

Standard Development Roadmap

This section is maintained by the drafting team during the development of the standard and will be removed when the standard becomes effective.

Development Steps Completed:

1. SC authorized the SAR and assembled a drafting team on December 5, 2006.
2. The revisions to IRO-006 to transfer business practice content to NAESB were approved as IRO-006-4 by the Board of Trustees on October 23, 2007.
3. The SDT has developed this first draft for industry consideration.

Description of Current Draft:

This is the first draft of the proposed standard posted for stakeholder comments.

Future Development Plan:

Anticipated Actions	Anticipated Date
1. Respond to Comments (Draft 1).	February 26, 2009
2. Posting for Comment (Draft 2).	February 26, 2009
3. Respond to Comments (Draft 2).	June 26, 2009
4. Posting for 30-day Pre-Ballot Review.	June 26, 2009
5. Initial Ballot.	July 27, 2009
6. Respond to comments.	September 10, 2009
7. Recirculation ballot.	September 10, 2009
8. Board adoption.	October 2009

Definitions of Terms Used in Standard

This section includes all newly defined or revised terms used in the proposed standard. Terms already defined in the Reliability Standards Glossary of Terms are not repeated here. New or revised definitions listed below become approved when the proposed standard is approved. When the standard becomes effective, these defined terms will be removed from the individual standard and added to the Glossary.

None.

A. Introduction

1. **Title:** **Reliability Coordination — Transmission Loading Relief (TLR)**
2. **Number:** **IRO-006-5**
3. **Purpose:** To provide Interconnection-wide transmission loading relief procedures that can be used to prevent or manage potential or actual SOL and IROL violations to maintain reliability of the bulk electric system.
4. **Applicability:**
 - 4.1. Reliability Coordinators.
5. **Proposed Effective Date:** First day of the first calendar quarter that after the date this standard is approved by applicable regulatory authorities, or in those jurisdictions where regulatory approval is not required, the standard becomes effective on the first day of the first calendar quarter after the date this standard is approved by the NERC Board of Trustees.

B. Requirements

- R1. Each Reliability Coordinator that uses an Interconnection-wide congestion management procedure shall use the procedure for its Interconnection identified below: [*Violation Risk Factor: Medium*] [*Time Horizon: Real-time Operations*]
 - The Interconnection-wide Transmission Loading Relief (TLR) procedure for use in the Eastern Interconnection provided in IRO-006-5-EI.
 - The Interconnection-wide transmission loading relief procedure for use in the Western Interconnection is WECC-IRO-STD-006-0 provided at:
ftp://www.nerc.com/pub/sys/all_updl/standards/rrs/IRO-STD-006-0_17Jan07.pdf.
 - The Interconnection-wide transmission loading relief procedure for use in ERCOT is provided as Section 7 of the ERCOT Protocols, posted at:
<http://www.ercot.com/mktrules/protocols/current.html>
- R2. Each Reliability Coordinator that receives a request pursuant to an Interconnection-wide transmission loading relief procedure listed in R1 above from a Reliability Coordinator in another Interconnection to curtail or reload an Interchange Transaction that crosses an Interconnection boundary shall comply with the request. [*Violation Risk Factor: Medium*] [*Time Horizon: Real-time Operations*]

C. Measures

D. Compliance

1. **Compliance Monitoring Process**
 - 1.1. **Compliance Enforcement Authority**

Regional Entity.
 - 1.2. **Compliance Monitoring Period and Reset Time Frame**

Not applicable.
 - 1.3. **Data Retention**

The Reliability Coordinator shall keep data or evidence to show compliance as identified below unless directed by its Compliance Enforcement Authority to retain specific evidence for a longer period of time as part of an investigation:

- The Reliability Coordinator shall maintain evidence to show compliance with R1 and R2 for the most recent calendar year plus the current year.
- If a Reliability Coordinator is found non-compliant, it shall keep information related to the non-compliance until found compliant.

The Compliance Enforcement Authority shall keep the last audit records and all requested and submitted subsequent audit records.

1.4. Compliance Monitoring and Enforcement Processes:

The following processes may be used:

- Compliance Audits
- Self-Certifications
- Spot Checking
- Compliance Violation Investigations
- Self-Reporting
- Complaints

1.5. Additional Compliance Information

None.

Violation Severity Levels

R #	Lower VSL	Moderate VSL	High VSL	Severe VSL

E. Regional Differences

None.

F. Associated Documents

Version History

Version	Date	Action	Change Tracking
0	April 1, 2005	Effective Date	New
0	August 8, 2005	Removed “Proposed” from Effective Date	Errata
1	August 8, 2005	Revised Attachment 1	Revision
3	February 26, 2007	Revised Purpose and Attachment 1 related to NERC NAESB split of the TLR procedure	Revision
4		Completed NERC/NAESB split	Revision
5		Removed Attachment 1 and made into a new standard, eliminated unnecessary requirements.	Revision