

Standards Announcement

Project 2010-07 – Generator Requirements at the Transmission Interface

Initial Ballot Results

[Now Available](#)

An initial ballot of PRC-005-1.1a – Transmission and Generation Protection System Maintenance and Testing standard concluded Monday, April 16, 2012:

Voting statistics for the ballot are listed below, and the [Ballots Results](#) page provides a link to the detailed results.

Standard	Quorum	Approval
PRC-005-1.1a – Transmission and Generation Protection System Maintenance and Testing	88.95 %	92.41%

Next Steps

The drafting team will consider all comments received during the formal comment period and initial ballot. If the drafting team decides to make substantive revisions, the drafting team will submit the revised standard and consideration of comments received for a quality review prior to posting for a parallel formal 30-day comment period and successive ballot. If the drafting team determines that no substantive changes are required to be responsive to the comments received, the standard will be posted for a recirculation ballot.

Background

The purpose of Project 2010-07 is to ensure that all generator-owned Facilities are appropriately covered under NERC's Reliability Standards. While many Generator Owners and Generator Operators operate Facilities commonly known as generator interconnection Facilities considered by some entities to be Transmission, these are most often radial Facilities that are not part of the integrated grid. As such, they should not be subject to the same standards applicable to Transmission Owners and Transmission Operators who own and operate Transmission Elements and Facilities that are part of the integrated grid.

As part of the BES, generators also affect the overall reliability of the BES. But registering a Generator Owner or Generator Operator as a Transmission Owner or Transmission Operator, as has been the solution in some cases in the past, may decrease reliability by diverting the Generator Owner's or

Generator Operator's resources from the operation of the equipment that actually produces electricity – the generation equipment itself.

The drafting team's goal is to ensure that an adequate level of reliability is maintained in the BES by clearly describing which standards need to be applied to generator interconnection Facilities that are not already applicable to Generator Owners or Generator Operators. The SDT believes that properly applying PRC-005-1.1a to Generator Owners as proposed supports this objective.

The drafting team encourages all stakeholders to read the technical justification resource document it has provided to describe its rationale and its work thus far.

Additional information is available on the [project page](#).

Standards Development Process

The [Standard Processes Manual](#) contains all the procedures governing the standards development process. The success of the NERC standards development process depends on stakeholder participation. We extend our thanks to all those who participate. For more information or assistance, please contact Monica Benson at monica.benson@nerc.net.

*For more information or assistance, please contact Monica Benson,
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