Unofficial Nomination Form  
Project 2018-02 Modifications to CIP-008 Cyber Security Incident Reporting Standard Drafting Team

**Do not** use this form for submitting nominations. Use the [electric form](https://nerc.checkboxonline.com/Survey.aspx?s=b48b72abeca1407380b60ed2e8bf735a) to submit nominations for **Project 2018-02 Modifications to CIP-008 Cyber Security Incident Reporting** standard drafting team (SDT) members by **8 p.m. Eastern, Wednesday, August 29, 2018.** This unofficial version is provided to assist nominees in compiling the information necessary to submit the electronic form.

Additional information is available on the [project page](https://www.nerc.com/pa/Stand/Pages/Project-2018-02-Modifications-to-CIP-008-Cyber-Security-Incident-Reporting.aspx). If you have questions, contact Senior Standards Developer, [Alison Oswald](mailto:alison.oswald@nerc.net) (via email), or at 404-446-9668.

By submitting a nomination form, you are indicating your willingness and agreement to actively participate in face-to-face meetings and conference calls.

Previous drafting or review team experience is beneficial, but not required. A brief description of the desired qualifications, expected commitment, and other pertinent information is included below.

Cyber Security Incident Reporting   
The purpose of this project is to address the directives issued by FERC in Order No. 848 in order to augment mandatory reporting of Cyber Security Incidents, including attempts that might facilitate subsequent efforts to harm the reliable operation of the Bulk Electric System (BES). FERC directed NERC to develop and submit modifications that would “require the reporting of Cyber Security Incidents that compromise, or attempt to compromise, a responsible entity’s Electronic Security Perimeter (ESP) or associated Electronic Access Control or Monitoring Systems (EACMs).”

The Reliability Standard(s) developed or revised will include the 4 elements outlined by FERC:

1. responsible entities must report Cyber Security Incidents that compromise, or attempt to compromise, a responsible entity’s ESP or associated EACMS;
2. required information in Cyber Security Incident reports should include certain minimum information to improve the quality of reporting and allow for ease of comparison by ensuring that each report includes specified fields of information;
3. establish deadlines for filing Cyber Security Incidents that are commensurate with incident severity; and
4. Cyber Security Incident reports should be sent to the Electricity Information Sharing and Analysis Center (E-ISAC) and the Department of Homeland Security (DHS) Industrial Control Systems Cyber Emergency Response Team (ICS-CERT).

Standard affected: CIP-008-5

A significant time commitment is expected of SDT members to meet the six-month regulatory deadline established in Order No. 848. SDT activities include participation in technical conferences, stakeholder communications and outreach events, periodic drafting team meetings and conference calls. Approximately three face-to-face meetings between September and December 2018 (on average three full working days each meeting) with conference calls scheduled as needed to meet the agreed-upon timeline the review or drafting team sets forth. Due to the expedited timeline on this project, please be prepared for an initial meeting at the end of September 2018. NERC is seeking individuals from the United States and Canada who possess experience in one or more of the following areas:

* Critical Infrastructure Protection (“CIP”) family of Reliability Standards
* Incident reporting
* Cyber Asset and BES Cyber Asset definitions
* Electricity Information Sharing and Analysis Center (E-ISAC) and the Department of Homeland Security (DHS) Industrial Control Systems Cyber Emergency Response Team (ICS-CERT)

|  |  |
| --- | --- |
| Name: |  |
| Organization: |  |
| Address: |  |
| Telephone: |  |
| E-mail: |  |
| Please briefly describe your experience and qualifications to serve on the requested Standard Drafting Team (Bio): | |
| **If you are currently a member of any NERC drafting team, please list each team here:**  Not currently on any active drafting team.  Currently a member of the following drafting team(s): | |
| **If you previously worked on any NERC drafting team please identify the team(s):**  No prior NERC drafting team.  Prior experience on the following team(s): | |

|  |  |  |
| --- | --- | --- |
| Select each NERC Region in which you have experience relevant to the Project for which you are volunteering: | | |
| Texas RE  FRCC  MRO | NPCC  RF  SERC | WECC  NA – Not Applicable |

|  |  |
| --- | --- |
| **Select each Industry Segment that you represent:** | |
|  | 1 — Transmission Owners |
|  | 2 — RTOs, ISOs |
|  | 3 — Load-serving Entities |
|  | 4 — Transmission-dependent Utilities |
|  | 5 — Electric Generators |
|  | 6 — Electricity Brokers, Aggregators, and Marketers |
|  | 7 — Large Electricity End Users |
|  | 8 — Small Electricity End Users |
|  | 9 — Federal, State, and Provincial Regulatory or other Government Entities |
|  | 10 — Regional Reliability Organizations and Regional Entities |
|  | NA – Not Applicable |

|  |  |
| --- | --- |
| Select each Function**[[1]](#footnote-1)** in which you have current or prior expertise: | |
| Balancing Authority  Compliance Enforcement Authority  Distribution Provider  Generator Operator  Generator Owner  Interchange Authority  Load-serving Entity  Market Operator  Planning Coordinator | Transmission Operator  Transmission Owner  Transmission Planner  Transmission Service Provider  Purchasing-selling Entity  Reliability Coordinator  Reliability Assurer  Resource Planner |

|  |  |  |  |
| --- | --- | --- | --- |
| Provide the names and contact information for two references who could attest to your technical qualifications and your ability to work well in a group: | | | |
| Name: |  | Telephone: |  |
| Organization: |  | E-mail: |  |
| Name: |  | Telephone: |  |
| Organization: |  | E-mail: |  |

|  |  |  |  |
| --- | --- | --- | --- |
| Provide the name and contact information of your immediate supervisor or a member of your management who can confirm your organization’s willingness to support your active participation. | | | |
| Name: |  | Telephone: |  |
| Title: |  | Email: |  |

1. These functions are defined in the NERC [Functional Model](http://www.nerc.com/pa/Stand/Functional%20Model%20Advisory%20Group%20DL/FMAG_Inf_Functional%20Model%20v6%20(clean).pdf), which is available on the NERC web site. [↑](#footnote-ref-1)