

Standards Announcement

Project 2007-12 Frequency Response

Recirculation Ballot is now open through 8 p.m. Friday, December 21, 2012

[Now Available](#)

A recirculation ballot window for **BAL-003-1 – Frequency Response and Frequency Bias Setting** is now open through **8 p.m. Eastern on Friday, December 21, 2012.**

The Frequency Response Standard Drafting Team did not make any substantive changes to the documents, but did make the following minor changes based on stakeholder comments:

- Made clarifying changes to the proposed standard including replacing the term “...subject to...” with “...in accordance with...” in Requirement R2.
- Clarified the description of the calculation for the Interconnection IFRO in Attachment A.
- Modified Attachment A and the Procedure to provide consistency with the use of the term “resource contingency criteria.”
- Corrected typographical errors in all documents.

Instructions

In the recirculation ballot, votes are counted by exception. Only members of the ballot pool may cast a ballot; all ballot pool members may change their previously cast votes. A ballot pool member who failed to cast a ballot during the last ballot window may cast a ballot in the recirculation ballot window. If a ballot pool member does not participate in the recirculation ballot, that member’s vote cast in the previous ballot will be carried over as that member’s vote in the recirculation ballot.

Members of the ballot pool associated with this project may log in and submit their vote for the standard by clicking [here](#).

Next Steps

Voting results will be posted and announced after the ballot window closes. If approved, the standard will be submitted to the Board of Trustees for adoption and then filed with the appropriate regulatory authorities.

Background

Frequency Response, a measure of an Interconnection’s ability to stabilize frequency immediately following the sudden loss of generation or load, is a critical component to the reliable operation of the bulk power system, particularly during disturbances and restoration. There is evidence of continuing

decline in Frequency Response over the past 10 years, but no confirmed reason for the apparent decline. The proposed standard would set a minimum Frequency Response obligation, provide a uniform calculation of Frequency Bias Settings that transition to values closer to Frequency Response, and encourage coordinated AGC operation.

Additional information is available on the [project page](#).

Standards Process

The [Standard Processes Manual](#) contains all the procedures governing the standards development process. The success of the NERC standards development process depends on stakeholder participation. We extend our thanks to all those who participate.

*For more information or assistance, please contact Wendy Muller,
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