

Associated Standard	Associated Project	Source
EOP-001	2009-03	Version 1 Team
EOP-001	2009-03	Version 1 Team
EOP-001	2009-03	Version 1 Team
EOP-001	2009-03	VRFs Team
EOP-003	2009-03	Version 0 Team
EOP-003	2009-03	Version 0 Team
EOP-003	2009-03	Version 0 Team
EOP-003	2009-03	VRFs Team
EOP-003	2009-03	VRFs Team
EOP-001	2009-03	NERC Audit Observation Team
EOP-002	2009-03	NERC Audit Observation Team
EOP-003	2009-03	NERC Audit Observation Team
EOP-001	2009-03	Real-time Best Practices Standards Study Group
EOP-003	2009-03	Real-time Best Practices Standards Study Group

EOP-001	2009-03	Frank Gaffney (FMPA)
EOP-001	2009-03	Frank Gaffney (FMPA)
EOP-001	2009-03	Frank Gaffney (FMPA)
EOP-001	2009-03	Frank Gaffney (FMPA)

EOP-001	2009-03	Frank Gaffney (FMPA)
---------	---------	----------------------

Issue Description
Combine R4 & R5
Revise R5
Measures are really data retention requirements
R1 primarily administrative
Move implementation requirements
Re-state purpose
Add UVLS
R4 Needs clarification
R6 - Failure to shed load in this condition can inhibit restoration.
<p>BA shall have operating agreements with adjacent BA's that shall, at a minimum, contain provisions for emergency assistance, including provision to obtain emergency assistance from remote BA's. What is "emergency assistance"? Does a reserve sharing group</p>
<p>This NERC standard references the RC or BA to implement its capacity and energy plans. The RC does not have capacity and energy plans.</p>
<p>The purpose of the standard states that the BA and TOP must have the capability and authority to shed load. What do we mean by capability? Is directing someone to take action to open breakers the same thing as capability?</p>
<p>Establish document plans and procedures for conservative operations</p>
<p>Provide the location, Real-time status, and MWs of Load available to be shed.</p>

The NERC Glossary of terms defines a BA as: "The responsible entity that integrates resource plans ahead of time, maintains load-interchange-generation balance within a Balancing Authority Area, and supports Interconnection frequency in real time." In oth

The NERC Glossary of terms defines a TOP as: "(t)he entity responsible for the reliability of its 'local' transmission system, and that operates or directs the operations of the transmission facilities." With this definition in mind, why is the TOP made r

Requirement R4 (and by reference Attachment 1-EOP-001-0) is applicable to both the Transmission Operator and Balancing Authority but includes items that are not applicable to the TOP and are only applicable to the BA, e.g., why is a TOP responsible for fu

With regard to requirement R2, why is the BA responsible for Under Frequency Load Shedding (UFLS) when PRC-006-0 and PRC-007-0 make it the responsibility of the Regional Entities, the TOPs, the Distribution Providers and the LSEs? Why is the BA responsibl

Requirement R2 of EOP-003-1 states: Each Transmission Operator and Balancing Authority shall establish plans for automatic load shedding for underfrequency or undervoltage conditions. The standards drafting team for Project 2007-01 Underfrequency Load She