

Summary

As filed with FERC, the NERC TLR Drafting Team has identified the reliability aspects of IRO-006 in a draft revision to the standard. In order to ensure industry understanding of these efforts, the ~~Drafting Team~~drafting team has prepared the following documents:

- ~~A~~A-white paper detailing the reasons for and history of this SAR
- ~~The proposed~~Draft reliability standard (redlines showing changes to the last approved version of the standard and showing changes to the last posing of the proposed changes to the standard~~both in redline~~ and in clean formats);
- ~~A proposed~~Draft Attachment 1 (both in redline and in clean formats);
- ~~A~~A ~~reference~~Reference to the approved NAESB business practices (to show where commercial aspects will be covered), ~~and~~
- ~~An~~An ~~annotated~~Aannotated mark-up of the original IRO-006-3 Attachment 1 (highlighting how each part of the standard was divided);

Prerequisite Approvals

There are no other reliability standards or Standard Authorization Requests (SARs), approved, that must be implemented before this standard can be implemented.

Modified Standards

IRO-006-3 should be retired when IRO-006-4 and IRO-006-4 Attachment 1 become effective.

Compliance with Standards

Once this standard becomes effective, the responsible entities identified in the applicability section of the standard must comply with the requirements. These include:

- Reliability Coordinator;
- Transmission Operator, and
- Balancing Authority;

Proposed Effective Date

For each Interconnection, all~~All~~ requirements in the standard ~~should~~ become effective on the first day of the first quarter after all applicable regulatory approvals (for entities in that Interconnection) have been received (or the Reliability Standards otherwise become effective in those jurisdictions if regulatory approval is not required.) ~~Board of Trustee adoption.~~