



NORTH AMERICAN ELECTRIC
RELIABILITY CORPORATION

Standards Announcement

Initial Ballot Results

Now available at: <https://standards.nerc.net/Ballots.aspx>

TPL Table 1, Footnote B (Project 2010-11)

The initial ballot for TPL Table 1, Footnote B ended on May 27, 2010.

Ballot Results

Voting statistics are listed below, and the [Ballot Results](#) Web page provides a link to the detailed results:

Quorum:	84.41 %
Approval:	63.75 %

Since at least one negative ballot included a comment, these results are not final. A second (or recirculation) ballot must be conducted. Ballot criteria are listed at the end of the announcement.

Next Steps

As part of the recirculation ballot process, the drafting team must draft and post responses to voter comments. The drafting team will also determine whether or not to make revisions to the balloted item(s). Should the team decide to make revisions, the revised item(s) will return to the initial ballot phase.

Project Background

The Assess Transmission Future Needs Standard Drafting Team (Project 2006-02) has developed a clarification to TPL Table 1 — footnote ‘b’ concerning the loss of load and handling of firm transfers when a single contingency occurs on the transmission system.

The drafting team is proposing the following revision to footnote ‘b’: No interruption of firm Load is allowed except: (1) Interruption of Load that is directly served by the elements that are removed from service as a result of the Contingency, or (2) Planned or controlled interruption of Load supplied by Transmission Facilities made temporarily radial as a result of the Contingency and where that Load must be interrupted to meet performance requirements only on those now radial Transmission Facilities.

On the firm transfer issue, the drafting team developed the following clarification:

No curtailment of Firm Transmission Service is allowed except when coupled with the appropriate re-dispatch of resources obligated to re-dispatch where it can be demonstrated that Facilities remain within applicable Facility Ratings and those adjustments do not result in the shedding of any firm Load. Where Facilities external to the Transmission Planner’s planning region are relied upon, Facility Ratings in those regions should also be respected.

Since this clarification may present a different interpretation of footnote ‘b’ than the one presently used by some entities, the SDT is proposing a 60 month implementation plan to allow those entities time to react

More information is available on the project page: http://www.nerc.com/filez/standards/Project2010-11_TPL_Table-1_Order.html

Standards Development Process

The *Reliability Standards Development Procedure* contains all the procedures governing the standards development process. The success of the NERC standards development process depends on stakeholder participation. We extend our thanks to all those who participate.

Ballot Criteria

Approval requires both a (1) quorum, which is established by at least 75% of the members of the ballot pool for submitting either an affirmative vote, a negative vote, or an abstention, and (2) A two-thirds majority of the weighted segment votes cast must be affirmative; the number of votes cast is the sum of affirmative and negative votes, excluding abstentions and nonresponses. If there are no negative votes with reasons from the first ballot, the results of the first ballot shall stand. If, however, one or more members submit negative votes with reasons, a second ballot shall be conducted.

*For more information or assistance,
please contact Lauren Koller at Lauren.Koller@nerc.net*