

Standards Announcement

Project 2010-07 – Generator Requirements at the Transmission Interface

Recirculation Ballot Results

[Now Available](#)

Ballots of three standards from Project 2010-07 - Generator Requirements at the Transmission Interface concluded Thursday, May 3, 2012:

Voting statistics for each ballot are listed below, and the [Ballots Results](#) page provides a link to the detailed results.

Standard	Quorum	Approval
FAC-003-3 – Transmission Vegetation Management	Quorum: 81.72%	Approval: 87.34%
FAC-003-X – Transmission Vegetation Management Program	Quorum: 81.94%	Approval: 87.32%
PRC-005-1.1a – Transmission and Generation Protection System Maintenance and Testing	Quorum: 90.44%	Approval: 93.23%

Next Steps

FAC-003-3 – Transmission Vegetation Management, FAC-003-X – Transmission Vegetation Management Program, and PRC-005-1.1a – Transmission and Generation Protection System Maintenance and Testing will be presented to the NERC Board of Trustees for adoption and subsequently filed with regulatory authorities.

Background

The purpose of Project 2010-07 is to ensure that all generator-owned Facilities are appropriately covered under NERC’s Reliability Standards. While many Generator Owners and Generator Operators operate Facilities, commonly known as generator interconnection Facilities, that are considered by some entities to be transmission, these are most often radial Facilities that are not part of the integrated grid. As such, they should not be subject to the same standards applicable to Transmission

Owners and Transmission Operators who own and operate Transmission Elements and Facilities that are part of the integrated grid.

As part of the BES, generators affect the overall reliability of the BES. But registering a Generator Owner or Generator Operator as a Transmission Owner or Transmission Operator, as has been the solution in some cases in the past, may decrease reliability by diverting the Generator Owner's or Generator Operator's resources from the operation of the equipment that actually produces electricity – the generation equipment itself.

The drafting team's goal is to ensure that an adequate level of reliability is maintained in the BES by clearly describing which standards need to be applied to generator interconnection Facilities that are not already applicable to Generator Owners or Generator Operators.

Additional information is available on the [project page](#).

Standards Development Process

The [Standard Processes Manual](#) contains all the procedures governing the standards development process. The success of the NERC standards development process depends on stakeholder participation. We extend our thanks to all those who participate. For more information or assistance, please contact Monica Benson at monica.benson@nerc.net.

*For more information or assistance, please contact Monica Benson,
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