Unofficial Nomination Form  
Project 2019-06 Cold Weather  
Standard Authorization Request Drafting Team

**Do not** use this form for submitting nominations. Use the [electronic form](https://nerc.checkboxonline.com/24479122-1EEE-4D22-9743-01DFF05E39EC) to submit nominations for Project **2019-06 Cold Weather** Standard Authorization Request (SAR) drafting team members by **8 p.m. Eastern, Tuesday, November 5, 2019.** This unofficial version is provided to assist nominees in compiling the information necessary to submit the electronic form.

Additional information is available on the [project page](https://www.nerc.com/pa/Stand/Pages/Project%202019-06%20Cold%20Weather.aspx). If you have questions, contact Senior Standards Developer, [Jordan Mallory](mailto:jordan.mallory@nerc.net?subject=Cold%20Weather%20SAR%20Drafting%20Team%20Nomination) (via email), or at 404-446-2589.

By submitting a nomination form, you are indicating your willingness and agreement to actively participate in face-to-face meetings (held at the Atlanta, GA NERC offices) and conference calls.

Previous drafting or review team experience is beneficial, but not required. A brief description of the desired qualifications, expected commitment, and other pertinent information is included below.

Background

In July 2019, the FERC and NERC staff report titled The South Central United States Cold

Weather Bulk Electronic System Event of January 17, 2018 was released. Following the report,

Southwest Power Pool, Inc. (SPP) submitted a SAR proposing a new standard development

project be initiated to review and address the recommendations provided from the FERC and

NERC staff report. The stated industry need for this SAR is to enhance the reliability of the BES

during cold weather events by ensuring Generator Owners, Generator Operators, Reliability

Coordinators, and Balancing Authorities prepare for extreme cold weather conditions.

This project will review and determine which BAL and IRO standards need modification to address the recommendations from the FERC and NERC staff report.

Standard affected: BAL and IRO Standards

Drafting Team activities include participation in technical conferences, stakeholder communications and outreach events, periodic drafting team meetings and conference calls. Approximately one face-to-face meeting per quarter can be expected (on average three full working days each meeting) with conference calls scheduled as needed to meet the agreed-upon timeline the drafting team sets forth. NERC is seeking individuals who possess experience with cold weather preparation, such as, through performing or developing processes to address the following tasks:

* Implementing freeze protection measures and technologies;
* Performing periodic adequate maintenance and inspection of freeze protection measures and technologies;
* Ensuring gas-fueled generating units’ Reliability Coordinator and Balancing Authority are provided notification of firm transportation capacity for natural gas supply; and
* Conducting winter-specific and plant-specific operator awareness training;
* Develops a procedure for determining the operating temperatures for generating unit availability for extreme cold weather performance;
* Communicates with the appropriate entities on the operating temperatures for generating unit availability for extreme cold weather performance and when expected temperatures are forecasted within the determined generating unit availabilities, expected availability of the generating units, and fuel assurance for the appropriate next day operating horizon.

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| Name: |  |
| Organization: |  |
| Address: |  |
| Telephone: |  |
| Email: |  |
| Please briefly describe your experience and qualifications to serve on the requested SAR Drafting Team (Bio): | |
| **If you are currently a member of any NERC drafting team, please list each team here:**  Not currently on any active SAR or standard drafting team.  Currently a member of the following SAR or standard drafting team(s): | |
| **If you previously worked on any NERC drafting team please identify the team(s):**  No prior NERC SAR or standard drafting team.  Prior experience on the following team(s): | |

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| Select each NERC Region in which you have experience relevant to the Project for which you are volunteering: | | |
| MRO  NPCC  RF | SERC  Texas RE   WECC | NA – Not Applicable |

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| --- | --- |
| **Select each Industry Segment that you represent:** | |
|  | 1 — Transmission Owners |
|  | 2 — RTOs, ISOs |
|  | 3 — Load-serving Entities |
|  | 4 — Transmission-dependent Utilities |
|  | 5 — Electric Generators |
|  | 6 — Electricity Brokers, Aggregators, and Marketers |
|  | 7 — Large Electricity End Users |
|  | 8 — Small Electricity End Users |
|  | 9 — Federal, State, and Provincial Regulatory or other Government Entities |
|  | 10 — Regional Reliability Organizations and Regional Entities |
|  | NA – Not Applicable |

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| --- | --- |
| Select each Function**[[1]](#footnote-1)** in which you have current or prior expertise: | |
| Balancing Authority  Compliance Enforcement Authority  Distribution Provider  Generator Operator  Generator Owner  Interchange Authority  Load-serving Entity  Market Operator  Planning Coordinator | Transmission Operator  Transmission Owner  Transmission Planner  Transmission Service Provider  Purchasing-selling Entity  Reliability Coordinator  Reliability Assurer  Resource Planner |

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| --- | --- | --- | --- |
| Provide the names and contact information for two references who could attest to your technical qualifications and your ability to work well in a group: | | | |
| Name: |  | Telephone: |  |
| Organization: |  | Email: |  |
| Name: |  | Telephone: |  |
| Organization: |  | Email: |  |

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| Provide the name and contact information of your immediate supervisor or a member of your management who can confirm your organization’s willingness to support your active participation. | | | |
| Name: |  | Telephone: |  |
| Title: |  | Email: |  |

1. These functions are defined in the NERC [Functional Model](http://www.nerc.com/pa/Stand/Functional%20Model%20Advisory%20Group%20DL/FMAG_Inf_Functional%20Model%20v6%20(clean).pdf), which is available on the NERC web site. [↑](#footnote-ref-1)