Standard Development Timeline

This section is maintained by the drafting team during the development of the standard and will be removed when the standard becomes effective.

Development Steps Completed

1. The Standards Committee approved the SAR for posting on August 12, 2010.
2. SAR was posted for formal comment on August 19, 2010.
3. SAR was revised to add one directive from paragraph P. 224 relating to Phase I on November 1, 2010.
4. SC authorized moving the SAR (Phase II – Generator Relay Loadability) forward to standard development on March 20, 2012.
5. Draft 1 of the standard was posted for a 30-day formal comment period from October 5, 2012 to November 5, 2012.

Description of Current Draft

The Generator Relay Loadability Standard Drafting Team (GENRLOSDT) is posting Draft ~~1~~2 of PRC-025-1, Generator Relay Loadability for a ~~30~~45-day formal comment period and initial ballot in the last ten days of the comment period.

Anticipated Actions	Anticipated Date
30-day Formal Comment Period	October 2012
45-day Formal Comment Period with Parallel Initial Ballot	~~December~~January 2012
30-day Formal Comment Period with Parallel Successive Ballot	~~March~~June 2013
Recirculation ballot	~~June~~July 2013
BOT adoption	August 2013
File with FERC	September 30, 2013 (regulatory directive)

Effective Dates

See PRC-025-1 Implementation Plan.

Version History

Version	Date	Action	Change Tracking
1.0	TBD	Effective Date	New

Definitions of Terms Used in Standard

This section includes all newly defined or revised terms used in the proposed standard. Terms already defined in the Reliability Standards Glossary of Terms are not repeated here. New or revised definitions listed below become approved when the proposed standard is approved. When the standard becomes effective, these defined terms will be removed from the individual standard and added to the Glossary.

No new or revised term is being proposed.

When this standard has received ballot approval, the text boxes will be moved to the Application Guidelines Section of the Standard.

A. Introduction

1. **Title:** **Generator Relay Loadability**

2. **Number:** **PRC-025-1**

Purpose: To set load-responsive generator protective relays at a level ~~such that~~ to prevent unnecessary tripping of generators ~~do not trip~~ during a system ~~disturbances~~disturbance for conditions that ~~are~~do not pose a risk of damaging ~~to~~ the generator ~~thereby unnecessarily removing the generator from service~~.

3. **Applicability:**

3.1. Functional Entities:

3.1.1 Generator Owner that applies load-responsive protective relays ~~on~~at the terminals of Facilities listed in 3.2, Facilities.

3.2. Facilities: The following Elements ~~of the~~associated with Bulk Electric System ~~generation Facilities~~generating units and generating plants, including those generating units and generating plants identified as Blackstart Resources in the Transmission Operator's system restoration plan:

3.2.1 Generating unit(s).

3.2.2 Generator step-up (i.e., GSU) transformer(s).

3.2.3 ~~Auxiliary~~Unit auxiliary transformer(s) that supply overall auxiliary power necessary to keep generating unit(s) online.[1]

3.2.4 Generator interconnection Facility(ies).

4. **Background:**

After analysis of many of the major disturbances in the last 25 years on the North American interconnected power system, generators have been found to have tripped for conditions that did not apparently pose a direct risk to those generators and associated equipment within the time period where the tripping occurred. This tripping has often been determined to have expanded the scope and/or extended the duration of that disturbance. This was noted to be a serious issue in the August 2003 "blackout~~-~~" in the northeastern North American continent.[2]

[1] These transformers are variably referred to as station power, unit auxiliary, or station service transformer(s) used to provide overall auxiliary power to the generator station when the generator is running. Loss of these transformers will result in removing the generator from service. Refer to the Guidelines and Technical Basis for more detailed information concerning auxiliary transformers.

[2] Interim Report: Causes of the August 14th Blackout in the United States and Canada, U.S.-Canada Power System Outage Task Force, November 2003 (http://www.nerc.com/docs/docs/blackout/814BlackoutReport.pdf)

During the recoverable phase of a disturbance, the disturbance may exhibit a "voltage disturbance" behavior pattern, where system voltage may be widely depressed and may fluctuate. In order to support the system during this transient phase of a disturbance, this standard establishes criteria for setting load-responsive protective relays such that individual generators may provide Reactive Power within their dynamic capability during transient time periods to help the system recover from the voltage disturbance. The premature or unnecessary tripping of generators resulting in the removal of dynamic Reactive Power exacerbates the severity of the voltage disturbance, and as a result changes the character of the system disturbance. In addition, the loss of Real Power could initiate or exacerbate a frequency disturbance.

B. Requirements and Measures

R1. Each Generator Owner shall ~~install~~apply settings that are in accordance with PRC-025-1 – Attachment 1: Relay Settings, on each load-responsive protective relay while maintaining reliable fault protection. *[Violation Risk Factor: High] [Time Horizon: Long-Term Planning]*

M1. For each load-responsive protective relay ~~in accordance with *PRC-025-1 – Attachment 1: Relay Settings*~~, each Generator Owner shall have ~~and provide as~~ evidence~~, dated documentation~~ (e.g., summaries of~~: (1) settings~~ calculations, ~~and (2~~spreadsheets, simulation reports, or setting sheets) that settings were ~~installed~~applied in accordance with PRC-025-1 – Attachment 1: Relay Settings.

Rationale for R1:

Requirement R1 is a risk-based requirement that requires the responsible entity to be aware of each protective relay subject to the standard and applies an appropriate setting based on its calculations or simulation for the conditions established in Attachment 1.

The criteria established in Attachment 1 represent short-duration conditions during which generation Facilities are capable of providing system reactive resources, and for which generation Facilities have been historically recorded to disconnect, causing events to become more severe.

The term, "while maintaining reliable fault protection" in Requirement R1 describes that the responsible entity is to comply with this standard while achieving their desired protection goals. Refer to the Guidelines and Technical Basis, Introduction, for more information.

C. Compliance

1. Compliance Monitoring Process

1.1. Compliance Enforcement Authority

As defined in the NERC Rules of Procedure, "Compliance Enforcement Authority" means NERC or the Regional Entity in their respective roles of monitoring and enforcing compliance with the NERC Reliability Standards.~~The Regional Entity shall serve as the Compliance Enforcement Authority (CEA)~~

~~unless the applicable entity is owned, operated, or controlled by the Regional Entity.~~

1.2. Evidence Retention

The following evidence retention periods identify the period of time an entity is required to retain specific evidence to demonstrate compliance. For instances where the evidence retention period specified below is shorter than the time since the last audit, the CEA may ask an entity to provide other evidence to show that it was compliant for the full time period since the last audit.

The Generator Owner shall keep data or evidence to show compliance as identified below unless directed by its CEA to retain specific evidence for a longer period of time as part of an investigation:

- The Generator Owner shall retain evidence of Requirement R1 and Measure M1 for the most recent three calendar years.
- If a Generator Owner is found non-compliant, it shall keep information related to the non-compliance until mitigation is complete and approved or for the time specified above, whichever is longer.

The CEA shall keep the ~~latest~~ last audit records and all requested and submitted subsequent audit records.

1.3. Compliance Monitoring and Assessment Processes

Compliance Audit

Self-Certification

Spot Checking

Compliance Investigation

Self-Reporting

Complaint

1.4. Additional Compliance Information

None

Table of Compliance Elements

R #	Time Horizon	VRF	Violation Severity Levels			
			Lower VSL	Moderate VSL	High VSL	Severe VSL
R1	Long-Term Planning	High	~~To be determined~~N/A	~~To be determined~~N/A	~~To be determined~~N/A	~~To be determined~~The Generator Owner did not apply settings in accordance with *PRC-025-1 – Attachment 1: Relay Settings*, on an applied load-responsive protective relay.

D. Regional Variances

None.

E. Interpretations

None.

F. Associated Documents

~~None.~~

NERC System Protection and Control Subcommittee, July 2010, "Power Plant and Transmission System Protection Coordination."

IEEE C37.102-2006, "Guide for AC Generator Protection."

PRC-025-1 – Attachment 1: Relay Settings

Introduction

Each Generator Owner that applies load-responsive protective relays on Facilities listed in 3.2, Facilities shall use one of the following Options 1-~~17~~19 in Table 1, Relay Loadability Evaluation Criteria ("Table 1"), to set each load-responsive protective relay element according to its application~~.~~ and relay type. The bus voltage is ~~determined by~~based on the criteria for the various applications listed in Table 1.

Synchronous generator ~~output~~relay pickup setting criteria values are ~~determined by~~derived from the unit's maximum ~~seasonal~~ gross Real Power capability, in megawatts (MW), as reported to the Planning Coordinator~~;~~ or Transmission Planner, and the unit's Reactive Power capability, in megavoltampere-reactive (Mvar), is determined by calculating the ~~rated~~ MW value based on the unit's nameplate megavoltampere (MVA) rating at rated power factor. If different seasonal capabilities are reported, the maximum capability shall be used for the purposes of this standard.

Asynchronous generator ~~output~~relay pickup setting criteria values ~~are determined by~~ (including inverter-based installations) are derived from the site's aggregate maximum ~~seasonal gross Real Power~~ complex power capability, in ~~MW~~MVA, as reported to the Planning Coordinator~~; and the Reactive Power capability, in (Mvar), as determined by calculating the rated Mvars based on the aggregate MVA at rated power factor and adding~~ or Transmission Planner, including the Mvar output of any static or dynamic reactive power devices. ~~Asynchronous~~

Calculations using the generator step-up (GSU) transformer turns ratio shall use the actual tap that is applied (i.e., in service) for GSU transformers with no-load tap changers (NLTC). On-load tap changers (OLTC) are rarely used for GSU transformers; when used, the calculations shall reflect the tap that results in the lowest generator bus voltage. When the criterion specifies the use of the GSU transformer's impedance, the nameplate impedance at the nominal GSU turns ratio may be used.

Any relay elements that are in service only during start up, when the generator is disconnected, or when other Protection System components fail are excluded. Examples include, but are not limited to, the following:

- Load-responsive protective relay elements that are armed only when the generator is disconnected from the system, (e.g., non-directional overcurrent elements used in conjunction with inadvertent energization schemes, and open breaker flashover schemes),
- Phase fault detector relay elements employed to supervise other load-responsive phase distance elements (in order to prevent false operation in the event of a blown secondary fuse) provided the distance element is set in accordance with the criteria ~~also include inverter-based installations.~~outlined in the standard,
- Protective relay elements that are only enabled when other protection elements fail (e.g., overcurrent elements that are only enabled during loss of potential conditions),

- Protective relay elements used only for Special Protection Systems that are subject to one or more requirements in a NERC or Regional Reliability Standard, or
- Protection systems that are designed only to respond in time periods which allow an operator 15 minutes or greater to respond to overload conditions.

Table 1

Table 1 beginning on the next page is structured and formatted to aid the reader with identifying an option for a given load-responsive protective relay.

The first column identifies the application (e.g., synchronous or asynchronous generators, generator step-up transformers, unit auxiliary transformers, and generator interconnection Facilities). Dark blue horizontal bars, excluding the header which repeats at the top of each page, demarcate the various applications.

The second column identifies the load-responsive protective relay (e.g., 21, 51, 51V-C, 51V-R, or 67) according to the applied application in the first column. A light blue horizontal bar between the relay types is the demarcation between relay types for a given application. These light blue bars will contain no text.

The third column uses numeric and alphabetic options (i.e., index numbering) to identify the available options for setting load-responsive protective relays according to the application and applied relay type. Another, shorter, light blue bar contains the word "OR," and reveals to the reader that the relay for that application has one or more options (i.e., "ways") to determine the bus voltage and pickup setting criteria in the fourth and fifth column, respectively. The bus voltage column and pickup setting criteria columns provide the criteria for determining an appropriate setting.

The table is further formatted by alternately shading groups of relays within a similar application. Also, intentional buffers were added to the table such that similar options would be paired together on a per page basis. Note that some applications may have additional pairing that might occur on adjacent pages.

Table 1. Relay Loadability Evaluation Criteria				
Application	**Relay Type**	**Option**	**Bus Voltage[3]**	**Pickup Setting Criteria**
Synchronous generators	Phase ~~Distance Relay~~distance relay (21) – ~~D~~directional toward the Transmission ~~S~~system	~~1~~1a	Generator bus voltage corresponding to 0.95 per unit of the high-side nominal voltage times the turns ratio of the generator step-up transformer	The impedance element shall be set less than the calculated impedance derived from 115% of: (1) Real Power output – 100% of ~~maximum seasonal gross~~the MW capability reported to the Planning Coordinator or Transmission Planner, and (2) Reactive Power output – ~~a value that equates to~~ 150% of the MW value, derived from the nameplate MVA rating at rated ~~MW~~power factor
		OR		
		~~2~~1b	Calculated generator bus voltage corresponding to 0.85 per unit nominal voltage on the high-side terminals of the generator step-up transformer (including the transformer turns ratio and impedance)	The impedance element shall be set less than the calculated impedance derived from 115% of: (1) Real Power output ~~–~~ 100% of ~~maximum seasonal gross~~the MW capability reported to the Planning Coordinator or Transmission Planner, and (2) Reactive Power output – ~~a value that equates to~~ 150% of the MW value, derived from the nameplate MVA rating at rated ~~MW~~power factor
		OR		
		~~3~~1c	Simulated generator bus voltage corresponding to 0.85 per unit nominal voltage on the high-side terminals of the generator step-up transformer (including the transformer turns ratio and impedance)	The impedance element shall be set less than the calculated impedance derived from 115% of: (1) Real Power output – 100% of ~~maximum seasonal gross~~the MW capability reported to the Planning Coordinator or Transmission Planner, and (2) Reactive Power output ~~– a value that equates to~~100% of the ~~Maximum~~maximum gross Mvar output determined by simulation

[3] Calculations using the generator step-up (GSU) transformer turns ratio shall use the actual tap that is applied (i.e., in service) for GSU transformers with no-load tap changers (NLTC). On-load tap changers (OLTC) are rarely used for GSU transformers; when used, the calculations shall reflect the tap that results in the lowest generator bus voltage. When the criterion specifies the use of the GSU transformer's impedance, the nameplate impedance at the nominal GSU turns ratio may be used.

Table 1. Relay Loadability Evaluation Criteria				
Application	**Relay Type**	**Option**	**Bus Voltage[3]**	**Pickup Setting Criteria**
	The same application continues on the next page with a different relay type			
Synchronous generators	Phase Time Overcurrent Relaytime overcurrent relay (51V) R) – voltage-restrained	52a	Generator bus voltage corresponding to 0.95 per unit of the high-side nominal voltage times the turns ratio of the generator step-up transformer	The overcurrent element shall be set greater than 115% of the calculated current derived from 115% of: (1) Real Power output – 100% of maximum seasonal grossthe MW capability reported to the Planning Coordinator or Transmission Planner, and (2) Reactive Power output – a value that equates to 150% of the MW value, derived from the nameplate MVA rating at rated MWpower factor
		OR		
		62b	Calculated generator bus voltage corresponding to 0.85 per unit nominal voltage on the high-side terminals of the generator step-up transformer (including the transformer turns ratio and impedance)	The overcurrent element shall be set greater than 115% of the calculated current derived from 115% of: (1) Real Power output – 100% of maximum seasonal grossthe MW capability reported to the Planning Coordinator or Transmission Planner, and (2) Reactive Power output – a value that equates to 150% of the MW value, derived from the nameplate MVA rating at rated MWpower factor
		OR		
		72c	Simulated generator bus voltage corresponding to 0.85 per unit nominal voltage on the high-side terminals of the generator step-up transformer (including the transformer turns ratio and impedance)	The overcurrent element shall be set greater than 115% o the calculated current derived from 115% of: (1) Real Power output – 100% of maximum seasonal grossthe MW capability reported to the Planning Coordinator or Transmission Planner, and (2) Reactive Power output – a value that equates to Maximum 100% of the maximum gross Mvar output determined by simulation

Table 1. Relay Loadability Evaluation Criteria				
Application	**Relay Type**	**Option**	**Bus Voltage[3]**	**Pickup Setting Criteria**
	Phase ~~Time Overcurrent Relay (51C)~~ — time overcurrent relay (51V-C) – voltage controlled (Enabled to operate as a function of voltage ~~(e.g., Voltage controlled relay~~)	~~9~~3	Generator bus voltage corresponding to 1.0 per unit of the high-side nominal voltage times the turns ratio of the generator step-up transformer	Voltage control setting shall be set less than 75% of the ~~nominal~~calculated generator bus voltage
A different application starts on the next page				
Asynchronous generators (including inverter-based installations)	Phase ~~Distance Relay~~distance relay (21) – ~~D~~directional toward the Transmission ~~S~~system	4	Generator bus voltage corresponding to 1.0 per unit of the high-side nominal voltage times the turns ratio of the generator step-up transformer	The impedance element shall be set less than the calculated impedance, derived from 130% of the ~~total~~maximum aggregate nameplate MVA output at rated power factor (including the Mvar output of any static or dynamic reactive power devices)
	Phase ~~Time Overcurrent Relay~~time overcurrent relay (51V~~)~~-R) – voltage-restrained	~~8~~5	Generator bus voltage corresponding to 1.0 per unit of the high-side nominal voltage times the turns ratio of the generator step-up transformer	The overcurrent element shall be set greater than 130% of the calculated current, derived from ~~130% of total~~the maximum aggregate nameplate MVA output at rated power factor (including the Mvar output of any static or dynamic reactive power devices)
	Phase time overcurrent relay (51V-C) – voltage controlled (Enabled to operate as a function of voltage)	6	Generator bus voltage corresponding to 1.0 per unit of the high-side nominal voltage times the turns ratio of the generator step-up transformer	Voltage control setting shall be set less than 75% of the calculated generator bus voltage

Table 1. Relay Loadability Evaluation Criteria				
Application	**Relay Type**	**Option**	**Bus Voltage[3]**	**Pickup Setting Criteria**
A different application starts on the next page				
Generator step-up transformer – Synchronous generators	Phase Distance Relaydistance relay (21) – Directional toward the Transmission System	137a	Generator bus voltage corresponding to 0.95 per unit of the high-side nominal voltage times the turns ratio of the generator step-up transformer	The impedance element shall be set less than the calculated impedance derived from 115% of: (1) Real Power output – 100% of connectedthe aggregate generation MW reported to the Planning Coordinator or Transmission Planner, and (2) Reactive Power output – a value that equates to 150% of connectedthe aggregate generation MW value, derived from the nameplate MVA rating at rated MWpower factor
		OR		
		147b	Calculated generator bus voltage corresponding to 0.85 per unit nominal voltage on the high-side terminals of the generator step-up transformer (including the transformer turns ratio and impedance)	The impedance element shall be set less than the calculated impedance derived from 115% of: (1) Real Power output – 100% of connectedthe aggregate generation MW reported to the Planning Coordinator or Transmission Planner, and (2) Reactive Power output – a value that equates to 150% of rated MW150% of the aggregate generation MW value, derived from the nameplate MVA rating at rated power factor
		OR		

Table 1. Relay Loadability Evaluation Criteria				
Application	**Relay Type**	**Option**	**Bus Voltage[3]**	**Pickup Setting Criteria**
		157c	Simulated generator bus voltage corresponding to 0.85 per unit nominal voltage on the high-side terminals of the generator step-up transformer (including the transformer turns ratio and impedance)	The impedance element shall be set less than the calculated impedance derived from 115% of: (1) Real Power output – 100% of connectedthe aggregate generation MW reported to the Planning Coordinator or Transmission Planner, and (2) Reactive Power output – a value that equates to the Maximum100% of the aggregate generation maximum gross Mvar output determined by simulation
	The same application continues on the next page with a different relay type			
Generator step-up transformer – Ssynchronous generators	Phase Time Overcurrent Relaytime overcurrent relay (51)	8a	Generator bus voltage corresponding to 0.95 per unit of the high-side nominal voltage times the turns ratio of the generator step-up transformer	The overcurrent element shall be set greater than 115% of the calculated current derived from: (1) Real Power output – 100% of the aggregate generation reported to the Planning Coordinator or Transmission Planner, and (2) Reactive Power output – 150% of the aggregate generation MW value, derived from the nameplate MVA rating at rated power factor
		OR		
		108b	Calculated generator bus voltage corresponding to 0.85 per unit of the high-side nominal voltage on the high-side terminals of the generator step-up transformer (including the transformer turns ratio and impedance)	The overcurrent element shall be set greater than 115% of the calculated current derived from 115% of: (1) Real Power output – 100% of connectedthe aggregate generation reported to the Planning Coordinator or Transmission Planner, and (2) Reactive Power output – a value that equates to 150% of connectedthe aggregate generation MW value, derived from the nameplate MVA rating at rated MWpower factor

Table 1. Relay Loadability Evaluation Criteria				
Application	**Relay Type**	**Option**	**Bus Voltage[3]**	**Pickup Setting Criteria**
		OR		
		118c	Simulated generator bus voltage corresponding to 0.85 per unit of the high side nominal voltage on the high-side terminals of the generator step-up transformer (including the transformer turns ratio and impedance)	The overcurrent element shall be set greater than 115% of the calculated current derived from 115% of: (1) Real Power output – 100% of connectedthe aggregate generation reported to the Planning Coordinator or Transmission Planner, and (2) Reactive Power output – a value that equates to the Maximum100% of the aggregate generation maximum gross Mvar output determined by simulation
	The same application continues on the next page with a different relay type			
Generator step-up transformer – Ssynchronous generators	Phase directional time overcurrent relay (67) – directional toward the Transmission system	9a	Generator bus voltage corresponding to 0.95 per unit of the high-side nominal voltage times the turns ratio of the generator step-up transformer	The overcurrent element shall be set greater than 115% of the calculated current derived from: (1) Real Power output – 100% of the aggregate generation reported to the Planning Coordinator or Transmission Planner, and (2) Reactive Power output – 150% of the connected generation MW value, derived from the nameplate MVA rating at rated power factor
		OR		
		9b	Calculated generator bus voltage corresponding to 0.85 per unit nominal voltage on the high-side terminals of the generator step-up transformer (including the transformer turns ratio and impedance)	The overcurrent element shall be set greater than 115% of the calculated current derived from: (1) Real Power output – 100% of the aggregate generation reported to the Planning Coordinator or Transmission Planner, and (2) Reactive Power output – 150% of the connected generation MW value, derived from the nameplate MVA rating at rated power factor
		OR		

Table 1. Relay Loadability Evaluation Criteria				
Application	**Relay Type**	**Option**	**Bus Voltage[3]**	**Pickup Setting Criteria**
		9c	Simulated generator bus voltage corresponding to 0.85 per unit nominal voltage on the high-side terminals of the generator step-up transformer (including the transformer turns ratio and impedance)	The overcurrent element shall be set greater than 115% of the calculated current derived from: (1) Real Power output – 100% of the aggregate generation reported to the Planning Coordinator or Transmission Planner, and (2) Reactive Power output –100% of the connected generation maximum gross Mvar output determined by simulation
A different application starts on the next page				
Generator step-up transformer – Aasynchronous generators only (including inverter-based installations)	Phase Distance Relaydistance relay (21) – Ddirectional toward the Transmission Ssystem	1610	Generator bus voltage corresponding to 1.0 per unit of the high-side nominal voltage times the turns ratio of the generator step-up transformer	The impedance element shall be set less than the calculated impedance, derived from 130% of the totalmaximum aggregate nameplate MVA output at rated power factor (including the Mvar output of any static or dynamic reactive power devices)
	Phase Time Overcurrent Relaytime overcurrent relay (51)	1211a	Generator bus voltage corresponding to 1.0.85 per unit of the high-side nominal voltage times the turns ratio of the generator step-up transformer for overcurrent relays installed on the low-side	The overcurrent element shall be set greater than 130% of the calculated current, derived from 130% ofthe maximum aggregate installed maximum ratednameplate MVA output of the connected generators at rated power factor (including the Mvar output of any static or dynamic reactive power devices)
		OR		

Table 1. Relay Loadability Evaluation Criteria				
Application	**Relay Type**	**Option**	**Bus Voltage[3]**	**Pickup Setting Criteria**
		11b	1.0 per unit of the high-side nominal voltage for overcurrent relays installed on the high-side	The overcurrent element shall be set greater than 130% of the calculated current derived from the maximum aggregate nameplate MVA output at rated power factor (including the Mvar output of any static or dynamic reactive power devices)
	Phase directional time overcurrent relay (67) – directional toward the Transmission system	12	Generator bus voltage corresponding to 1.0 per unit of the high-side nominal voltage times the turns ratio of the generator step-up transformer	The overcurrent element shall be set greater than 130% of the calculated current derived from the maximum aggregate nameplate MVA output at rated power factor (including the Mvar output of any static or dynamic reactive power devices)
A different application starts on the next page				
~~Auxiliary~~Unit auxiliary transformers (UAT)	Phase ~~Time Overcurrent Relay~~time overcurrent relay (51)	~~17~~13a	1.0 per unit of the winding nominal voltage ~~on the high-side terminals~~ of the unit auxiliary transformer	The overcurrent element shall be set greater than 150% of the calculated current derived from ~~150% of the current derived from the~~the unit auxiliary transformer maximum nameplate ~~maximum~~ MVA rating
		OR		
		13b	Unit auxiliary transformer bus voltage corresponding to the measured current	The overcurrent element shall be set greater than 150% of the unit auxiliary transformer measured current at the generator maximum gross MW capability reported to the Planning Coordinator or Transmission Planner
A different application starts below				

Table 1. Relay Loadability Evaluation Criteria				
Application	**Relay Type**	**Option**	**Bus Voltage[3]**	**Pickup Setting Criteria**
Generator interconnection Facilities – synchronous generators	Phase distance relay (21) – directional toward the Transmission system	14a	0.85 per unit of the line nominal voltage	The impedance element shall be set less than the calculated impedance derived from 115% of: (1) Real Power output – 100% of the aggregate generation reported to the Planning Coordinator or Transmission Planner, and (2) Reactive Power output – 150% of the aggregate generation MW value, derived from the nameplate MVA rating at rated power factor
		OR		
		14b	0.85 per unit of the line nominal voltage	The impedance element shall be set less than the calculated impedance derived from 115% of: (1) Real Power output – 100% of the aggregate generation reported to the Planning Coordinator or Transmission Planner, and (2) Reactive Power output –100% of the aggregate generation maximum gross Mvar output determined by simulation
	The same application continues on the next page with a different relay type			
Generator interconnection Facilities – synchronous generators	Phase time overcurrent relay (51)	15a	0.85 per unit of the line nominal voltage	The overcurrent element shall be set greater than 115% of the calculated current derived from: (1) Real Power output – 100% of the aggregate generation reported to the Planning Coordinator or Transmission Planner, and (2) Reactive Power output – 150% of the aggregate generation MW value, derived from the nameplate MVA rating at rated power factor
		OR		
		15b	0.85 per unit of the line nominal voltage	The overcurrent element shall be set greater than 115% o the calculated current derived from: (1) Real Power output – 100% of the aggregate generation reported to the Planning Coordinator or Transmission Planner, and (2) Reactive Power output –100% of the aggregate generation maximum gross Mvar output determined by simulation

Table 1. Relay Loadability Evaluation Criteria				
Application	**Relay Type**	**Option**	**Bus Voltage[3]**	**Pickup Setting Criteria**
	Phase directional time overcurrent relay (67) – directional toward the Transmission system	16a	0.85 per unit of the line nominal voltage	The overcurrent element shall be set greater than 115% of the calculated current derived from: (1) Real Power output – 100% of the aggregate generation reported to the Planning Coordinator or Transmission Planner, and (2) Reactive Power output – 150% of the aggregate generation MW value, derived from the nameplate MVA rating at rated power factor
		OR		
		16b	0.85 per unit of the line nominal voltage	The overcurrent element shall be set greater than 115% of the calculated current derived from: (1) Real Power output – 100% of the aggregate generation reported to the Planning Coordinator or Transmission Planner, and (2) Reactive Power output –100% of the aggregate generation maximum gross Mvar output determined by simulation
A different application starts below				
Generator interconnection Facilities – asynchronous generators only (including inverter-based installations)	Phase distance relay (21) – directional toward the Transmission system	17	1.0 per unit of the line nominal voltage	The impedance element shall be set less than the calculated impedance, derived from 130% of the maximum aggregate nameplate MVA output at rated power factor (including the Mvar output of any static or dynamic reactive power devices)
	Phase time overcurrent relay (51)	18	1.0 per unit of the line nominal voltage	The overcurrent element shall be set greater than 130% of the calculated current derived from the maximum aggregate nameplate MVA output at rated power factor (including the Mvar output of any static or dynamic reactive power devices)

Table 1. Relay Loadability Evaluation Criteria				
Application	**Relay Type**	**Option**	**Bus Voltage[3]**	**Pickup Setting Criteria**
	Phase directional time overcurrent relay (67) – directional toward the Transmission system	19	1.0 per unit of the line nominal voltage	The overcurrent element shall be set greater than 130% of the calculated current derived from the maximum aggregate nameplate MVA output at rated power factor (including the Mvar output of any static or dynamic reactive power devices)
End of Table 1				