

Meeting Notes

Project 2023-04 Modifications to CIP-003

July 18, 2024 | 3:00 – 5:00 p.m. Eastern

July 19, 2024 | 3:00 – 5:00 p.m. Eastern

Review NERC Antitrust Compliance Guidelines and Public Announcement

Alison Oswald, NERC staff, called attention to the NERC Antitrust Compliance Guidelines and the public meeting notice.

Roll Call and Determination of Quorum

A team roll call was taken and quorum was determined on both days. The member attendance sheet is attached as attachment 1.

Chair Opening Remarks

Jay Cribb welcomed everyone to the meeting.

July 18

Review Preliminary Ballot Results

Alison Oswald reviewed the preliminary results of the last ballot which have not yet been published due to a technical issue in the SBS system. The standard received 80.58% approval. The Implementation Plan received 64.01% approval. Because the Implementation Plan did not pass, the team will not be working towards final ballot and presentation to the August NERC Board. At this time the team will need to pursue an additional ballot and presentation to the December NERC Board.

The team discussed possible reasons the Implementation Plan did not pass and believes there is still confusion around the version 11 and 12 plans that were included in the last comment and ballot. Some industry comments said it would make more sense for FERC to pass version 10 (virtualization changes) first and this team to go straight to version 12 which incorporates virtualization and low impact changes.

Additionally, there seems to be some concern and confusion about the different times in version 11, 36 months, and version 12, 24 months. The team discussed that more outreach around this topic would be critical at the next ballot.

Discuss comments received

Q1

Joe Chesney, Sean Randles and Barry Jones provided themes and the team reviewed the comments received in Q1 which were mostly focused around language in Attachment 1 Section 3.1.3. Team discussed a question about shared accounts but ultimately determined not to make a change to the standard but instead add more information to the Technical Rationale. The team will add information to confirm the standard language was not intended to authenticate each user.

The team discussed a comment around encrypted data. This was not a topic that the team had discussed prior and determined if an entity had encrypted data, it would have a process for that and can be used.

A suggestion was made to change the implementation plan to a percentage phased in approach. The team will discuss that further when discussing Q3 regarding the implementation plans.

July 19

Discuss comments received

Q2

The team reviewed the comments from Q2 which focused on Attachment 2. One comment mentioned section 3.1.1 was missing the verbiage of “Other operational, procedural, or technical controls” so the team added it. There was a question about if this language fits in this section so the team will consider more and circle back on the topic. Additionally, the team discussed a comment from EEI regarding capitalization of terms that are not in the NERC Glossary in the standard. The team debated the value of modifying the standard per this comment. Jay Cribb will reach out to EEI to understand how big of an issue this is for them before the team moves forward with modifying the standard.

Attachment 1

Name	Entity	7/18	7/19
Tony Hall	LG&E and KU Energy	X	X
Jay Cribb	Southern Company Services	X	X
Monica Jain	Southern California Edison	X	X
Clayton Whitacre	Great River Energy	X	X
Barry Jones	Western Area Power Administration	X	X
Robert Montgomery	Duke Energy	N	N
Peggy McDannald	Associated Electric Cooperative, Inc.	X	X
Josef Chesney	Powder River Energy Corp	N	N
Sean Randles	Leeward Renewable Energy, LLC	X	X

Name	Entity	7/18	7/19
Lemon Williams	Pine Gate Renewables	X	X
Jeff Sykes	Utility Services	N	N