, PECO LSE's	RFC	3

Voter Information

Voter	Segment
Chris Scanlon	1
Entity	Region(s)
Exelon	

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Martin Boisvert - Hydro-Qu?bec TransEnergie - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Smith - Southwest Power Pool, Inc. (RTO) - 2 - MRO,SPP

Group Information

Group Name: SPP Standards Review Group

Group Member Name	Entity	Region	Segments
Shannon Mickens	Southwest Power Pool	SPP	2
Mike Buyce	City Utilities of Springfield Missouri	SPP	1,4
Kevin Giles	Westar Energy	SPP	1,3,5,6
Robert Hirschak	Cleco Power	SPP	1,3,5,6
Tara Lightner	Sunflower Electric Power Cooperative	SPP	1

Jason Smith	Southwest Power Pool	SPP	2
Mahmood Safi	Omaha Public Power District	MRO	1,3,5
Don Schmit	Nebraska Public Power District	MRO	1,3,5
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
John Allen	City Utilities of Springfield Missouri	SPP	1,4
Louis Guidry	Cleco Power	SPP	1,3,5,6

Voter Information

Voter	Segment
Jason Smith	2
Entity	Region(s)
Southwest Power Pool, Inc. (RTO)	MRO,SPP

Selected Answer: No

Answer Comment:

The term 'Purchasing-Selling Entity' has been retired from the NERC Reliability Functional Model and should be removed from the definition. Future retirement of the term Load-Serving Entity from the NERC Reliability Functional Model and NERC Glossary may require a future change.

Document Name:

Likes: 0

Dislikes: 0

manon paquet - manon paquet On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Ben Engelby - ACES Power Marketing - 6 -

Group Information

Group Name: ACES Standards Collaborators - Terms Project

Group Member Name	Entity	Region	Segments
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
Amber Skillern	East Kentucky Power Cooperative	SERC	1,3
Scott Brame	North Carolina Electric Membership Corporation	SERC	3,4,5
Shari Heino	Brazos Electric Power Cooperative, Inc.	TRE	1,5
Ginger Mercier	Prairie Power, Inc.	SERC	1,3
Mark Ringhausen	Old Dominion Electric Cooperative	RFC	3,4
Bill Hutchison	Southern Illinois Power Cooperative	SERC	1
Chip Koloini	Golden Spread Electric Cooperative, Inc.	SPP	5
Laurel Heacock	Oglethorpe Power Corporation	SERC	5,6
Mohan Sachdeva	Buckeye Power, Inc.	RFC	4

Voter Information

Voter Ben Engelby **Segment** 6

Entity ACES Power Marketing **Region(s)**

Selected Answer: No

Answer Comment:

We recommend removing the Purchasing-Selling Entity from the definition, as this is no longer a registered function (effective March 19, 2015). The proposed revisions to "Transmission Customer" may need to be postponed until there is certainty regarding the outcome of the retirement of the LSE. If both the LSE and PSE retire, the second bullet would result in only a GO being a responsible entity.

Document Name:

Likes: 0

Dislikes: 0

Michelle D'Antuono - Oxy - Ingleside Cogeneration LP - 5 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - Andy Bolivar - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathleen Black - DTE Energy - 3,4,5 - RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Bernard Johnson - Oglethorpe Power Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Duke Energy - 1,3,5,6 - FRCC,SERC,RFC

Group Information

Group Name: Duke Energy

Group Member Name	Entity	Region	Segments
Doug Hils	Duke Energy	RFC	1
Lee Schuster	Duke Energy	FRCC	3
Dale Goodwine	Duke Energy	SERC	5
Greg Cecil	Duke Energy	RFC	6

Voter Information

Voter	Segment
Colby Bellville	1,3,5,6
Entity	Region(s)
Duke Energy	FRCC,SERC,RFC

Selected Answer: Yes

Answer Comment:

Duke Energy suggests the drafting team consider whether the inclusion of the Purchasing-Selling Entity should be removed in light of FERC approval regarding Risk Based Registration. The same could be said for the use of the term Load Serving Entity as well, depending on a ruling from FERC.

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Colby Bellville - -

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment:

Duke Energy suggests the drafting team consider whether the inclusion of the Purchasing-Selling Entity should be removed in light of FERC approval regarding Risk Based Registration. The same could be said for the use of the term Load Serving Entity as well, depending on a ruling from FERC.

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Bonneville Power Administration - 1,3,5,6 - WECC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Andrea Jessup - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Canadian Electricity Association - NA - Not Applicable - NA - Not Applicable

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Patrick Brown - -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

23. Term 50: Transmission Operator - Unofficial Word version of Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathy Caignon - City of Vineland - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jonathan Appelbaum - United Illuminating Co. - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Wright - San Diego Gas & Electric - 3 - WECC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - MRO - 1,2,3,4,5,6 - MRO

Group Information

Group Name: MRO-NERC Standards Review Forum (NSRF)

Group Member Name	Entity	Region	Segments
Joe Depoorter	Madison Gas & Electric	MRO	3,4,5,6
Amy Casucelli	Xcel Energy	MRO	1,3,5,6
Chuck Lawrence	American Transmission Company	MRO	1
Chuck Wicklund	Otter Tail Power Company	MRO	1,3,5
Theresa Allard	Minnkota Power Cooperative, Inc	MRO	1,3,5,6
Dave Rudolph	Basin Electric Power Cooperative	MRO	1,3,5,6
Kayleigh Wilkerson	Lincoln Electric System	MRO	1,3,5,6
Jodi Jenson	Western Area Power Administration	MRO	1,6
Larry Heckert	Alliant Energy	MRO	4
Mahmood Safi	Omaha Public Utility District	MRO	1,3,5,6
Marie Knox	Midwest ISO Inc.	MRO	2
Mike Brytowski	Great River Energy	MRO	1,3,5,6
Randi Nyholm	Minnesota Power	MRO	1,5
Scott Nickels	Rochester Public Utilities	MRO	4
Terry Harbour	MidAmerican Energy Company	MRO	1,3,5,6
Tom Breene	Wisconsin Public Service Corporation	MRO	3,4,5,6
Tony Eddleman	Nebraska Public Power District	MRO	1,3,5

Voter Information

Voter	Segment
Emily Rousseau	1,2,3,4,5,6
Entity	Region(s)
MRO	MRO

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - Emily Rousseau - -

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: Yes

Answer Comment:

While we agree with the proposed change, the definition in the NERC Glossary and the proposed edit, are inconsistent with the definition presented in the Functional Model. We suggest the SDT to either adopt the FM definition, or to revise the definition in the FM to achieve total consistency.

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Maryclaire Yatsko - Seminole Electric Cooperative, Inc. - 1,3,4,5,6 - FRCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Seelke - PSEG - 1,2,5,6 - NPCC,RFC

Group Information

Group Name: PSEG

Group Member Name	Entity	Region	Segments
Joseph Smith	Public Service Electric and Gas	RFC	1
Jeffrey Mueller	Public Service Electric and Gas Co.	RFC	3
Tim Kucey	PSEG Fossil LLC	RFC	5
Karla Jara	PSEG Energy Resources & Trade LLC	RFC	6

Voter Information

Voter	Segment
John Seelke	1,2,5,6
Entity	Region(s)
PSEG	NPCC,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Xcel Energy, Inc. - 1,3,5,6 - MRO,WECC,SPP

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Thomas Foltz - AEP - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Minton - Florida Keys Electric Cooperative Assoc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rob Collins - Rob Collins On Behalf of: Scotty Brown, Southern Indiana Gas and Electric Co., 1, 6, 5, 3

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3

Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: No

Answer Comment:

Dominion recommends that the word 'transmission' should also be capitalized as it too is a defined term in the NERC Glossary.

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6

Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter	Segment
Louis Slade	6
Entity	Region(s)
Dominion - Dominion Resources, Inc.	

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: No

Answer Comment:

Dominion recommends that the word 'transmission' should also be capitalized as it too is a defined term in the NERC Glossary.

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter	Segment
Louis Slade	6

Entity**Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Pedowicz - Northeast Power Coordinating Council - 10 - NPCC

Group Information

Group Name: NPCC--Project 2015-04

Group Member Name	Entity	Region	Segments
Alan Adamson	New York State Reliability Council, LLC	NPCC	10
David Burke	Orange and Rockland Utilities Inc.	NPCC	3
Greg Campoli	New York Independent System Operator	NPCC	2
Sylvain Clermont	Hydro-Quebec TransEnergie	NPCC	1
Kelly Dash	Consolidated Edison Co. of New York, Inc.	NPCC	1
Gerry Dunbar	Northeast Power Coordinating Council	NPCC	10
Mark Kenny	Northeast Utilities	NPCC	1
Helen Lainis	Independent Electricity System Operator	NPCC	2
Alan MacNaughton	New Brunswick Power Corporation	NPCC	9
Paul Malozewski	Hydro One Networks Inc.	NPCC	1
Bruce Metruck	New York Power Authority	NPCC	6
Lee Pedowicz	Northeast Power Coordinating Council	NPCC	10

Si Truc Phan	Hydro-Quebec TransEnergie	NPCC	1
David Ramkalawan	Ontario Power Generation, Inc.	NPCC	5
Brian Robinson	Utility Services	NPCC	8
Wayne Sipperly	New York Power Authority	NPCC	5
Edward Bedder	Orange and Rockland Utilities Inc.	NPCC	1
Peter Yost	Consolidated Edison Co. of New York, Inc.	NPCC	3
Michael Jones	National Grid	NPCC	1
Brian Shanahan	National Grid	NPCC	1
Michael Forte	Consolidated Edison Co. of New York, Inc.	NPCC	1
Glen Smith	Entergy Services, Inc.	NPCC	5
Brian O'Boyle	Consolidated Edison Co. of New York, Inc.	NPCC	8
RuiDa Shu	Northeast Power Coordinating Council	NPCC	10
Connie Lowe	Dominion Resources Services, Inc.	NPCC	5
Guy Zito	Northeast Power Coordinating Council	NPCC	10
Silvia Parada Mitchell	NextEra Energy, LLC	NPCC	5
Kathleen Goodman	ISO - New England	NPCC	2
Robert Pellegrini	The United Illuminating Company	NPCC	1

Voter Information

Voter	Segment
Lee Pedowicz	10
Entity	Region(s)
Northeast Power Coordinating Council	NPCC

Selected Answer: No

Answer Comment:

In addition to Facilities, Transmission should be capitalized.

Suggest to clearly define 'Facilities' to prevent the confusion from TOP versus GOP. We recognize the effort that is mentioned in Footnotes 3 and 4 on pages 6 and 7, but the revisions should be done under this project.

Document Name:

Likes: 3 Hydro-Qu?bec TransEnergie, 1, Phan Si Truc
Si Truc Phan, N/A, Phan Si Truc
Hydro-Qu?bec TransEnergie, 1, Boisvert Martin
paquet manon On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5,

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Puztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Puztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Matthew Beilfuss - WEC Energy Group, Inc. - 3,4,5,6 - MRO,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Tennessee Valley Authority - 1,3,5,6 - SERC

Selected Answer: Yes

Answer Comment:

For alignment purposes, we agree with the proposed change to the Glossary definition.

For form consistency with other entity type definitions contained in the Glossary, we recommend starting the definition with “The entity that reliably operates its “local” Transmission system,...” rather than “The entity responsible for the reliability of its “local” transmission system,...”. We also recommend capitalization of the term “Transmission” within the Transmission Operator (TOP) definition because this term is defined in the Glossary and we believe its usage in the TOP definition narrative is intended to have the meaning of the defined term.

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Dennis Chastain - -

Selected Answer: Yes

Answer Comment:

For alignment purposes, we agree with the proposed change to the Glossary definition.

For form consistency with other entity type definitions contained in the Glossary, we recommend starting the definition with “The entity that reliably operates its “local” Transmission system,...” rather than “The entity responsible for the reliability of its “local” transmission system,...”. We also recommend capitalization of the term “Transmission” within the Transmission Operator (TOP) definition because this term is defined in the Glossary and we believe its usage in the TOP definition narrative is intended to have the meaning of the defined term.

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter **Segment**

Kaleb Brimhall 5

Entity **Region(s)**

Colorado Springs Utilities

Selected Answer: Yes

Answer Comment: We support the Comments Submitted by the Southwest Power Pool.

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment: See our comments on the last question.

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment: See comments from SPP Standards Review Group.

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Steven Rueckert - Western Electricity Coordinating Council - 10 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Si Truc Phan - Hydro-Qu?bec TransEnergie - 1 - NPCC

Selected Answer: No

Answer Comment:

Suggest to clearly define 'Facilities' to prevent the confusion from TOP versus GOP. We

recognize the effort that is mentioned in Footnotes 3 and 4 on pages 6 and 7, but the

revisions should be done under this project.

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Si Truc Phan - Si Truc Phan - -

Selected Answer: No

Answer Comment:

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2
Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter	Segment
christina bigelow	2

Entity	Region(s)
Electric Reliability Council of Texas, Inc.	

Selected Answer: Yes

Answer Comment:

The SRC has previously commented that there needs to be total consistency between all fundamental documents within NERC. Thus, while it does not disagree with the proposed changes, it recommends that the SDT take this opportunity to also synchronize this definition with the Functional Model.

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2
Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter	Segment
christina bigelow	2

Entity	Region(s)
Electric Reliability Council of Texas, Inc.	

Selected Answer: Yes

Answer Comment: Comments provided in the attached file.

Document Name: Project_2015-04_Unofficial_Comment_Form_SRC_072615.docx

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: No

Answer Comment:

The NERC Functional Model defined Transmission Operator as "The functional entity that ensures the Real-time operating reliability of the transmission assets within a Transmission Operator Area."

The SDT and NERC should consider the implecations of this term as it has caused some confusion in the application of CIP-002-5 which classifies "Control Centers performing the functional obligatoins of a Transmission Operator" as medium facilities even if they ARE NOT registered as a TOP. However, if a control center simply 'operates' a Transmission Facility (under the direction of another Registered TOP) that should be considered performing the function of a TOP.

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dan Wilson - PPL Electric Utilities Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: No

Answer Comment:

The NERC Functional Model defined Transmission Operator as "The functional entity that ensures the Realtime operating reliability of the transmission assets within a Transmission Operator Area."

The SDT and NERC should consider the implications of this term as it has caused some confusion in the application of CIP0025 which

classifies "Control Centers performing the functional obligations of a Transmission Operator" as medium facilities even if they ARE NOT registered as a TOP. However, if a control center simply 'operates' a Transmission Facility (under the direction of another Registered TOP) that should be considered performing the function of a TOP.

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: No

Answer Comment:

The NERC Functional Model defined Transmission Operator as "The functional entity that ensures the Realtime operating reliability of the transmission assets within a Transmission Operator Area."

The SDT and NERC should consider the implecations of this term as it has caused some confusion in the application of CIP0025 which classifies "Control Centers performing the functional obligatoins of a Transmission Operator" as medium facilities even if they ARE NOT registered as a TOP. However, if a control center simply 'operates' a Transmission Facility (under the direction of another Registered TOP) that should be considered performing the function of a TOP.

Document Name:

Likes: 0

Dislikes: 0

Mike Smith - Manitoba Hydro - 1 -

Selected Answer: No

Answer Comment:

Inconsistent approach is used for referencing defined terms with different suffixes. For defined term "Facility", sometimes referenced as "Facilities" and other times "Facility(ies)".

Note that this inconsistency extends to multiple Glossary of Terms definitions that are not currently addressed in this project.

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rachel Coyne - Texas Reliability Entity, Inc. - 10 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yuguang Xiao - Manitoba Hydro - 5 -

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Group Information

Group Name: Exelon Utilities

Group Member Name	Entity	Region	Segments
Chris Scanlon	BGE, ComEd, PECO TO's	RFC	1
John Bee	BGE, ComEd, PECO LSE's	RFC	3

Voter Information

Voter Chris Scanlon **Segment** 1

Entity Exelon **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Martin Boisvert - Hydro-Québec TransEnergie - 1 -

Selected Answer: No

Answer Comment: See comments from NPCC--Project 2015-04

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Smith - Southwest Power Pool, Inc. (RTO) - 2 - MRO,SPP

Group Information

Group Name: SPP Standards Review Group

Group Member Name	Entity	Region	Segments
Shannon Mickens	Southwest Power Pool	SPP	2
Mike Buyce	City Utilities of Springfield Missouri	SPP	1,4
Kevin Giles	Westar Energy	SPP	1,3,5,6
Robert Hirschak	Cleco Power	SPP	1,3,5,6
Tara Lightner	Sunflower Electric Power Cooperative	SPP	1
Jason Smith	Southwest Power Pool	SPP	2
Mahmood Safi	Omaha Public Power District	MRO	1,3,5
Don Schmit	Nebraska Public Power District	MRO	1,3,5
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
John Allen	City Utilities of Springfield Missouri	SPP	1,4
Louis Guidry	Cleco Power	SPP	1,3,5,6

Voter Information

Voter	Segment
Jason Smith	2

Entity

Southwest Power Pool, Inc. (RTO)

Region(s)

MRO,SPP

Selected Answer: Yes**Answer Comment:**

Agree with the capitalization change. However please review comment on the definition for Reactive Power. The term "transmission facilities" is used in that definition and Facilities should be capitalized there as well. It seems the proposed changes between this definition and Reactive Power are using different logic to determine whether Facilities should be capitalized. Additionally, the word "system" in this definition may need to be capitalized as well.

Document Name:**Likes:** 0**Dislikes:** 0**manon paquet - manon paquet On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5****Selected Answer:** No**Answer Comment:**

In addition to Facilities, Transmission should be capitalized.

Suggest to clearly define 'Facilities' to prevent the confusion from TOP versus GOP. We recognize the effort that is mentioned in

Footnotes 3 and 4 on pages 6 and 7, but the revisions should be done under this project.

Document Name:**Likes:** 0**Dislikes:** 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Ben Engelby - ACES Power Marketing - 6 -

Group Information

Group Name: ACES Standards Collaborators - Terms Project

Group Member Name	Entity	Region	Segments
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
Amber Skillern	East Kentucky Power Cooperative	SERC	1,3
Scott Brame	North Carolina Electric Membership Corporation	SERC	3,4,5
Shari Heino	Brazos Electric Power Cooperative, Inc.	TRE	1,5

Ginger Mercier	Prairie Power, Inc.	SERC	1,3
Mark Ringhausen	Old Dominion Electric Cooperative	RFC	3,4
Bill Hutchison	Southern Illinois Power Cooperative	SERC	1
Chip Koloini	Golden Spread Electric Cooperative, Inc.	SPP	5
Laurel Heacock	Oglethorpe Power Corporation	SERC	5,6
Mohan Sachdeva	Buckeye Power, Inc.	RFC	4

Voter Information

Voter **Segment**

Ben Engelby 6

Entity **Region(s)**

ACES Power Marketing

Selected Answer: No

Answer Comment:

“Transmission” and “System” are defined terms and the drafting team should consider if they should be capitalized.

Document Name:

Likes: 0

Dislikes: 0

Michelle D'Antuono - Oxy - Ingleside Cogeneration LP - 5 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - Andy Bolivar - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathleen Black - DTE Energy - 3,4,5 - RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Bernard Johnson - Oglethorpe Power Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Duke Energy - 1,3,5,6 - FRCC,SERC,RFC

Group Information

Group Name: Duke Energy

Group Member Name	Entity	Region	Segments
Doug Hils	Duke Energy	RFC	1
Lee Schuster	Duke Energy	FRCC	3
Dale Goodwine	Duke Energy	SERC	5
Greg Cecil	Duke Energy	RFC	6

Voter Information

Voter	Segment
Colby Bellville	1,3,5,6
Entity	Region(s)
Duke Energy	FRCC,SERC,RFC

Selected Answer: Yes

Answer Comment: Duke Energy suggests capitalizing the term “Transmission” throughout the definition, as it is currently a defined term.

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Colby Bellville - -

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment: Duke Energy suggests capitalizing the term "Transmission" throughout the definition, as it is currently a defined term.

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Bonneville Power Administration - 1,3,5,6 - WECC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Andrea Jessup - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Canadian Electricity Association - NA - Not Applicable - NA - Not Applicable

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Patrick Brown - -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

24. Term 51: Transmission Owner - Unofficial Word version of Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathy Caignon - City of Vineland - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jonathan Appelbaum - United Illuminating Co. - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Wright - San Diego Gas & Electric - 3 - WECC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - MRO - 1,2,3,4,5,6 - MRO

Group Information

Group Name: MRO-NERC Standards Review Forum (NSRF)

Group Member Name	Entity	Region	Segments
Joe Depoorter	Madison Gas & Electric	MRO	3,4,5,6
Amy Casucelli	Xcel Energy	MRO	1,3,5,6
Chuck Lawrence	American Transmission Company	MRO	1
Chuck Wicklund	Otter Tail Power Company	MRO	1,3,5
Theresa Allard	Minnkota Power Cooperative, Inc	MRO	1,3,5,6
Dave Rudolph	Basin Electric Power Cooperative	MRO	1,3,5,6
Kayleigh Wilkerson	Lincoln Electric System	MRO	1,3,5,6
Jodi Jenson	Western Area Power Administration	MRO	1,6
Larry Heckert	Alliant Energy	MRO	4
Mahmood Safi	Omaha Public Utility District	MRO	1,3,5,6
Marie Knox	Midwest ISO Inc.	MRO	2
Mike Brytowski	Great River Energy	MRO	1,3,5,6
Randi Nyholm	Minnesota Power	MRO	1,5
Scott Nickels	Rochester Public Utilities	MRO	4
Terry Harbour	MidAmerican Energy Company	MRO	1,3,5,6
Tom Breene	Wisconsin Public Service Corporation	MRO	3,4,5,6
Tony Eddleman	Nebraska Public Power District	MRO	1,3,5

Voter Information

Voter	Segment
Emily Rousseau	1,2,3,4,5,6
Entity	Region(s)
MRO	MRO

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - Emily Rousseau - -

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Maryclaire Yatsko - Seminole Electric Cooperative, Inc. - 1,3,4,5,6 - FRCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Seelke - PSEG - 1,2,5,6 - NPCC,RFC

Group Information

Group Name: PSEG

Group Member Name	Entity	Region	Segments
Joseph Smith	Public Service Electric and Gas	RFC	1
Jeffrey Mueller	Public Service Electric and Gas Co.	RFC	3
Tim Kucey	PSEG Fossil LLC	RFC	5
Karla Jara	PSEG Energy Resources & Trade LLC	RFC	6

Voter Information

Voter	Segment
John Seelke	1,2,5,6
Entity	Region(s)
PSEG	NPCC,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Xcel Energy, Inc. - 1,3,5,6 - MRO,WECC,SPP

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Thomas Foltz - AEP - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Minton - Florida Keys Electric Cooperative Assoc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rob Collins - Rob Collins On Behalf of: Scotty Brown, Southern Indiana Gas and Electric Co., 1, 6, 5, 3

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3

Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: No

Answer Comment:

Dominion recommends that the word 'transmission' should also be capitalized as it too is a defined term in the NERC Glossary.

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6

Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter	Segment
Louis Slade	6
Entity	Region(s)
Dominion - Dominion Resources, Inc.	

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter

Louis Slade

Segment

6

Entity

Dominion - Dominion Resources, Inc.

Region(s)

Selected Answer: No

Answer Comment:

Dominion recommends that the word 'transmission' should also be capitalized as it too is a defined term in the NERC Glossary.

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter	Segment
Louis Slade	6

Entity**Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Pedowicz - Northeast Power Coordinating Council - 10 - NPCC

Group Information

Group Name: NPCC--Project 2015-04

Group Member Name	Entity	Region	Segments
Alan Adamson	New York State Reliability Council, LLC	NPCC	10
David Burke	Orange and Rockland Utilities Inc.	NPCC	3
Greg Campoli	New York Independent System Operator	NPCC	2
Sylvain Clermont	Hydro-Quebec TransEnergie	NPCC	1
Kelly Dash	Consolidated Edison Co. of New York, Inc.	NPCC	1
Gerry Dunbar	Northeast Power Coordinating Council	NPCC	10
Mark Kenny	Northeast Utilities	NPCC	1
Helen Lainis	Independent Electricity System Operator	NPCC	2
Alan MacNaughton	New Brunswick Power Corporation	NPCC	9
Paul Malozewski	Hydro One Networks Inc.	NPCC	1
Bruce Metruck	New York Power Authority	NPCC	6
Lee Pedowicz	Northeast Power Coordinating Council	NPCC	10

Si Truc Phan	Hydro-Quebec TransEnergie	NPCC	1
David Ramkalawan	Ontario Power Generation, Inc.	NPCC	5
Brian Robinson	Utility Services	NPCC	8
Wayne Sipperly	New York Power Authority	NPCC	5
Edward Bedder	Orange and Rockland Utilities Inc.	NPCC	1
Peter Yost	Consolidated Edison Co. of New York, Inc.	NPCC	3
Michael Jones	National Grid	NPCC	1
Brian Shanahan	National Grid	NPCC	1
Michael Forte	Consolidated Edison Co. of New York, Inc.	NPCC	1
Glen Smith	Entergy Services, Inc.	NPCC	5
Brian O'Boyle	Consolidated Edison Co. of New York, Inc.	NPCC	8
RuiDa Shu	Northeast Power Coordinating Council	NPCC	10
Connie Lowe	Dominion Resources Services, Inc.	NPCC	5
Guy Zito	Northeast Power Coordinating Council	NPCC	10
Silvia Parada Mitchell	NextEra Energy, LLC	NPCC	5
Kathleen Goodman	ISO - New England	NPCC	2
Robert Pellegrini	The United Illuminating Company	NPCC	1

Voter Information

Voter	Segment
Lee Pedowicz	10
Entity	Region(s)
Northeast Power Coordinating Council	NPCC

Selected Answer: No

Answer Comment:

Suggest to clearly define 'Facilities' to prevent the confusion from TOP versus GOP. We recognize the effort that is mentioned in Footnotes 3 and 4 on pages 6 and 7, but the revisions should be done under this project.

Document Name:

Likes: 3 Hydro-Qu?bec TransEnergie, 1, Phan Si Truc
Si Truc Phan, N/A, Phan Si Truc
Hydro-Qu?bec TransEnergie, 1, Boisvert Martin
paquet manon On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5,

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Pusztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Pusztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Matthew Beilfuss - WEC Energy Group, Inc. - 3,4,5,6 - MRO,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Tennessee Valley Authority - 1,3,5,6 - SERC

Selected Answer: Yes

Answer Comment:

For alignment purposes, we agree with the proposed change to the Glossary definition.

We also recommend capitalization of the term “Transmission” within the Transmission Owner (TO) definition because this term is defined in the Glossary and we believe its usage in the TO definition narrative is intended to have the meaning of the defined term.

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Dennis Chastain - -

Selected Answer: Yes

Answer Comment:

For alignment purposes, we agree with the proposed change to the Glossary definition.

We also recommend capitalization of the term “Transmission” within the Transmission Owner (TO) definition because this term is defined in the Glossary and we believe its usage in the TO definition narrative is intended to have the meaning of the defined term.

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: No

Answer Comment:

Is there ever a difference between the entity that owns it and the entity that maintains it? Perhaps there could be some discrepancy between the two.

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter **Segment**

Kaleb Brimhall 5

Entity **Region(s)**

Colorado Springs Utilities

Selected Answer: Yes

Answer Comment: We support the Comments Submitted by the Southwest Power Pool.

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment: See our comments on the last question.

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment: See comments from SPP Standards Review Group.

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Steven Rueckert - Western Electricity Coordinating Council - 10 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Si Truc Phan - Hydro-Qu?bec TransEnergie - 1 - NPCC

Selected Answer: No

Answer Comment:

Suggest to clearly define 'Facilities' to prevent the confusion from TO versus GO. We recognize the effort that is mentioned in Footnotes 3 and 4 on pages 6 and 7, but the revisions should be done under this project.

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Si Truc Phan - Si Truc Phan - -

Selected Answer: No

Answer Comment:

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2
Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter	Segment
christina bigelow	2

Entity	Region(s)
Electric Reliability Council of Texas, Inc.	

Selected Answer: Yes

Answer Comment:

The SRC has previously commented that there needs to be total consistency between all fundamental documents within NERC. Thus, while it does not disagree with the proposed changes, it recommends that the SDT take this opportunity to also synchronize this definition with the Functional Model.

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2
Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter	Segment
christina bigelow	2
Entity	Region(s)
Electric Reliability Council of Texas, Inc.	

Selected Answer: Yes

Answer Comment: Comments provided in the attached file.

Document Name: Project_2015-04_Unofficial_Comment_Form_SRC_072615.docx

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dan Wilson - PPL Electric Utilities Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Mike Smith - Manitoba Hydro - 1 -

Selected Answer: No

Answer Comment:

Inconsistent approach is used for referencing defined terms with different suffixes. For defined term "Facility", sometimes referenced as "Facilities" and other times "Facility(ies)".

Note that this inconsistency extends to multiple Glossary of Terms definitions that are not currently addressed in this project.

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rachel Coyne - Texas Reliability Entity, Inc. - 10 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yuguang Xiao - Manitoba Hydro - 5 -

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Group Information

Group Name: Exelon Utilities

Group Member Name	Entity	Region	Segments
Chris Scanlon	BGE, ComEd, PECO TO's	RFC	1
John Bee	BGE, ComEd, PECO LSE's	RFC	3

Voter Information

Voter **Segment**

Chris Scanlon 1

Entity **Region(s)**

Exelon

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Martin Boisvert - Hydro-Québec TransEnergie - 1 -

Selected Answer: No

Answer Comment: See comments from NPCC--Project 2015-04

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Smith - Southwest Power Pool, Inc. (RTO) - 2 - MRO,SPP

Group Information

Group Name: SPP Standards Review Group

Group Member Name	Entity	Region	Segments
Shannon Mickens	Southwest Power Pool	SPP	2
Mike Buyce	City Utilities of Springfield Missouri	SPP	1,4
Kevin Giles	Westar Energy	SPP	1,3,5,6
Robert Hirschak	Cleco Power	SPP	1,3,5,6
Tara Lightner	Sunflower Electric Power Cooperative	SPP	1
Jason Smith	Southwest Power Pool	SPP	2
Mahmood Safi	Omaha Public Power District	MRO	1,3,5
Don Schmit	Nebraska Public Power District	MRO	1,3,5
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
John Allen	City Utilities of Springfield Missouri	SPP	1,4
Louis Guidry	Cleco Power	SPP	1,3,5,6

Voter Information

Voter	Segment
Jason Smith	2

Entity

Southwest Power Pool, Inc. (RTO)

Region(s)

MRO,SPP

Selected Answer: Yes**Answer Comment:**

Agree with the capitalization change. However please review comment on the definition for Reactive Power. The term "transmission facilities" is used in that definition and Facilities should be capitalized there as well. It seems the proposed changes between this definition and Reactive Power are using different logic to determine whether Facilities should be capitalized.

Document Name:**Likes:** 0**Dislikes:** 0**manon paquet - manon paquet On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5****Selected Answer:** No**Answer Comment:**

Suggest to clearly define 'Facilities' to prevent the confusion from TOP versus GOP. We recognize the effort that is mentioned in

Footnotes 3 and 4 on pages 6 and 7, but the revisions should be done under this project.

Document Name:**Likes:** 0**Dislikes:** 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Ben Engelby - ACES Power Marketing - 6 -

Group Information

Group Name: ACES Standards Collaborators - Terms Project

Group Member Name	Entity	Region	Segments
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
Amber Skillern	East Kentucky Power Cooperative	SERC	1,3
Scott Brame	North Carolina Electric Membership Corporation	SERC	3,4,5
Shari Heino	Brazos Electric Power Cooperative, Inc.	TRE	1,5

Ginger Mercier	Prairie Power, Inc.	SERC	1,3
Mark Ringhausen	Old Dominion Electric Cooperative	RFC	3,4
Bill Hutchison	Southern Illinois Power Cooperative	SERC	1
Chip Koloini	Golden Spread Electric Cooperative, Inc.	SPP	5
Laurel Heacock	Oglethorpe Power Corporation	SERC	5,6
Mohan Sachdeva	Buckeye Power, Inc.	RFC	4

Voter Information

Voter **Segment**

Ben Engelby 6

Entity **Region(s)**

ACES Power Marketing

Selected Answer: No

Answer Comment:

“Transmission” is a defined term and the drafting team should consider if it should be capitalized.

Document Name:

Likes: 0

Dislikes: 0

Michelle D'Antuono - Oxy - Ingleside Cogeneration LP - 5 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - Andy Bolivar - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathleen Black - DTE Energy - 3,4,5 - RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: Yes

Answer Comment:

Is there ever a difference between the entity that owns it and the entity that maintains it? Perhaps there could be some discrepancy between the two.

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Bernard Johnson - Oglethorpe Power Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Duke Energy - 1,3,5,6 - FRCC,SERC,RFC

Group Information

Group Name: Duke Energy

Group Member Name	Entity	Region	Segments
Doug Hils	Duke Energy	RFC	1
Lee Schuster	Duke Energy	FRCC	3
Dale Goodwine	Duke Energy	SERC	5
Greg Cecil	Duke Energy	RFC	6

Voter Information

Voter	Segment
Colby Bellville	1,3,5,6
Entity	Region(s)
Duke Energy	FRCC,SERC,RFC

Selected Answer: Yes

Answer Comment: Duke Energy suggests capitalizing the term “Transmission” throughout the definition, as it is currently a defined term.

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Colby Bellville - -

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment: Duke Energy suggests capitalizing the term "Transmission" throughout the definition, as it is currently a defined term.

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Bonneville Power Administration - 1,3,5,6 - WECC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Andrea Jessup - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Canadian Electricity Association - NA - Not Applicable - NA - Not Applicable

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Patrick Brown - -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

25. Term 52: Transmission Planner - Unofficial Word version of Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathy Caignon - City of Vineland - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jonathan Appelbaum - United Illuminating Co. - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Wright - San Diego Gas & Electric - 3 - WECC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - MRO - 1,2,3,4,5,6 - MRO

Group Information

Group Name: MRO-NERC Standards Review Forum (NSRF)

Group Member Name	Entity	Region	Segments
Joe Depoorter	Madison Gas & Electric	MRO	3,4,5,6
Amy Casucelli	Xcel Energy	MRO	1,3,5,6
Chuck Lawrence	American Transmission Company	MRO	1
Chuck Wicklund	Otter Tail Power Company	MRO	1,3,5
Theresa Allard	Minnkota Power Cooperative, Inc	MRO	1,3,5,6
Dave Rudolph	Basin Electric Power Cooperative	MRO	1,3,5,6
Kayleigh Wilkerson	Lincoln Electric System	MRO	1,3,5,6
Jodi Jenson	Western Area Power Administration	MRO	1,6
Larry Heckert	Alliant Energy	MRO	4
Mahmood Safi	Omaha Public Utility District	MRO	1,3,5,6
Marie Knox	Midwest ISO Inc.	MRO	2
Mike Brytowski	Great River Energy	MRO	1,3,5,6
Randi Nyholm	Minnesota Power	MRO	1,5
Scott Nickels	Rochester Public Utilities	MRO	4
Terry Harbour	MidAmerican Energy Company	MRO	1,3,5,6
Tom Breene	Wisconsin Public Service Corporation	MRO	3,4,5,6
Tony Eddleman	Nebraska Public Power District	MRO	1,3,5

Voter Information

Voter	Segment
Emily Rousseau	1,2,3,4,5,6
Entity	Region(s)
MRO	MRO

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - Emily Rousseau - -

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Maryclaire Yatsko - Seminole Electric Cooperative, Inc. - 1,3,4,5,6 - FRCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Seelke - PSEG - 1,2,5,6 - NPCC,RFC

Group Information

Group Name: PSEG

Group Member Name	Entity	Region	Segments
Joseph Smith	Public Service Electric and Gas	RFC	1
Jeffrey Mueller	Public Service Electric and Gas Co.	RFC	3
Tim Kucey	PSEG Fossil LLC	RFC	5
Karla Jara	PSEG Energy Resources & Trade LLC	RFC	6

Voter Information

Voter	Segment
John Seelke	1,2,5,6
Entity	Region(s)
PSEG	NPCC,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Xcel Energy, Inc. - 1,3,5,6 - MRO,WECC,SPP

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Thomas Foltz - AEP - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Minton - Florida Keys Electric Cooperative Assoc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rob Collins - Rob Collins On Behalf of: Scotty Brown, Southern Indiana Gas and Electric Co., 1, 6, 5, 3

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3

Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5

Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goynes	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter

Louis Slade

Segment

6

Entity

Dominion - Dominion Resources, Inc.

Region(s)

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter

Louis Slade

Segment

6

Entity

Dominion - Dominion Resources, Inc.

Region(s)

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter	Segment
Louis Slade	6
Entity	Region(s)

Dominion - Dominion Resources, Inc.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Pedowicz - Northeast Power Coordinating Council - 10 - NPCC

Group Information

Group Name: NPCC--Project 2015-04

Group Member Name	Entity	Region	Segments
Alan Adamson	New York State Reliability Council, LLC	NPCC	10
David Burke	Orange and Rockland Utilities Inc.	NPCC	3
Greg Campoli	New York Independent System Operator	NPCC	2
Sylvain Clermont	Hydro-Quebec TransEnergie	NPCC	1
Kelly Dash	Consolidated Edison Co. of New York, Inc.	NPCC	1
Gerry Dunbar	Northeast Power Coordinating Council	NPCC	10
Mark Kenny	Northeast Utilities	NPCC	1
Helen Lainis	Independent Electricity System Operator	NPCC	2
Alan MacNaughton	New Brunswick Power Corporation	NPCC	9
Paul Malozewski	Hydro One Networks Inc.	NPCC	1
Bruce Metruck	New York Power Authority	NPCC	6
Lee Pedowicz	Northeast Power Coordinating Council	NPCC	10
Si Truc Phan	Hydro-Quebec TransEnergie	NPCC	1

David Ramkalawan	Ontario Power Generation, Inc.	NPCC	5
Brian Robinson	Utility Services	NPCC	8
Wayne Sipperly	New York Power Authority	NPCC	5
Edward Bedder	Orange and Rockland Utilities Inc.	NPCC	1
Peter Yost	Consolidated Edison Co. of New York, Inc.	NPCC	3
Michael Jones	National Grid	NPCC	1
Brian Shanahan	National Grid	NPCC	1
Michael Forte	Consolidated Edison Co. of New York, Inc.	NPCC	1
Glen Smith	Entergy Services, Inc.	NPCC	5
Brian O'Boyle	Consolidated Edison Co. of New York, Inc.	NPCC	8
RuiDa Shu	Northeast Power Coordinating Council	NPCC	10
Connie Lowe	Dominion Resources Services, Inc.	NPCC	5
Guy Zito	Northeast Power Coordinating Council	NPCC	10
Silvia Parada Mitchell	NextEra Energy, LLC	NPCC	5
Kathleen Goodman	ISO - New England	NPCC	2
Robert Pellegrini	The United Illuminating Company	NPCC	1

Voter Information

Voter **Segment**

Lee Pedowicz 10

Entity **Region(s)**

Northeast Power Coordinating Council NPCC

Selected Answer: No

Answer Comment:

Transmission Systems should be capitalized. Both are defined terms in the NERC Glossary. Transmission System should be uniquely defined. The definitions of Transmission and System should not have to be merged by a reader to create the Transmission System definition.

Document Name:

Likes: 2 Hydro-Qu?bec TransEnergie, 1, Phan Si Truc
Si Truc Phan, N/A, Phan Si Truc
paquet manon On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5,

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Pusztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Pusztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Matthew Beilfuss - WEC Energy Group, Inc. - 3,4,5,6 - MRO,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Tennessee Valley Authority - 1,3,5,6 - SERC

Selected Answer: Yes

Answer Comment:

For alignment purposes, we agree with the proposed change to the Glossary definition.

We also recommend capitalization of the terms “Adequacy” and “Transmission” within the Transmission Planner (TP) definition because these terms are defined in the Glossary and we believe their usage in the TP definition narrative is intended to have the meaning of the defined terms.

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Dennis Chastain - -

Selected Answer: Yes

Answer Comment:

For alignment purposes, we agree with the proposed change to the Glossary definition.

We also recommend capitalization of the terms “Adequacy” and “Transmission” within the Transmission Planner (TP) definition because these terms are defined in the Glossary and we believe their usage in the TP definition narrative is intended to have the meaning of the defined terms.

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter **Segment**

Kaleb Brimhall 5

Entity **Region(s)**

Colorado Springs Utilities

Selected Answer: No

Answer Comment: We support the Comments Submitted by the Southwest Power Pool.

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment: See our comments on the last question.

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: No

Answer Comment: See comments from SPP Standards Review Group.

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: No

Answer Comment: See comments from SPP Standards Review Group.

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Steven Rueckert - Western Electricity Coordinating Council - 10 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Si Truc Phan - Hydro-Qu?bec TransEnergie - 1 - NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Si Truc Phan - Si Truc Phan - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer: No

Answer Comment: Reference the group comments - Colorado Springs Utilities

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2
Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter	Segment
christina bigelow	2

Entity	Region(s)
Electric Reliability Council of Texas, Inc.	

Selected Answer: No

Answer Comment:

The SRC has previously commented that there needs to be total consistency between all fundamental documents within NERC. Thus, while it does not disagree with the proposed changes, it recommends that the SDT take this opportunity to also synchronize this definition with the Functional Model. The SRC notes that the Functional Model references a Transmission Planner area.

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2
Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter	Segment
christina bigelow	2
Entity	Region(s)
Electric Reliability Council of Texas, Inc.	

Selected Answer: No

Answer Comment: Comments provided in the attached file.

Document Name: Project_2015-04_Unofficial_Comment_Form_SRC_072615.docx

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer: No

Answer Comment: Reference the group comments - Colorado Springs Utilities

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: No

Answer Comment:

The same confusion and gap as with a Planning Coordinator exists. FEUS recommends a broader discussion on the two functional entities and their roles as the Reliability Standards do not clearly delineate their responsibilities nor do the definitions.

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: No

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dan Wilson - PPL Electric Utilities Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: No

Answer Comment:

The same confusion and gap as with a Planning Coordinator exists. FEUS recommends a broader discussion on the two functional entities and their roles as the Reliability Standards do not clearly delineate their responsibilities nor do the definitions.

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: No

Answer Comment:

The same confusion and gap as with a Planning Coordinator exists. FEUS recommends a broader discussion on the two functional entities and their roles as the Reliability Standards do not clearly delineate their responsibilities nor do the definitions.

Document Name:

Likes: 0

Dislikes: 0

Mike Smith - Manitoba Hydro - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rachel Coyne - Texas Reliability Entity, Inc. - 10 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yuguang Xiao - Manitoba Hydro - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Group Information

Group Name: Exelon Utilities

Group Member Name	Entity	Region	Segments
Chris Scanlon	BGE, ComEd, PECO TO's	RFC	1
John Bee	BGE, ComEd, PECO LSE's	RFC	3

Voter Information

Voter	Segment
Chris Scanlon	1
Entity	Region(s)
Exelon	

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Martin Boisvert - Hydro-Qu?bec TransEnergie - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Smith - Southwest Power Pool, Inc. (RTO) - 2 - MRO,SPP

Group Information

Group Name: SPP Standards Review Group

Group Member Name	Entity	Region	Segments
Shannon Mickens	Southwest Power Pool	SPP	2
Mike Buyce	City Utilities of Springfield Missouri	SPP	1,4
Kevin Giles	Westar Energy	SPP	1,3,5,6
Robert Hirchak	Cleco Power	SPP	1,3,5,6
Tara Lightner	Sunflower Electric Power Cooperative	SPP	1

Jason Smith	Southwest Power Pool	SPP	2
Mahmood Safi	Omaha Public Power District	MRO	1,3,5
Don Schmit	Nebraska Public Power District	MRO	1,3,5
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
John Allen	City Utilities of Springfield Missouri	SPP	1,4
Louis Guidry	Cleco Power	SPP	1,3,5,6

Voter Information

Voter	Segment
Jason Smith	2
Entity	Region(s)
Southwest Power Pool, Inc. (RTO)	MRO,SPP

Selected Answer: No

Answer Comment:

The use of the term 'Planning Authority' should be discontinued and replaced with Planning Coordinator to be consistent with the Functional Model. Planning Authority no longer exists as an entity in the Functional Model. See comment on the definition for Planning Authority above. Also, in a future Phase, a SAR and new definition should be created to define Planning Coordinator Area so there is consistency with the terms Balancing Authority Area, Transmission Operator Area, and Reliability Coordinator Area. See previous comments on Planning Authority definition. Planning Coordinator Area is a term used within FAC-013-2 and FAC-014-2 for example but has no definition.

We also comment that in Phase 2, the phrase in the current definition "the interconnected bulk electric transmission systems" should be changed to "its portion of the interconnected Bulk-Electric System".

Finally, we comment for Phase 2 that the definition could be improved such that the phrase "reliability (adequacy)" is removed and replaced with the defined term "Reliable Operation". This would make it more consistent with other terms in the Glossary and ROP.

Document Name:

Likes: 0

Dislikes: 0

manon paquet - manon paquet On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Ben Engelby - ACES Power Marketing - 6 -

Group Information

Group Name: ACES Standards Collaborators - Terms Project

Group Member Name	Entity	Region	Segments
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
Amber Skillern	East Kentucky Power Cooperative	SERC	1,3
Scott Brame	North Carolina Electric Membership Corporation	SERC	3,4,5
Shari Heino	Brazos Electric Power Cooperative, Inc.	TRE	1,5
Ginger Mercier	Prairie Power, Inc.	SERC	1,3
Mark Ringhausen	Old Dominion Electric Cooperative	RFC	3,4
Bill Hutchison	Southern Illinois Power Cooperative	SERC	1
Chip Koloini	Golden Spread Electric Cooperative, Inc.	SPP	5
Laurel Heacock	Oglethorpe Power Corporation	SERC	5,6
Mohan Sachdeva	Buckeye Power, Inc.	RFC	4

Voter Information

Voter

Segment

Ben Engelby

6

Entity

Region(s)

ACES Power Marketing

Selected Answer: No

Answer Comment:

The phrase "interconnected bulk electric transmission systems" should be replaced with either "Bulk Electric System" or "Interconnection."

Document Name:

Likes: 0

Dislikes: 0

Michelle D'Antuono - Oxy - Ingleside Cogeneration LP - 5 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - Andy Bolivar - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathleen Black - DTE Energy - 3,4,5 - RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Bernard Johnson - Oglethorpe Power Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Duke Energy - 1,3,5,6 - FRCC,SERC,RFC

Group Information

Group Name: Duke Energy

Group Member Name	Entity	Region	Segments
Doug Hils	Duke Energy	RFC	1
Lee Schuster	Duke Energy	FRCC	3
Dale Goodwine	Duke Energy	SERC	5
Greg Cecil	Duke Energy	RFC	6

Voter Information

Voter	Segment
Colby Bellville	1,3,5,6
Entity	Region(s)
Duke Energy	FRCC,SERC,RFC

Selected Answer: Yes

Answer Comment: Duke Energy suggests capitalizing the term “Transmission” throughout the definition, as it is currently a defined term.

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Colby Bellville - -

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment: Duke Energy suggests capitalizing the term "Transmission" throughout the definition, as it is currently a defined term.

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Bonneville Power Administration - 1,3,5,6 - WECC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Andrea Jessup - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Canadian Electricity Association - NA - Not Applicable - NA - Not Applicable

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Patrick Brown - -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

26. Term 54: Transmission Service Provider - Unofficial Word version of Comment Form for Redline.

Do you agree with the proposed Glossary definition revisions to align the Glossary and ROP? If not, please explain the basis for your disagreement, and your proposal to align the definitions.

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathy Caignon - City of Vineland - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jonathan Appelbaum - United Illuminating Co. - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Wright - San Diego Gas & Electric - 3 - WECC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - MRO - 1,2,3,4,5,6 - MRO

Group Information

Group Name: MRO-NERC Standards Review Forum (NSRF)

Group Member Name	Entity	Region	Segments
Joe Depoorter	Madison Gas & Electric	MRO	3,4,5,6
Amy Casucelli	Xcel Energy	MRO	1,3,5,6
Chuck Lawrence	American Transmission Company	MRO	1
Chuck Wicklund	Otter Tail Power Company	MRO	1,3,5
Theresa Allard	Minnkota Power Cooperative, Inc	MRO	1,3,5,6
Dave Rudolph	Basin Electric Power Cooperative	MRO	1,3,5,6
Kayleigh Wilkerson	Lincoln Electric System	MRO	1,3,5,6
Jodi Jenson	Western Area Power Administration	MRO	1,6
Larry Heckert	Alliant Energy	MRO	4
Mahmood Safi	Omaha Public Utility District	MRO	1,3,5,6
Marie Knox	Midwest ISO Inc.	MRO	2
Mike Brytowski	Great River Energy	MRO	1,3,5,6
Randi Nyholm	Minnesota Power	MRO	1,5
Scott Nickels	Rochester Public Utilities	MRO	4
Terry Harbour	MidAmerican Energy Company	MRO	1,3,5,6
Tom Breene	Wisconsin Public Service Corporation	MRO	3,4,5,6
Tony Eddleman	Nebraska Public Power District	MRO	1,3,5

Voter Information

Voter	Segment
Emily Rousseau	1,2,3,4,5,6
Entity	Region(s)
MRO	MRO

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - Emily Rousseau - -

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Maryclaire Yatsko - Seminole Electric Cooperative, Inc. - 1,3,4,5,6 - FRCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Seelke - PSEG - 1,2,5,6 - NPCC,RFC

Group Information

Group Name: PSEG

Group Member Name	Entity	Region	Segments
Joseph Smith	Public Service Electric and Gas	RFC	1
Jeffrey Mueller	Public Service Electric and Gas Co.	RFC	3
Tim Kucey	PSEG Fossil LLC	RFC	5
Karla Jara	PSEG Energy Resources & Trade LLC	RFC	6

Voter Information

Voter	Segment
John Seelke	1,2,5,6
Entity	Region(s)
PSEG	NPCC,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Xcel Energy, Inc. - 1,3,5,6 - MRO,WECC,SPP

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Thomas Foltz - AEP - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Minton - Florida Keys Electric Cooperative Assoc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rob Collins - Rob Collins On Behalf of: Scotty Brown, Southern Indiana Gas and Electric Co., 1, 6, 5, 3

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3

Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5

Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goynes	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter

Louis Slade

Segment

6

Entity

Dominion - Dominion Resources, Inc.

Region(s)

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter

Louis Slade

Segment

6

Entity

Dominion - Dominion Resources, Inc.

Region(s)

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter	Segment
Louis Slade	6
Entity	Region(s)

Dominion - Dominion Resources, Inc.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Pedowicz - Northeast Power Coordinating Council - 10 - NPCC

Group Information

Group Name: NPCC--Project 2015-04

Group Member Name	Entity	Region	Segments
Alan Adamson	New York State Reliability Council, LLC	NPCC	10
David Burke	Orange and Rockland Utilities Inc.	NPCC	3
Greg Campoli	New York Independent System Operator	NPCC	2
Sylvain Clermont	Hydro-Quebec TransEnergie	NPCC	1
Kelly Dash	Consolidated Edison Co. of New York, Inc.	NPCC	1
Gerry Dunbar	Northeast Power Coordinating Council	NPCC	10
Mark Kenny	Northeast Utilities	NPCC	1
Helen Lainis	Independent Electricity System Operator	NPCC	2
Alan MacNaughton	New Brunswick Power Corporation	NPCC	9
Paul Malozewski	Hydro One Networks Inc.	NPCC	1
Bruce Metruck	New York Power Authority	NPCC	6
Lee Pedowicz	Northeast Power Coordinating Council	NPCC	10
Si Truc Phan	Hydro-Quebec TransEnergie	NPCC	1

David Ramkalawan	Ontario Power Generation, Inc.	NPCC	5
Brian Robinson	Utility Services	NPCC	8
Wayne Sipperly	New York Power Authority	NPCC	5
Edward Bedder	Orange and Rockland Utilities Inc.	NPCC	1
Peter Yost	Consolidated Edison Co. of New York, Inc.	NPCC	3
Michael Jones	National Grid	NPCC	1
Brian Shanahan	National Grid	NPCC	1
Michael Forte	Consolidated Edison Co. of New York, Inc.	NPCC	1
Glen Smith	Entergy Services, Inc.	NPCC	5
Brian O'Boyle	Consolidated Edison Co. of New York, Inc.	NPCC	8
RuiDa Shu	Northeast Power Coordinating Council	NPCC	10
Connie Lowe	Dominion Resources Services, Inc.	NPCC	5
Guy Zito	Northeast Power Coordinating Council	NPCC	10
Silvia Parada Mitchell	NextEra Energy, LLC	NPCC	5
Kathleen Goodman	ISO - New England	NPCC	2
Robert Pellegrini	The United Illuminating Company	NPCC	1

Voter Information

Voter **Segment**

Lee Pedowicz 10

Entity **Region(s)**

Northeast Power Coordinating Council NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 paquet manon On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5,

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Puztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Puztai - American Transmission Company, LLC - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Matthew Beilfuss - WEC Energy Group, Inc. - 3,4,5,6 - MRO,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Tennessee Valley Authority - 1,3,5,6 - SERC

Selected Answer: Yes

Answer Comment:

For alignment purposes, we agree with the proposed change to the Glossary definition.

We also recommend capitalization of the term “Transmission” within the Transmission Service Provider (TSP) definition because this term is defined in the Glossary and we believe its usage in the TSP definition narrative is intended to have the meaning of the defined term.

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Dennis Chastain - -

Selected Answer: Yes

Answer Comment:

For alignment purposes, we agree with the proposed change to the Glossary definition.

We also recommend capitalization of the term “Transmission” within the Transmission Service Provider (TSP) definition because this term is defined in the Glossary and we believe its usage in the TSP definition narrative is intended to have the meaning of the defined term.

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter **Segment**

Kaleb Brimhall 5

Entity **Region(s)**

Colorado Springs Utilities

Selected Answer: Yes

Answer Comment: We support the Comments Submitted by the Southwest Power Pool.

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment: See our comments on the last question.

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer: No

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment: See comments from SPP Standards Review Group.

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Steven Rueckert - Western Electricity Coordinating Council - 10 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Si Truc Phan - Hydro-Qu?bec TransEnergie - 1 - NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Si Truc Phan - Si Truc Phan - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2
Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter

christina bigelow

Segment

2

Entity

Electric Reliability Council of Texas, Inc.

Region(s)

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2
Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter	Segment
christina bigelow	2
Entity	Region(s)
Electric Reliability Council of Texas, Inc.	

Selected Answer: Yes

Answer Comment: Comments provided in the attached file.

Document Name: Project_2015-04_Unofficial_Comment_Form_SRC_072615.docx

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dan Wilson - PPL Electric Utilities Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Mike Smith - Manitoba Hydro - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rachel Coyne - Texas Reliability Entity, Inc. - 10 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yuguang Xiao - Manitoba Hydro - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Group Information

Group Name: Exelon Utilities

Group Member Name	Entity	Region	Segments
Chris Scanlon	BGE, ComEd, PECO TO's	RFC	1
John Bee	BGE, ComEd, PECO LSE's	RFC	3

Voter Information

Voter	Segment
Chris Scanlon	1
Entity	Region(s)
Exelon	

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Martin Boisvert - Hydro-Qu?bec TransEnergie - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Smith - Southwest Power Pool, Inc. (RTO) - 2 - MRO,SPP

Group Information

Group Name: SPP Standards Review Group

Group Member Name	Entity	Region	Segments
Shannon Mickens	Southwest Power Pool	SPP	2
Mike Buyce	City Utilities of Springfield Missouri	SPP	1,4
Kevin Giles	Westar Energy	SPP	1,3,5,6
Robert Hirchak	Cleco Power	SPP	1,3,5,6
Tara Lightner	Sunflower Electric Power Cooperative	SPP	1

Jason Smith	Southwest Power Pool	SPP	2
Mahmood Safi	Omaha Public Power District	MRO	1,3,5
Don Schmit	Nebraska Public Power District	MRO	1,3,5
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
John Allen	City Utilities of Springfield Missouri	SPP	1,4
Louis Guidry	Cleco Power	SPP	1,3,5,6

Voter Information

Voter	Segment
Jason Smith	2
Entity	Region(s)
Southwest Power Pool, Inc. (RTO)	MRO,SPP

Selected Answer: Yes

Answer Comment:

For Phase 2, we suggest reviewing the term 'Agreement' as it is a defined term and its usage appears to also be intended to have the meaning of the defined term.

Document Name:

Likes: 0

Dislikes: 0

manon paquet - manon paquet On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Ben Engelby - ACES Power Marketing - 6 -

Group Information

Group Name: ACES Standards Collaborators - Terms Project

Group Member Name	Entity	Region	Segments
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
Amber Skillern	East Kentucky Power Cooperative	SERC	1,3
Scott Brame	North Carolina Electric Membership Corporation	SERC	3,4,5
Shari Heino	Brazos Electric Power Cooperative, Inc.	TRE	1,5
Ginger Mercier	Prairie Power, Inc.	SERC	1,3
Mark Ringhausen	Old Dominion Electric Cooperative	RFC	3,4
Bill Hutchison	Southern Illinois Power Cooperative	SERC	1
Chip Koloini	Golden Spread Electric Cooperative, Inc.	SPP	5
Laurel Heacock	Oglethorpe Power Corporation	SERC	5,6
Mohan Sachdeva	Buckeye Power, Inc.	RFC	4

Voter Information

Voter Ben Engelby **Segment** 6

Entity ACES Power Marketing **Region(s)**

Selected Answer: No

Answer Comment: "Transmission" and "Agreement" are defined terms and the drafting team should consider if they should be capitalized.

Document Name:

Likes: 0

Dislikes: 0

Michelle D'Antuono - Oxy - Ingleside Cogeneration LP - 5 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - Andy Bolivar - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathleen Black - DTE Energy - 3,4,5 - RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Bernard Johnson - Oglethorpe Power Corporation - 5 -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Duke Energy - 1,3,5,6 - FRCC,SERC,RFC

Group Information

Group Name: Duke Energy

Group Member Name	Entity	Region	Segments
Doug Hils	Duke Energy	RFC	1
Lee Schuster	Duke Energy	FRCC	3
Dale Goodwine	Duke Energy	SERC	5
Greg Cecil	Duke Energy	RFC	6

Voter Information

Voter	Segment
Colby Bellville	1,3,5,6
Entity	Region(s)
Duke Energy	FRCC,SERC,RFC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Colby Bellville - -

Error: Subreport could not be shown.

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Bonneville Power Administration - 1,3,5,6 - WECC

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Andrea Jessup - -

Selected Answer: Yes

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Canadian Electricity Association - NA - Not Applicable - NA - Not Applicable

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Patrick Brown - -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

27. If you have additional comments on the proposed revisions to the Glossary definitions that you have not provided in your responses above, please provide them here.

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathy Caignon - City of Vineland - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jonathan Appelbaum - United Illuminating Co. - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Fontenot - Bryan Texas Utilities - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Wright - San Diego Gas & Electric - 3 - WECC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - MRO - 1,2,3,4,5,6 - MRO

Group Information

Group Name: MRO-NERC Standards Review Forum (NSRF)

Group Member Name	Entity	Region	Segments
Joe Depoorter	Madison Gas & Electric	MRO	3,4,5,6
Amy Casucelli	Xcel Energy	MRO	1,3,5,6
Chuck Lawrence	American Transmission Company	MRO	1
Chuck Wicklund	Otter Tail Power Company	MRO	1,3,5
Theresa Allard	Minnkota Power Cooperative, Inc	MRO	1,3,5,6
Dave Rudolph	Basin Electric Power Cooperative	MRO	1,3,5,6

Kayleigh Wilkerson	Lincoln Electric System	MRO	1,3,5,6
Jodi Jenson	Western Area Power Administration	MRO	1,6
Larry Heckert	Alliant Energy	MRO	4
Mahmood Safi	Omaha Public Utility District	MRO	1,3,5,6
Marie Knox	Midwest ISO Inc.	MRO	2
Mike Brytowski	Great River Energy	MRO	1,3,5,6
Randi Nyholm	Minnesota Power	MRO	1,5
Scott Nickels	Rochester Public Utilities	MRO	4
Terry Harbour	MidAmerican Energy Company	MRO	1,3,5,6
Tom Breene	Wisconsin Public Service Corporation	MRO	3,4,5,6
Tony Eddleman	Nebraska Public Power District	MRO	1,3,5

Voter Information

Voter	Segment
Emily Rousseau	1,2,3,4,5,6
Entity	Region(s)
MRO	MRO

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Emily Rousseau - Emily Rousseau - -

Error: Subreport could not be shown.

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer:

Answer Comment:

We commented on the SAR to highlight the importance of achieving total consistency across the terms defined in Reliability Standards, RoP and Functional Model, and suggested that the purpose statement, scope of work, goals and detail description of work of this project be expanded to include reviewing terms defined in the Functional Model. We noticed that the proposed changes to the NERC Glossary (and the ROP) do not appear to be fully aligned with the terms defined in the FM. We suggest the drafting team to follow-up on its proposed approach outlined in the response to our comment, that: "... The drafting team work for Project 2015-04 will focus on aligning the cross-over terms in the Glossary and ROP. The Functional Model Advisory Group will be provided with the results of the drafting team work, so that appropriate changes can be made to the Functional Model."

We once again propose the SDT to make the appropriate changes to the terms defined in the three documents as necessary and appropriate to achieve total consistency. We do not believe changes to the FM are outside of the scope of the project, but where in the SDT's opinion this is the case, we suggest that the SDT amend the SAR to include the terms defined in the FM.

Document Name:

Likes: 0

Dislikes: 0

Leonard Kula - Independent Electricity System Operator - 2 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Maryclaire Yatsko - Seminole Electric Cooperative, Inc. - 1,3,4,5,6 - FRCC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Seelke - PSEG - 1,2,5,6 - NPCC,RFC

Group Information

Group Name: PSEG

Group Member Name	Entity	Region	Segments
Joseph Smith	Public Service Electric and Gas	RFC	1
Jeffrey Mueller	Public Service Electric and Gas Co.	RFC	3
Tim Kucey	PSEG Fossil LLC	RFC	5
Karla Jara	PSEG Energy Resources & Trade LLC	RFC	6

Voter Information

Voter	Segment
John Seelke	1,2,5,6
Entity	Region(s)
PSEG	NPCC,RFC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Xcel Energy, Inc. - 1,3,5,6 - MRO,WECC,SPP

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Amy Casuscelli - Amy Casuscelli - -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Thomas Foltz - AEP - 5 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Minton - Florida Keys Electric Cooperative Assoc. - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rob Collins - Rob Collins On Behalf of: Scotty Brown, Southern Indiana Gas and Electric Co., 1, 6, 5, 3

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3

Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter **Segment**

Louis Slade 6

Entity **Region(s)**

Dominion - Dominion Resources, Inc.

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5

Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goynes	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter

Louis Slade

Segment

6

Entity

Dominion - Dominion Resources, Inc.

Region(s)

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter

Louis Slade

Segment

6

Entity

Dominion - Dominion Resources, Inc.

Region(s)

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Louis Slade - Dominion - Dominion Resources, Inc. - 6 -

Group Information

Group Name: Dominion

Group Member Name	Entity	Region	Segments
Mike Garton	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Randi Heise	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Connie Lowe	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Louis Slade	NERC Compliance Policy	NA - Not Applicable	1,3,5,6
Chip Humphrey	Power Generation Compliance	NA - Not Applicable	5
Nancy Ashberry	Power Generation Compliance	RFC	5
Dan Goyne	Power Generation Compliance	NA - Not Applicable	5
Jarad L Morton	Power Generation Compliance	NPCC	5
Larry Whanger	Power Generation Compliance	SERC	5
Larry Nash	Electric Transmission Compliance	SERC	1,3
Angela Park	Electric Transmission Compliance	SERC	1,3
Candace L Marshall	Electric Transmission Compliance	SERC	1,3
Larry W Bateman	Electric Transmission Compliance	SERC	1,3
John Calder	Electric Transmission Compliance	SERC	1,3
Jeffrey N Bailey	Nuclear Compliance	SERC	5
Tom Huber	Nuclear Compliance	NPCC	5

Voter Information

Voter	Segment
Louis Slade	6
Entity	Region(s)

Dominion - Dominion Resources, Inc.

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Pedowicz - Northeast Power Coordinating Council - 10 - NPCC

Group Information

Group Name: NPCC--Project 2015-04

Group Member Name	Entity	Region	Segments
Alan Adamson	New York State Reliability Council, LLC	NPCC	10
David Burke	Orange and Rockland Utilities Inc.	NPCC	3
Greg Campoli	New York Independent System Operator	NPCC	2
Sylvain Clermont	Hydro-Quebec TransEnergie	NPCC	1
Kelly Dash	Consolidated Edison Co. of New York, Inc.	NPCC	1
Gerry Dunbar	Northeast Power Coordinating Council	NPCC	10
Mark Kenny	Northeast Utilities	NPCC	1
Helen Lainis	Independent Electricity System Operator	NPCC	2
Alan MacNaughton	New Brunswick Power Corporation	NPCC	9
Paul Malozewski	Hydro One Networks Inc.	NPCC	1
Bruce Metruck	New York Power Authority	NPCC	6
Lee Pedowicz	Northeast Power Coordinating Council	NPCC	10
Si Truc Phan	Hydro-Quebec TransEnergie	NPCC	1

David Ramkalawan	Ontario Power Generation, Inc.	NPCC	5
Brian Robinson	Utility Services	NPCC	8
Wayne Sipperly	New York Power Authority	NPCC	5
Edward Bedder	Orange and Rockland Utilities Inc.	NPCC	1
Peter Yost	Consolidated Edison Co. of New York, Inc.	NPCC	3
Michael Jones	National Grid	NPCC	1
Brian Shanahan	National Grid	NPCC	1
Michael Forte	Consolidated Edison Co. of New York, Inc.	NPCC	1
Glen Smith	Entergy Services, Inc.	NPCC	5
Brian O'Boyle	Consolidated Edison Co. of New York, Inc.	NPCC	8
RuiDa Shu	Northeast Power Coordinating Council	NPCC	10
Connie Lowe	Dominion Resources Services, Inc.	NPCC	5
Guy Zito	Northeast Power Coordinating Council	NPCC	10
Silvia Parada Mitchell	NextEra Energy, LLC	NPCC	5
Kathleen Goodman	ISO - New England	NPCC	2
Robert Pellegrini	The United Illuminating Company	NPCC	1

Voter Information

Voter

Lee Pedowicz

Segment

10

Entity

Northeast Power Coordinating Council

Region(s)

NPCC

Selected Answer:

Answer Comment:

Is there a NERC endorsed consistent format for capitalization when you have a term that is made up of several words, and is not defined in the NERC Glossary, but some of the words are defined? For example, in PRC-002-2 Disturbance Monitoring and Reporting Requirements, the Standard uses the term dynamic Disturbance recording. Only Disturbance is capitalized because it is the only word in the NERC Glossary.

This Comment Form is asking for input on the alignment of the terms in the NERC Glossary and the RoP. To ensure a comprehensive comparison and review, why aren't all the terms listed in the Proposed Revisions to Appendix 2 of the Rules of Procedure - Project 2015-04 Alignment of Terms included in this Comment Form?

The term 'Reliable Operation' must be also capitalized in the definition of 'Frequency Response Obligation'; 'Interconnected Operations Service' or archive terms such as 'Frequency Bias Setting' 2005; 'Overlap Regulation Service'.

Document Name:

Likes: 2 Hydro-Quebec TransEnergie, 1, Phan Si Truc
Si Truc Phan, N/A, Phan Si Truc
paquet manon On Behalf of: Roger Dufresne, Hydro-Quebec Production, 1, 5,

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Joe O'Brien - NiSource - Northern Indiana Public Service Co. - 6 -

Selected Answer:

Answer Comment: None

Document Name:

Likes: 0

Dislikes: 0

Andrew Pusztai - American Transmission Company, LLC - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Pusztai - American Transmission Company, LLC - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Matthew Beilfuss - WEC Energy Group, Inc. - 3,4,5,6 - MRO,RFC

Selected Answer:

Answer Comment:

No comments

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Tennessee Valley Authority - 1,3,5,6 - SERC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dennis Chastain - Dennis Chastain - -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert Coughlin - Robert Coughlin On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Pearson - John Pearson On Behalf of: Michael Puscas, ISO New England, Inc., 2

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter	Segment
Kaleb Brimhall	5
Entity	Region(s)
Colorado Springs Utilities	

Selected Answer:

Answer Comment:

We support the Comments Submitted by the Southwest Power Pool.

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter Kaleb Brimhall **Segment** 5

Entity Colorado Springs Utilities **Region(s)**

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter	Segment
Kaleb Brimhall	5
Entity	Region(s)
Colorado Springs Utilities	

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kaleb Brimhall - Colorado Springs Utilities - 5 -

Group Information

Group Name: Colorado Springs Utilities

Group Member Name	Entity	Region	Segments
Shawna Speer	Colorado Springs Utilities	WECC	1
Charlie Morgan	Colorado Springs Utilities	WECC	3
Shannon Fair	Colorado Springs Utilities	WECC	6
Kaleb Brimhall	Colorado Springs Utilities	WECC	5

Voter Information

Voter	Segment
Kaleb Brimhall	5
Entity	Region(s)
Colorado Springs Utilities	

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Terry Blilke - Midcontinent ISO, Inc. - 2 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Terry Bilke - Midcontinent ISO, Inc. - 2 -

Selected Answer:

Answer Comment:

Thanks for the opportunity to comment. While we appreciate the efforts of the team and are generally don't have concerns with the definitions presented, this appears to be just the start of a much wider effort that will provide little benefit and additional churn of the standards just when we are trying to stabilize them.

From a standards process perspective, we had concerns with the SAR and the meeting notes from the team. The "Detailed Description" section of the SAR says it is a non-exhaustive, illustrative listing of the types of work that will be undertaken. Thus the SAR is totally unbounded. The drafting team meeting notes imply a next step is to go through the standards and in cases where there is a lower case word or phrase used that happens to be spelled the same as a defined term, to make these capitalized terms. There typically is a very conscious decision by a drafting team whether to leave a word or term lower case. Changing the term to a defined one changes the standard.

A simple solution that doesn't change the intent of standards or the Rules is to create a NERC master glossary that puts a parenthetical after the term on whether it is a Standards or RoP (or any other source document) term. Even if NERC were to align terms in every single document, you will have different definitions between NERC, FERC, IEEE, NAESB, and other overlapping organizations for the same word or term.

While we say we're stabilizing the standards, this adds another layer of effort, particularly when you look at how this is broken up into dozens of ballots. It's just not clear how this is helping and what will be the next project tackled by the team.

Document Name:

Likes: 0

Dislikes: 0

Terry Blilke - Midcontinent ISO, Inc. - 2 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer:

Answer Comment:

See comments from SPP Standards Review Group.

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer:

Answer Comment:

See comments from SPP Standards Review Group.

Document Name:

Likes: 0

Dislikes: 0

John Allen - City Utilities of Springfield, Missouri - 4 -

Selected Answer:

Answer Comment:

See comments from SPP Standards Review Group.

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jeremy Voll - Basin Electric Power Cooperative - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Steven Rueckert - Western Electricity Coordinating Council - 10 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Lee Schuster - Duke Energy - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Si Truc Phan - Hydro-Qu?bec TransEnergie - 1 - NPCC

Selected Answer:

Answer Comment:

On phase II of this project, Suggest to change the term 'Interchange Authority' to 'Interchange Coordinator' to harmonize with Planning Coordinator, Reliability Coordinator, etc.

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Si Truc Phan - Si Truc Phan - -

Selected Answer:

Answer Comment:

Document Name:

Likes: 1 Hydro-Qu?bec TransEnergie, 1, Boisvert Martin

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2
Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter **Segment**

christina bigelow 2

Entity **Region(s)**

Electric Reliability Council of Texas, Inc.

Selected Answer:

Answer Comment:

The SRC respectfully suggests that this project and the proposed additional

phases have the potential to result in additional revisions to Reliability Standards through official efforts as well as unintentional consequences to the meaning and/or intent of Reliability Standards. While achieving consistency is an important effort, the maintenance of multiple definitions and the modification of definitions outside of specific, focused drafting processes for particular standards could exacerbate the potential for adverse and unintended consequences. Hence, the SRC would recommend that the SDT re-consider its proposal for additional phases and provide any proposed or recommended revisions for definitions to the SDTs or periodic review teams associated with affected Reliability Standards where impacts are standard-specific.

The SRC respectfully suggests that the SDT utilize this effort to define the Glossary of terms Used in Reliability Standards as the primary repository of defined terms for all NERC documents. There are opportunities in other documents to cross-reference the Glossary and such opportunities should be seized to facilitate and maintain consistency on an ongoing basis. As an example, the last paragraph of the General Section of Appendix 2 of the Rules of Procedure provides statements referencing terms having their “commonly understood” and “technical meanings.” As the Rules of Procedure already provides for cross-referencing to “define” terms, the SRC respectfully suggests that, to reduce the potential for inconsistent terms on the future, NERC utilize a cross-reference to the NERC Glossary of Terms Used In Reliability Standards and only define those terms that are specific to the Rules of Procedure or are defined differently as a result of their usage in Rules of Procedure. This would simplify the Rules Of Procedure, reduce ongoing confusion regarding the differing “glossaries” and facilitate ongoing consistency. To effect this recommendation, the SRC suggests that the paragraph in the General Section beginning “Definitions of terms in this Appendix...” be deleted and the following paragraph modified by adding the following sentence at its beginning:

“Defined Terms utilized in these Rules of Procedure shall have the definition provided in the NERC Glossary of Terms Used In Reliability Standards unless otherwise defined below. Other terms used on the Rules of Procedure...”

To reiterate its comments above, the SRC commented on the SAR to highlight the importance of achieving total consistency across the terms defined in Reliability Standards, Rules of Procedure, and Functional Model, and suggested that the purpose statement, scope of work, goals and detail description of work of this project be expanded to include reviewing terms defined in the Functional Model. As noted, the proposed changes to the NERC Glossary (and the Rules Of Procedure) do not appear to be fully aligned with the terms defined in the Functional Model. The SRC suggests that the drafting team reconsider its proposed approach outlined in the response to our comment. that: “... The

drafting team work for Project 2015-04 will focus on aligning the cross-over terms in the Glossary and Rules Of Procedure. The Functional Model Advisory Group will be provided with the results of the drafting team work, so that appropriate changes can be made to the Functional Model.”

As noted in the White Paper regarding the Proposed Revisions to Align Definitions in the Glossary of Terms and Rules of Procedure, discrete revision processes were a cause of several terms becoming incongruent. To avoid a similar result with the process to revise the Functional Model, it is recommended that the SAR be revised to allow all definitions changes not associated with specific reliability standards to be consolidated into one effort. Thus, the SRC recommends that the SDT make the appropriate changes to the terms defined in the three documents as necessary and appropriate to achieve total consistency.

Finally, the SDT should ensure that the definitions are consistent when it comes to the use of the terms “Bulk Power System” and “Bulk Electric System.” If this cannot be done in Phase 1 of the project, then it should be evaluated in the proposed future phases.

Document Name:

Likes: 0

Dislikes: 0

christina bigelow - Electric Reliability Council of Texas, Inc. - 2 -

Group Information

Group Name: IRC Standards Review Committee

Group Member Name	Entity	Region	Segments
Christina Bigelow	ERCOT	TRE	2
Kathleen Goodman	ISO-NE	NPCC	2
Mark Holman	PJM	RFC	2
Charles Yeung	SPP	SPP	2
Ben Li	IESO	NPCC	2
Greg Campoli	NYISO	NPCC	2
Terry Bilke	MISO	RFC	2
Ali Miremadi	CAISO	WECC	2

Voter Information

Voter	Segment
christina bigelow	2

Entity	Region(s)
Electric Reliability Council of Texas, Inc.	

Selected Answer:

Answer Comment: Comments provided in the attached file.

Document Name: Project_2015-04_Unofficial_Comment_Form_SRC_072615.docx

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Heather Morgan - EDP Renewables North America LLC - 5 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Shawna Speer - Colorado Springs Utilities - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer:

Answer Comment:

The NERC Glossary and Terms and NERC Rules of Procedure fail to align (and in some instances contradict) the NERC Functional Model. In order provide consistency and clarity to the industry, the NERC Functional Model should be reviewed and revised.

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Dan Wilson - PPL Electric Utilities Corporation - 5 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer:

Answer Comment:

The NERC Glossary and Terms and NERC Rules of Procedure fail to align (and in some instances contradict) the NERC Functional Model. In order provide consistency and clarity to the industry, the NERC Functional Model should be reviewed and revised.

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yvonne McMackin - Public Utility District No. 2 of Grant County, Washington - 4 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Michiko Sell - Public Utility District No. 2 of Grant County, Washington - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Alex Ybarra - Public Utility District No. 2 of Grant County, Washington - 5 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Linda Jacobson-Quinn - City of Farmington - 3 -

Selected Answer:

Answer Comment:

The NERC Glossary and Terms and NERC Rules of Procedure fail to align (and in some instances contradict) the NERC Functional Model. In order provide consistency and clarity to the industry, the NERC Functional Model should be reviewed and revised.

Document Name:

Likes: 0

Dislikes: 0

Mike Smith - Manitoba Hydro - 1 -

Selected Answer:

Answer Comment:

Numerous Glossary of Terms definitions not identified in this project require modification to align with whichever approach is consistently applied for referencing defined terms with suffixes that modify how the defined term appears (ex. "Facility" being referenced as "Facilities" or "Facility(ies)"). Once a unified approach is determined, it should be applied to all instances when referencing this defined term, in addition to other defined terms where the suffix modifies how the term appears in the Glossary.

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrew Gallo - Austin Energy - 6 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Rachel Coyne - Texas Reliability Entity, Inc. - 10 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Yuguang Xiao - Manitoba Hydro - 5 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Group Information

Group Name: Exelon Utilities

Group Member Name	Entity	Region	Segments
Chris Scanlon	BGE, ComEd, PECO TO's	RFC	1
John Bee	BGE, ComEd, PECO LSE's	RFC	3

Voter Information

Voter	Segment
Chris Scanlon	1
Entity	Region(s)
Exelon	

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Chris Scanlon - Exelon - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Martin Boisvert - Hydro-Qu?bec TransEnergie - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Erika Doot - U.S. Bureau of Reclamation - 5 -

Selected Answer:

Answer Comment:

Reclamation would like to thank the drafting team for their efforts.

Document Name:

Likes: 0

Dislikes: 0

Jason Smith - Southwest Power Pool, Inc. (RTO) - 2 - MRO,SPP

Group Information

Group Name: SPP Standards Review Group

Group Member Name	Entity	Region	Segments
Shannon Mickens	Southwest Power Pool	SPP	2
Mike Buyce	City Utilities of Springfield Missouri	SPP	1,4
Kevin Giles	Westar Energy	SPP	1,3,5,6
Robert Hirchak	Cleco Power	SPP	1,3,5,6

Tara Lightner	Sunflower Electric Power Cooperative	SPP	1
Jason Smith	Southwest Power Pool	SPP	2
Mahmood Safi	Omaha Public Power District	MRO	1,3,5
Don Schmit	Nebraska Public Power District	MRO	1,3,5
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
John Allen	City Utilities of Springfield Missouri	SPP	1,4
Louis Guidry	Cleco Power	SPP	1,3,5,6

Voter Information

Voter	Segment
Jason Smith	2
Entity	Region(s)
Southwest Power Pool, Inc. (RTO)	MRO,SPP

Selected Answer:

Answer Comment:

We truly commend the drafting team on their efforts associated with this project. However, this review group would like the drafting team to provide more clarity on what Legal Documentation serves as the foundation (carries the most weight) or driving force to the project. We see that the Federal Power Act was mentioned several times in association with the Glossary of Terms and Rules of Procedure (RoP). We feel this clarification will definitely help give the industry a better understanding of how the drafting team developed their recommendations for phase I and phase II of this project.

Additionally, we suggest to the drafting team to evaluate the term 'Interpersonal Communication' in COM-001-2. The review group feels that there is an uncertainty on the intent of the phrase 'any medium' within the definition. We would like to see more clarity provided on what this phrase is applicable to. Would this phrase be applicable only to real-time communication? Is it just for audible methods or does visual fit the equation? For example in Requirement R9, there is confusion on what is intended by the phrase 'initiate action to repair or designate a replacement'. Additionally in Requirement R10, our concern would be what would be designated as a 'medium' in this process (when does the time start). We're not sure if this term qualifies for either phase of your project but, we figured that it wouldn't hurt to mention our concern in reference to this particular term.

Document Name:

Likes: 0

Dislikes: 0

manon paquet - manon paquet On Behalf of: Roger Dufresne, Hydro-Qu?bec Production, 1, 5

Selected Answer:

Answer Comment:

In project 2015-04 many interrogations have been raised. We know that they will be treated in phase 2 but we want to adress them in this section in order to let you know our concerns. The term "unit" is not define in neither glossary of terms nor rules of procedures. In the glossary of terms, page 94, in the NPCC section, the "generating plant" definition could be in conflict with other definitions.

Document Name:

Likes: 0

Dislikes: 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Robert A. Schaffeld - Southern Company - Southern Company Services, Inc. - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Ben Engelby - ACES Power Marketing - 6 -

Group Information

Group Name: ACES Standards Collaborators - Terms Project

Group Member Name	Entity	Region	Segments
Ellen Watkins	Sunflower Electric Power Corporation	SPP	1
Amber Skillern	East Kentucky Power Cooperative	SERC	1,3
Scott Brame	North Carolina Electric Membership Corporation	SERC	3,4,5
Shari Heino	Brazos Electric Power Cooperative, Inc.	TRE	1,5
Ginger Mercier	Prairie Power, Inc.	SERC	1,3
Mark Ringhausen	Old Dominion Electric Cooperative	RFC	3,4
Bill Hutchison	Southern Illinois Power Cooperative	SERC	1
Chip Koloini	Golden Spread Electric Cooperative, Inc.	SPP	5
Laurel Heacock	Oglethorpe Power Corporation	SERC	5,6
Mohan Sachdeva	Buckeye Power, Inc.	RFC	4

Voter Information

Voter

Segment

Ben Engelby

6

Entity

Region(s)

ACES Power Marketing

Selected Answer:

Answer Comment:

For each definition that is modified, an evaluation of its use in every requirement should be performed to ensure that the meaning of the requirement is not unintentionally modified. This evaluation should be documented for review by industry during the next posting.

We also recommend that the drafting team develop a white paper or technical reference document to clarify when the drafting team intended to have lowercase defined terms. There are compliance implications with lowercase terms and guidance should clarify the intended meanings of these terms. If the drafting team does not decide to choose this course of action, we recommend that the drafting team consider replacing lowercase Glossary/ROP terms with other language to avoid confusion and ambiguity.

Document Name:

Likes: 0

Dislikes: 0

Michelle D'Antuono - Oxy - Ingleside Cogeneration LP - 5 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andy Bolivar - Andy Bolivar - -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Kathleen Black - DTE Energy - 3,4,5 - RFC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC,TRE,NPCC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jennifer Losacco - NextEra Energy - Florida Power and Light Co. - 1 - FRCC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jared Shakespeare - Peak Reliability - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Tony Eddleman - Nebraska Public Power District - 3 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Jason Snodgrass - Georgia Transmission Corporation - 1 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Bernard Johnson - Oglethorpe Power Corporation - 5 -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Duke Energy - 1,3,5,6 - FRCC,SERC,RFC

Group Information

Group Name: Duke Energy

Group Member Name	Entity	Region	Segments
Doug Hils	Duke Energy	RFC	1
Lee Schuster	Duke Energy	FRCC	3
Dale Goodwine	Duke Energy	SERC	5
Greg Cecil	Duke Energy	RFC	6

Voter Information

Voter	Segment
Colby Bellville	1,3,5,6
Entity	Region(s)
Duke Energy	FRCC,SERC,RFC

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Colby Bellville - Colby Bellville - -

Error: Subreport could not be shown.

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Bonneville Power Administration - 1,3,5,6 - WECC

Selected Answer:

Answer Comment:

BPA supports and appreciates NERC's efforts to bring greater consistency to the governing reliability standards documents.

Document Name:

Likes: 0

Dislikes: 0

Andrea Jessup - Andrea Jessup - -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Canadian Electricity Association - NA - Not Applicable - NA - Not Applicable

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0

Patrick Brown - Patrick Brown - -

Selected Answer:

Answer Comment:

Document Name:

Likes: 0

Dislikes: 0