



NORTH AMERICAN ELECTRIC  
RELIABILITY CORPORATION

## Standards Announcement

Comment Period Open

November 10–December 11, 2009

Now available at: [http://www.nerc.com/filez/standards/Project2008-12 Coordinate Interchange Stds Modifications.html](http://www.nerc.com/filez/standards/Project2008-12_Coordinate_Interchange_Std Modifications.html)

### Project 2008-12: Coordinate Interchange Standards

The Coordinate Interchange Standard Drafting Team is seeking comments on the following proposed standards **until 8 p.m. EST on December 11, 2009**:

- INT-004-3 — Dynamic Schedules
- INT-006-4 — Evaluation of Interchange Transactions
- INT-009-2 — Implementation of Interchange
- INT-010-2 — Interchange Initiation and Modification for Reliability
- INT-011-1 — Interchange Coordination Support

The drafting team has also posted a number of standards it proposes to retire as part of the project:

- INT-001-3 — Interchange Information
- INT-003-2 — Interchange Transaction Implementation
- INT-005-3 — Interchange Authority Distributes Arranged Interchange
- INT-007-1 — Interchange Confirmation
- INT-008-3 — Interchange Authority Distributes Status

The comment form details the changes to the standards and explains the approach taken by the drafting team. Some requirements from the standards proposed for retirement were moved to the proposed standards. Also posted is a table of identified issues with the Coordinate Interchange standards and analysis from the drafting team.

### Instructions

Please use this [electronic form](#) to submit comments. If you experience any difficulties in using the electronic form, please contact Lauren Koller at [Lauren.Koller@nerc.net](mailto:Lauren.Koller@nerc.net). An off-line, unofficial copy of the comment form is posted on the project page: [http://www.nerc.com/filez/standards/Project2008-12 Coordinate Interchange Stds Modifications.html](http://www.nerc.com/filez/standards/Project2008-12_Coordinate_Interchange_Std Modifications.html)

### Next Steps

The drafting team will draft and post responses to comments received during this period.

### Project Background

The purpose of this project is to revise the set of Coordinate Interchange standards to ensure that each requirement is assigned to an owner, operator, or user of the bulk power system and not to a tool used to coordinate interchange; to address the Interchange Subcommittee concerns related to the Dynamic Transfers and Pseudo-Ties; to address previously identified stakeholder comments and applicable directives from Federal Energy Regulatory Commission (FERC) Order 693; to define communications on reloading interchange transactions due to different operational conditions; and to bring the set of Coordinate Interchange standards

into conformance with the latest versions of the Reliability Standards Development Procedure, ERO Sanctions Guidelines, and Uniform Compliance Monitoring and Enforcement Program.

The project will be addressed in two phases. The first phase will address issues related to the Interchange Authority function and the relationship with electronic tagging (e-Tag), as well as FERC's directives from Order 693. The second phase will address issues related to Dynamic Transfers in detail, as well as backup plans.

### **Applicability of Standards in Project**

Balancing Authorities  
Reliability Coordinators  
Transmission Operators  
Purchasing-Selling Entities  
Transmission Service Providers

### **Proposed Glossary of Terms Change**

Interchange Coordination (new definition)

### **Standards Development Process**

The [Reliability Standards Development Procedure](#) contains all the procedures governing the standards development process. The success of the NERC standards development process depends on stakeholder participation. We extend our thanks to all those who participate.

*For more information or assistance,  
please contact Shaun Streeter at [shaun.streeter@nerc.net](mailto:shaun.streeter@nerc.net) or at 609.452.8060.*