

Implementation Plan for Standard MOD-004 – Capacity Benefit Margin (Project 2006-07)

Summary

As part of compliance with FERC Order 890, the NERC ATC, TTC, CBM, & TRM Standards Drafting Team has prepared the following standard:

- [MOD-004 – Capacity Benefit Margin](#), which describes the reliability aspects of determining and maintaining a Capacity Benefit Margin and the conditions under which that margin may be used.

Prerequisite Approvals

There are no other reliability standards or Standard Authorization Requests (SARs), approved, that must be implemented before this standard can be implemented.

Modified Standards

This standard supersedes MOD-004. [The following standards MOD-005, MOD-006, and MOD-007](#) have been incorporated into this standard, made irrelevant by this standard, or are being addressed by the North American Energy Standards Board, and should be retired.

- [MOD-005 — Procedure for Verifying CBM Values](#)
- [MOD-006 — Procedures for the Use of Capacity Benefit Margin Values](#)
- [MOD-007 — Documentation of the Use of Capacity Benefit Margin](#)

Compliance with Standards

Once this standard becomes effective, the responsible entities identified in the applicability section of the standard must comply with the requirements. These include:

- [Transmission Service Provider](#)
- [Load Serving Entity](#)
- [Resource Planner](#)
- [Transmission Planner](#)
- [Balancing Authority](#)

Proposed Standard	Transmission Operator	Transmission Planner	Transmission Service Provider	Balancing Authorities	Purchasing Selling Entities	Load-Serving Entities
MOD-004		■	■	■		■

Proposed Effective Date

Implementation Plan for ~~Standards MOD-001, MOD-004, MOD-008, MOD-028, MOD-029, and MOD-030; ATC/TTC/AFC and CBM/TRM Revisions~~ - Capacity Benefit Margin (Project 2006-07)

All requirements in the standard should become effective on the first day of the first calendar quarter that is twelve months beyond the date the standard is approved by applicable regulatory authorities, or in those jurisdictions where regulatory approval is not required, the Reliability Standard becomes effective on the first day of the first calendar quarter that is twelve months beyond the date the standard is approved by the NERC Board of Trustees. This 12-month time period is to allow entities to implement the standard (including the procurement of any new hardware or software required) and to test those implementations thoroughly.