

Reliability Standard Audit Worksheet¹

TOP-001-3 - Transmission Operations

This section to be completed by the Compliance Enforcement Authority.

Audit ID: Audit ID if available; or REG-NCRnnnnn-YYYYMMDD

Registered Entity: Registered name of entity being audited

NCR Number: NCRnnnnn

Compliance Enforcement Authority: Region or NERC performing audit
Compliance Assessment Date(s)²: Month DD, YYYY, to Month DD, YYYY

Compliance Monitoring Method: [On-site Audit | Off-site Audit | Spot Check]

Names of Auditors: Supplied by CEA

Applicability of Requirements

	ВА	DP	GO	GOP	IA	LSE	PA	PSE	RC	RP	RSG	то	ТОР	TP	TSP
R1													Χ		
R2	Χ														
R3	Χ	Χ		Χ		Χ									
R4	Χ	Χ		Χ		Χ									
R5		Χ		Χ		Χ							Χ		
R6		Χ		Χ		Χ							Χ		
R7	Χ												Х		
R8															

1 NERC developed this Reliability Standard Audit Worksheet (RSAW) language in order to facilitate NERC's and the Regional Entities' assessment of a registered entity's compliance with this Reliability Standard. The NERC RSAW language is written to specific versions of each NERC Reliability Standard. Entities using this RSAW should choose the version of the RSAW applicable to the Reliability Standard being assessed. While the information included in this RSAW provides some of the methodology that NERC has elected to use to assess compliance with the requirements of the Reliability Standard, this document should not be treated as a substitute for the Reliability Standard or viewed as additional Reliability Standard requirements. In all cases, the Regional Entity should rely on the language contained in the Reliability Standard itself, and not on the language contained in this RSAW, to determine compliance with the Reliability Standard. NERC's Reliability Standards can be found on NERC's website. Additionally, NERC Reliability Standards are updated frequently, and this RSAW may not necessarily be updated with the same frequency. Therefore, it is imperative that entities treat this RSAW as a reference document only, and not as a substitute or replacement for the Reliability Standard. It is the responsibility of the registered entity to verify its compliance with the latest approved version of the Reliability Standards, by the applicable governmental authority, relevant to its registration status.

The NERC RSAW language contained within this document provides a non-exclusive list, for informational purposes only, of examples of the types of evidence a registered entity may produce or may be asked to produce to demonstrate compliance with the Reliability Standard. A registered entity's adherence to the examples contained within this RSAW does not necessarily constitute compliance with the applicable Reliability Standard, and NERC and the Regional Entity using this RSAW reserves the right to request additional evidence from the registered entity that is not included in this RSAW. Additionally, this RSAW includes excerpts from FERC Orders and other regulatory references. The FERC Order cites are provided for ease of reference only, and this document does not necessarily include all applicable Order provisions. In the event of a discrepancy between FERC Orders, and the language included in this document, FERC Orders shall prevail.

² Compliance Assessment Date(s): The date(s) the actual compliance assessment (on-site audit, off-site spot check, etc.) occurs.

	ВА	DP	GO	GOP	IA	LSE	PA	PSE	RC	RP	RSG	то	ТОР	TP	TSP
R9	Χ												Χ		
R10													Χ		
R11	Χ														
R12													Χ		
R13													Χ		
R14													Χ		
R15													Χ		
R16													Χ		
R17	Χ														
R18	Χ			×									Χ		
R19													Χ		
R20	Χ						·								

Legend:

Text with blue background:	Fixed text – do not edit			
Text entry area with Green background:	Entity-supplied information			
Text entry area with white background:	Auditor-supplied information			

Findings

(This section to be completed by the Compliance Enforcement Authority)

Req.	Finding	Summary and Documentation	Functions Monitored
R1			
R2			
R3			
R4			
R5			
R6			
R7			
R8			
R9			
R10			
R11			
R12			
R13			
R14			
R15			
R16			
R17			
R18			
R19			
R20	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		

Req.		Areas of Concern
ived.		Aleas of Concern

Req.	Recommendations

Req.	Positive Observations

Subject Matter Experts

Identify the Subject Matter Expert(s) responsible for this Reliability Standard.

Registered Entity Response (Required; Insert additional rows if needed):

SME Name	Title	Organization	Requirement(s)

R1 Supporting Evidence and Documentation

- **R1.** Each Transmission Operator shall act, or direct others to act by issuing Operating Instructions, to ensureaddress the reliability of its Transmission Operator Area via direct actions or by issuing Operating Instructions.
- M1. Each Transmission Operator shall have and provide evidence which may include but is not limited to-dated operator logs, dated records, dated and time-stamped voice recordings or dated transcripts of voice recordings, electronic communications, or equivalent documentation, that will be used to-determine that it acted, or directed others to act by issuing Operating Instructions to ensure the reliability of its Transmission Operator Area. Each Transmission Operator shall have and provide evidence which may include but is not limited to dated operator logs, dated records, dated and time-stamped voice recordings or dated transcripts of voice recordings, electronic communications, or equivalent documentation, that will be used to determine that it acted, or directed others to act by issuing Operating Instructions to ensure the reliability of its Transmission Operator Area via direct actions or by issuing Operating Instructions.

Compliance Narrative (Required):

Provide a brief explanation, in your own words, of how you comply with this Requirement. References to supplied evidence, including links to the appropriate page, are recommended.

Evidence Requestedⁱ:

Provide the following evidence, or other evidence to demonstrate compliance.

Evidence, which may include but is not limited to, such as operator logs, dated records, dated and time-stamped voice recordings or dated transcripts of voice recordings, electronic communications, or equivalent documentation that each the Transmission Operator acted, or directed others to act by issuing issued Operating Instructions, to address its reliability functions within its Area.

Registered Entity Evidence (Required):

The following information is requested for each document submitted as evidence. Also, evidence submitted should be highlighted and bookmarked, as appropriate, to identify the exact location where evidence of compliance may be found.

File Name	Document Title	Revision or Version	Document Date	Relevant Page(s) or Section(s)	Description of Applicability of Document

Audit Team Evidence Reviewed (This section to be completed by the Compliance Enforcement Authority):

Compliance Assessment Approach Specific to TOP-001-3, R1

This section to be completed by the Compliance Enforcement Authority

(R1) For a sample of BES events selected by the auditor, review evidence and verify the entity acted, or directed others to act, by issuingissued Operating Instructions, to ensure the reliability of its Transmission Operator Area.

Note to Auditor: Auditors area advised to monitor compliance with Requirement R1 during events, due to the importance of issuing Operating Instructions in such instances. Auditors can obtain a population of events for sampling from NERC's, or the Regional Entity's, Event Database records of mandatory event reports, other information available at the Regional Entities, or a query of the entity. Auditors are encouraged to monitor compliance during the most critical events on the entity's system occurring during the compliance monitoring period, generally category 2 events or higher. However, in instances where there is an insufficient quantity of category 2 events to sample, auditors can review lower-category events.

Auditor Notes:		

R2 Supporting Evidence and Documentation

- **R2.** Each Balancing Authority shall act, or direct others to act by issuing Operating Instructions, to ensure the reliability of its Balancing Authority Area. Each Balancing Authority shall act, or direct others to act by issuing Operating Instructions, to ensure address the reliability of its Balancing Authority Area via direct actions or by issuing Operating Instructions.
- M2. Each Balancing Authority shall have and provide evidence which may include but is not limited to dated operator logs, dated records, dated and time-stamped voice recordings or dated transcripts of voice-recordings, electronic communications, or equivalent documentation, that will be used to determine that it acted, or directed others to act by issuing Operating Instructions to ensure the reliability of its-Balancing Authority Area. Each Balancing Authority shall have and provide evidence which may include but is not limited to dated operator logs, dated records, dated and time-stamped voice recordings or dated transcripts of voice recordings, electronic communications, or equivalent documentation, that will be used to determine that it acted, or directed others to act by issuing Operating Instructions to ensure address the reliability of its Balancing Authority Area via direct actions or by issuing Operating Instructions

Compliance Narrative (Required):

Provide a brief explanation, in your own words, of how you comply with this Requirement. References to supplied evidence, including links to the appropriate page, are recommended.

Evidence Requested ::

Provide the following evidence, or other evidence to demonstrate compliance.

Evidence which may include but is not limited to dated operator logs, dated records, dated and time-stamped voice recordings or dated transcripts of voice recordings, electronic communications, or equivalent documentation, that the-entity acted, or issuing issued Operating Instructions, to address its reliability functions within its Reliability Coordinator Area.

Registered Entity Evidence (Required):

File Name	Document Title	Revision or Version	Document Date	Relevant Page(s) or Section(s)	Description of Applicability of Document

DRAFT NERC Reliability Standard Audit Worksheet
Audit Team Evidence Reviewed (This section to be completed by the Compliance Enforcement Authority):
Compliance Assessment Approach Specific to TOP-001-3, R2
This section to be completed by the Compliance Enforcement Authority
(R2) For a sample of BES events selected by the auditor, review evidence and verify the entity acted, or directed others to act, by issuing issued Operating Instructions to ensure the reliability of its Balancing Authority Area.
Note to Auditor: Auditors are advised to monitor compliance with Requirement R2 during events, due to the importance of issuing Operating Instructions in such instances. Auditors can obtain a population of events for sampling from NERC's, or the Regional Entity's, records of mandatory event reports Event
Database, other information available at the Regional Entities, or a query of the entity. Auditors are encouraged to monitor compliance during the most critical events on the entity's system occurring during
the compliance monitoring period, generally category 2 events or higher. However, in instances where there is an insufficient quantity of category 2 events to sample, auditors can review lower category events.
Auditor Notes:

R3 Supporting Evidence and Documentation

- **R3.** Each Balancing Authority, Generator Operator, Distribution Provider, and Load-Serving Entity shall comply with each Operating Instruction issued by its Transmission Operator(s), unless such action cannot be physically implemented or it would violate safety, equipment, regulatory, or statutory requirements.
- M3. Each Balancing Authority, Generator Operator, Distribution Provider, and Load-Serving Entity shall make available upon request, evidence that it complied with each Operating Instruction issued by the Transmission Operator(s) unless such action could not be physically implemented or it would have violated safety, equipment, regulatory, or statutory requirements. Such evidence could include but is not limited to dated operator logs, voice recordings or transcripts of voice recordings, electronic communications, or other equivalent evidence in electronic or hard copy format. In such cases, the Balancing Authority, Generator Operator, Distribution Provider, and Load-Serving Entity shall have and provide copies of the safety, equipment, regulatory, or statutory requirements as evidence for not complying with the Transmission Operator's Operating Instruction. If such a situation has not occurred, the Balancing Authority, Generator Operator, Distribution Provider, or Load-Serving Entity may provide an attestation.

Registered Entity Response (Required):

Question: Did the entity receive an Operating Instruction from a Transmission Operator during the
compliance monitoring period?
☐ Yes ☐ No
If No, state how this was ascertained. If yes, provide a list of instances of receiving Operating Instructions from
a TOP and evidence to demonstrate compliance.
[Note: A separate spreadsheet or other document may be used. If so, provide the document reference below.]

Compliance Narrative (Required):

Provide a brief explanation, in your own words, of how you comply with this Requirement. References to supplied evidence, including links to the appropriate page, are recommended.

Evidence Requested :

Provide the following evidence, or other evidence to demonstrate compliance.

Evidence which could include but is not limited to dated operator logs, voice recordings or transcripts of voice recordings, electronic communications, or other equivalent evidence in electronic or hard copy format showing that entity complied with each Operating Instruction issued by its Transmission Operator(s), unless such action cannot be physically implemented or it would violate safety, equipment, regulatory, or statutory requirements.

Registered Entity Evidence (Required):

File Name	Document Title	Revision or Version	Document Date	Relevant Page(s) or Section(s)	Description of Applicability of Document

Audit Team Evidence Reviewed (This section to be completed by the Compliance Enforcement Authority):
Compliance Assessment Approach Specific to TOP-001-3, R3
This section to be completed by the Compliance Enforcement Authority
(R3) For all, or a sample of, BES events selected by the auditor, review evidence and verify the entity
complied with Operating Instructions issued by its Transmission Operator(s) unless such action cannot
be physically implemented or it would violate safety equipment, regulatory, or statutory requirements.
Note to Auditor: Auditors are advised to monitor compliance with Requirement R3 during events, due to
the importance of complying with Operating Instructions in such instances. Auditors can obtain a
population of events for sampling from NERC's, or the Regional Entity's, records of mandatory event reports
Event Database, other information available at the Regional Entities, or a query of the entity. Auditors are
encouraged to monitor compliance during the most critical events on the entity's system occurring during
the compliance monitoring period, generally category 2 events or higher. However, in instances where
there is an insufficient quantity of category 2 or greater events to sample, auditors can review lower
category events.
Auditor Notes:

R4 Supporting Evidence and Documentation

- **R4.** Each Balancing Authority, Generator Operator, Distribution Provider, and Load-Serving Entity shall inform its Transmission Operator of its inability to perform an Operating Instruction issued by its Transmission Operator.
- M4. Each Balancing Authority, Generator Operator, Distribution Provider, and Load-Serving Entity shall make available upon request, evidence which may include but is not limited to dated operator logs, voice recordings or transcripts of voice recordings, electronic communications, or equivalent evidence in electronic or hard copy format, that it informed its Transmission Operator of its inability to comply with its Operating Instruction issued. If such a situation has not occurred, the Balancing Authority, Generator Operator, Distribution Provider, or Load-Serving Entity may provide an attestation.

Register	ed Entit	y Response	(Rea	uired') :

Question: Did the entity receive an Operating Instruction from a Transmission Operator where compliance
with the Operating Instruction could not be physically implemented or such actions would violate safety,
equipment, regulatory, or statutory requirements during the compliance monitoring period?
□ Yes □ No
If No, state how this was ascertained. If yes, provide a list of instances of receiving Operating Instructions from
a Transmission Operator that could not be implemented and evidence of compliance with Requirement R4.
[Note: A separate spreadsheet or other document may be used. If so, provide the document reference below.]
Compliance Narrative (Required):
Provide a brief explanation, in your own words, of how you comply with this Requirement. References to
supplied evidence, including links to the appropriate page, are recommended.

Evidence Requested i:

Provide the following evidence, or other evidence to demonstrate compliance.

Evidence which could include but is not limited to dated operator logs, voice recordings or transcripts of voice recordings, electronic communications, or other equivalent evidence in electronic or hard copy format showing that entity informed its TOP Transmission Operator of its inability to comply with its Operating Instruction.

Registered Entity Evidence (Required):

File Name	Document Title	Revision or Version	Document Date	Relevant Page(s) or Section(s)	Description of Applicability of Document

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Auu	it Team Evidence Re	eviewed (This Section	on to be com	pieted by the	Compilance	Emorcement	Authority):
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	ipliance Assessment	• • •					
This	section to be comp				-		
	(R4) If the entity w	as unable to compl	y with the Op	perating Instr	uction(s), de	termine if it in	formed the
	Transmission Ope	rator(s).					
No	te to Auditor: Audit	or should determin e	e compliance	with Require	ement R4 usi	n g a sub-samp	le of events
(th	e one(s) where the o	entity could not com	iply) used for	TOP-001-3 F	Requirement	R3. Auditors a	re advised to
mo	nitor compliance wi	th Requirement R3	during event	s, due to the	importance (of complying w	<u>vith</u>
<u>Op</u>	erating Instructions	in such instances. A	uditors can d	obtain a popu	ulation of eve	ents for sampli	ng from
NE	RC's, or the Regiona	l Entity's, records of	mandatory e	event reports	s, other infori	<u>mation availab</u>	le at the
Reg	gional Entities, or a d	query of the entity.	Auditors are	encouraged t	o monitor co	mpliance duri	ng the most
crit	cical events on the e	ntity's system occur	ring during tl	ne compliand	e monitoring	period.	
Aud	itor Notes:						

R5 Supporting Evidence and Documentation

- R5. Each Transmission Operator, Generator Operator, Distribution Provider, and Load-Serving Entity shall comply with each Operating Instruction issued by its Balancing Authority, unless such action cannot be physically implemented or it would violate safety, equipment, regulatory, or statutory requirements.
- M5. Each Transmission Operator, Generator Operator, Distribution Provider, and Load-Serving Entity shall make available upon request, evidence that it complied with each Operating Instruction issued by the Balancing Authority(s) unless such action could not be physically implemented or it would have violated safety, equipment, regulatory, or statutory requirements. Such evidence could include but is not limited to dated operator logs, voice recordings or transcripts of voice recordings, electronic communications, or other equivalent evidence in electronic or hard copy format. In such cases, the Transmission Operator, Generator Operator, Distribution Provider, and Load-Serving Entity shall have and provide copies of the safety, equipment, regulatory, or statutory requirements as evidence for not complying with the Balancing Authority's Operating Instruction. If such a situation has not occurred, the Transmission Operator, Generator Operator, Distribution Provider, or Load-Serving Entity may provide an attestation.

Registered Entity Response (R	≀equi	red) :
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Registered Entity Response (Required):
Question: Did the entity receive an Operating Instruction from the Balancing Authority during the compliance monitoring period?
☐ Yes ☐ No
If No, state how this was ascertained. If yes, provide a list of instances of receiving Operating Instructions from the Balancing Authority and evidence to demonstrate compliance.
[Note: A separate spreadsheet or other document may be used. If so, provide the document reference below.]
Compliance Narrative (Required):
Provide a brief explanation, in your own words, of how you comply with this Requirement. References to supplied evidence, including links to the appropriate page, are recommended.

Evidence Requested :

Provide the following evidence, or other evidence to demonstrate compliance.

Evidence which could include but is not limited to dated operator logs, voice recordings or transcripts of voice recordings, electronic communications, or other equivalent evidence in electronic or hard copy format showing that the entity complied with each Operating Instruction issued by its Balancing Authority.

Registered Entity Evidence (Required):

_	and bookmarked, as			the exact lo	ce. Also, evidence submitted cation where evidence of
File Name	Document Title	Revision or Version	Document Date	Relevant Page(s) or Section(s)	Description of Applicability of Document
Audit Team Evidence Re	eviewed (This section	to be comp	pleted by the	Compliance	Enforcement Authority):
Compliance Assessment This section to be comple (R5) For a sample o	leted by the Complian	nce Enforce	ment Author		verify the entity complied
with Operating Inst	ructions issued by its	Balancing A	athority unle	ess such actio	on cannot be physically
·	would violate safety e				•
the importance of com	plying with Operating	Instruction	s in such inst	ances. Audi	R5 during events, due to tors can obtain a of mandatory event reports-
	compliance during th	ne most crit	ical events or	n the entity's	f the entity. Auditors are system occurring during
there is an insufficient	01 ,0 ,	U ,		•	
category events.	quartity or category 2	or Breater	events to sai	ripic, addito	is call review lower
Auditor Notes:					

R6 Supporting Evidence and Documentation

- **R6.** Each Transmission Operator, Generator Operator, Distribution Provider, and Load-Serving Entity shall inform its Balancing Authority of its inability to perform an Operating Instruction issued by that Balancing Authority.
- **M6.** Each Transmission Operator, Generator Operator, Distribution Provider, and Load-Serving Entity shall make available upon request, evidence which may include but is not limited to dated operator logs, voice recordings or transcripts of voice recordings, electronic communications, or equivalent evidence in electronic or hard copy format, that it informed its Balancing Authority of its inability to comply with its Operating Instruction. If such a situation has not occurred, the Transmission Operator, Generator Operator, Distribution Provider, or Load-Serving Entity may provide an attestation.

Registered Entity Response (Required):

Question: Did the entity receive an Operating Instruction from the Balancing Authority where compliance
with the Operating Instruction could not be physically implemented or such actions would violate safety,
equipment, regulatory, or statutory requirements during the compliance monitoring period?
☐ Yes ☐ No
If No, state how this was ascertained. If yes, provide a list of instances of receiving Operating Instructions from
the Balancing Authority that could not be implemented and evidence of compliance with Requirement R4.
[Note: A separate spreadsheet or other document may be used. If so, provide the document reference below.]
Compliance Narrative (Required):
Provide a brief explanation, in your own words, of how you comply with this Requirement. References to
supplied evidence, including links to the appropriate page, are recommended.

Evidence Requested i:

Provide the following evidence, or other evidence to demonstrate compliance.

Evidence which could include but is not limited to dated operator logs, voice recordings or transcripts of voice recordings, electronic communications, or other equivalent evidence in electronic or hard copy format showing that an entity informed its Balancing Authority of its inability to comply with its Operating Instruction, if the entity was unable to comply with the Operating Instruction.

Registered Entity Evidence (Required):

File Name	Document Title	Revision or Version	Document Date	Relevant Page(s) or Section(s)	Description of Applicability of Document

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Αι	Audit Team Evidence Reviewed (This section to be completed by the Compliance Enforcement Authority):								
Cc	Compliance Assessment Ap	proach Specific to	TOP-001-3	, R6					
Th	This section to be completed	d by the Complian	nce Enforce	ment Author	rity				
	(R6) If the entity was ur	nable to comply w	vith the Ope	rating Instru	ictions, deter	mine if it informed the			
	Balancing Authority tha	it it couldn't com	oly.						
N	Note to Auditor: Auditor sk	nould determine (compliance	with Require	ement R6 usir	ng a sub-sample of events	•		
+	(one(s) where entity was un	nable to perform)	used for To	P-001-3 Rec	quirement R5	- Auditors are advised to			
<u>n</u>	monitor compliance with R	equirement R3 di	uring events	, due to the	importance o	of complying with			
<u>C</u>	Operating Instructions in su	uch instances. Au	ditors can c	btain a popu	ılation of eve	nts for sampling from			
<u>N</u>	NERC's, or the Regional Ent	ity's, records of n	nandatory e	vent reports	, other inforr	nation available at the			
R	Regional Entities, or a quer	y of the entity. Au	uditors are e	encouraged t	o monitor co	mpliance during the most			

<u>critical events on the entity's system occurring during the compliance monitoring period.</u>

Auditor Notes:

R7 Supporting Evidence and Documentation

- **R7.** Each Transmission Operator shall assist other Transmission Operators, if requested and able, provided that the requesting entity has implemented its <u>eE</u>mergency procedures, unless such assistance cannot be physically implemented or would violate safety, equipment, regulatory, or statutory requirements.
- M7. Each Transmission Operator shall make available upon request, evidence that requested assistance, if able, was provided to other Transmission Operators unless such assistance cannot be physically implemented or would have violated safety, equipment, regulatory, or statutory requirements. Such evidence could include but is not limited to dated operator logs, voice recordings or transcripts of voice recordings, electronic communications, or other equivalent evidence in electronic or hard copy format. If no request for assistance was received, the Transmission Operator may provide an attestation.

Registere	d Entity	Response	(Requ	ıired) :
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Question: Did the entity rec	eive a request to	provide as	sistance to a	nother Trans	smission Oper	ator during the
compliance monitoring perio	od?					
☐ Yes ☐ No						
If No, state how this was ascoprovided. If assistance was n [Note: A separate spreadshe	ot provided, stat	e the reaso	ns such assis	tance was n	ot provided.	

Compliance Narrative (Required):

Provide a brief explanation, in your own words, of how you comply with this Requirement. References to supplied evidence, including links to the appropriate page, are recommended.

Evidence Requested :

Provide the following evidence, or other evidence to demonstrate compliance.

Dated operator logs, voice records (or transcripts), electronic communications, or other equivalent evidence in electronic or hard copy format. If no request for assistance was received, an attestation may be provided.

Registered Entity Evidence (Required):

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				Relevant							
		Revision		Page(s)							
		or	Document	or	Description of Applicability						
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Aud	it Team Evidence Re	eviewed (This section	to be comp	leted by the	Compliance	Enforcement Authority):
Com	pliance Assessment	t Approach Specific to	o TOP-001-3	. R7		
	-	leted by the Complia			itv	
	-	le of BES events selec			-	and verify the entity
	· · · ·		·			with Requirement R7.
No		·	•			R7 during events, due to
			•		•	· ·
	•	•				can obtain a population of
	• =					s of mandatory event
		tion available at the F	_		•	•
		•				system occurring during
						er, in instances where
the	re is an insufficient (quantity of category ?	2 or greater	events to sar	nple, audito	rs can review lower
cat	egory events .					
Aud	itor Notes:					

R8 Supporting Evidence and Documentation

- **R8.** Each Transmission Operator shall inform its Reliability Coordinator, known impacted Balancing Authorities, and known other impacted Transmission Operators of its actual or expected operations that result in, or could result in, an Emergency.
- M8. Each Transmission Operator shall make available upon request, evidence that it informed its Reliability Coordinator, known impacted Balancing Authorities, and known other impacted Transmission Operators of its actual or expected operations that result in, or could result in, an Emergency. Such evidence could include but is not limited to dated operator logs, voice recordings or transcripts of voice recordings, electronic communications, or other equivalent evidence. If no Emergency has occurred, the Transmission Operator may provide an attestation.

Registered Entity Response (Required):

Question: Did entity encour result in an actual Emergend	• •		ave resulted in an Emergency, od?	, or that did
☐ Yes ☐ No	,, ,	0,		
· •			nstances and evidence of com provide the document refere	•

Compliance Narrative (Required):

Provide a brief explanation, in your own words, of how you comply with this Requirement. References to supplied evidence, including links to the appropriate page, are recommended.

Evidence Requested i:

Provide the following evidence, or other evidence to demonstrate compliance.

Documentary evidence (such as outlined in M8) to support that the entity informed its Reliability Coordinator, known impacted Balancing Authorities, and known other impacted Transmission Operators of the actual or expected operations that result in, or could result in, an Emergency.

Registered Entity Evidence (Required):

				Relevant	
		Revision		Page(s)	
		or	Document	or	Description of Applicability
File Name	Document Title	Version	Date	Section(s)	of Document

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Au	dit Team Evidence Re	eviewed (This section	n to be com	oleted by the	Compliance	Enforcement Authority):
	mpliance Assessmentis section to be comp			- //	ity	
	Obtain a list of date result in an Emerge		e entity expe	rienced opera	ational condi	itions that could or did
	Reliability Coordina	ntor, known impacte	d Balancing A	Authorities, a	nd known ot	ne if the entity informed its ther impacted Transmission lid result in, an Emergency.
N	ote to Auditor:					
Au	ditor Notes:					

R9 Supporting Evidence and Documentation

- R9. Each Balancing Authority and Transmission Operator shall notify its Reliability Coordinator and impacted interconnected entities of outages of telemetering equipment, control equipment, monitoring and assessment capabilities, and associated communication channels between the affected entities. Each Balancing Authority and Transmission Operator shall notify its Reliability Coordinator and impacted interconnected NERC registered entities of sustained outages of telemetering equipment, and control equipment, monitoring and assessment capabilities, and associated communication channels between the affected entities.
- M9. Each Balancing Authority and Transmission Operator shall make available upon request, evidence that it notified its Reliability Coordinator and impacted interconnected entities of planned outages of telemetering equipment, control equipment, monitoring and assessment capabilities, and associated communication channels. Such evidence could include but is not limited to dated operator logs, voice recordings or transcripts of voice recordings, electronic communications, or other equivalent evidence. If such a situation has not occurred, the Balancing Authority or Transmission Operator may provide an attestation. Each Balancing Authority and Transmission Operator shall make available upon request, evidence that it notified its Reliability Coordinator and impacted interconnected NERC registered entities of planned sustained outages of telemetering equipment, and control equipment, monitoring and assessment capabilities, and associated communication channels. Such evidence could include but is not limited to dated operator logs, voice recordings or transcripts of voice recordings, electronic communications, or other equivalent evidence. If such a situation has not occurred, the Balancing Authority or Transmission Operator may provide an attestation.

Compliance Narrative (Required):

Provide a brief explanation, in your own words, of how you comply with this Requirement. References to supplied evidence, including links to the appropriate page, are recommended.

Evidence Requested i:

Provide the following evidence, or other evidence to demonstrate compliance.

A list of outages affecting other entities as described in Requirement R9.

Documentary evidence (such as outlined in <u>Measure M9</u>) that demonstrates that the entity notified its Reliability Coordinator and <u>negatively</u> impacted interconnected entities of planned outages of telemetering and <u>control equipment</u>, telecommunication equipment, control equipment, monitoring and assessment capabilities, and associated communication channels.

Registered Entity Evidence (Required):

File Name	Document Title	Revision or Version	Document Date	Relevant Page(s) or Section(s)	Description of Applicability of Document

Au	Audit Team Evidence Reviewed (This section to be completed by the Compliance Enforcement Authority):								
Cor	mpliance Assessment	Approach Specific to	o TOP-001-3	3, R9					
Thi	s section to be compl	leted by the Complia	nce Enforce	ment Author	rity				
	(R9) For all, or a sar	nple of, outages sele	cted by the	auditor from	list provided	by the entity, review			
	evidence and verify	the entity notified it	s Reliability	Coordinator	and impacte	d interconnected entities			
	of outages as descr	ibed in Requirement	R9.		·				
N	Note to Auditor:								
Λ	Auditor Notes:								
AU	uitor notes:								

R10 Supporting Evidence and Documentation

R10. Each Transmission Operator shall monitor Facilities, the status of Special Protection Systems, and sub-100 kV facilities identified as necessary by the Transmission Operator, within its Transmission Operator Area and neighboring Transmission Operator Areas to determine any System Operating Limit (SOL) exceedances within its Transmission Operator Area. Each Transmission Operator shall monitor the following as necessary for determining System Operating Limit (SOL) exceedances within its Transmission Operator Area

10.1. Within its Transmission Operator Area:

10.1.1. Facilities,

10.1.2. ‡The status of Special Protection Systems, and

10.1.1.1.10.1.3.sub-100 kVNon-BES facilities identified as necessary by the Transmission Operator, within its Transmission Operator Area and

<u>10.2. Within neighboring Transmission Operator Areas identified as necessary by the Transmission Operator:</u>

10.2.1. Facilities,

10.2.2. Status of Special Protection Systems, and

10.1.2.10.2.3.Non-BES facilities. neighboring Transmission Operator Areas to determine any System Operating Limit (SOL) exceedances within its Transmission Operator Area.

M10. Each Transmission Operator shall have, and provide upon request, evidence that could include but is not limited to Energy Management System description documents, computer printouts, SCADA data collection, or other equivalent evidence that will be used to confirm that it monitors Facilities, the status of Special protection Systems, and sub-100 kV facilities identified as necessary by the Transmission Operator, within its Transmission Operator Area and neighboring Transmission Operator Areas to determine any System Operating Limit (SOL) exceedances within its Transmission Operator Area. Each Transmission Operator shall have, and provide upon request, evidence that could include but is not limited to Energy Management System description documents, computer printouts, SCADA data collection, or other equivalent evidence that will be used to confirm that it monitors Facilities, the status of Special pProtection Systems, and sub-100 kVnon-BES facilities identified as necessary by the Transmission Operator, within its Transmission Operator Area and neighboring Transmission Operator Areas as required to determine any System Operating Limit (SOL) exceedances within its Transmission Operator Area.

Compliance Narrative (Required):

Provide a brief explanation, in your own words, of how you comply with this Requirement. References to supplied evidence, including links to the appropriate page, are recommended.

Evidence Requested i:

Provide the following evidence, or other evidence to demonstrate compliance.

Energy Management System (EMS) description documents, computer printouts, summary of SCADA collections of Real-time monitoring telemetry, or other equivalent evidence that will be used to confirm that the entity, for the purpose of determining System Operating Limit (SOL) exceedances, has monitored Facilities within its Transmission Operator Area and Facilities identified as necessary by the Transmission Operator in neighboring Transmission Operator Areas, and

List(s) of monitored Special Protection Systems within the entity's TOP Transmission Operator Area and Special Protection Systems identified as necessary by the Transmission Operator in neighboring Transmission Operator Areas, and

List(s) of identified or monitored sub 100 kVnon-BES facilities which were needed to make determination(s) of potential System Operating Limit exceedances identified as necessary within the entity's TOPTransmission Operator Area and in neighboring Transmission Operator Areas.

Registered Entity Evidence (Required):

The following information is requested for each document submitted as evidence. Also, evidence submitted should be highlighted and bookmarked, as appropriate, to identify the exact location where evidence of compliance may be found.

File Name	Document Title	Revision or Version	Document Date	Relevant Page(s) or Section(s)	Description of Applicability of Document

Audit Team	Evidence Re	eviewed (This s	ection to b	e completed	by the Compliance Enforcement Authority):

Compliance Assessment Approach Specific to TOP-001-3, R10

This section to be completed by the Compliance Enforcement Authority

(R10) For all, or a sample of, Facilities, Special Protection Systems, and sub 100 kVnon-BES facilities identified as necessary by the entity, within its Transmission Operator Area and Facilities, status of Special Protection Systems, and non-BES facilities identified as necessary by the Transmission operator in neighboring Transmission Operating Areas, review evidence and determine if the entity monitored them to determine any System Operating Limit exceedances within its Transmission Operator Area.

Auditor Notes:		

Note to Auditor:



R11 Supporting Evidence and Documentation

- R11. Each Balancing Authority shall monitor its Balancing Authority Area, including the status of Special Protection Systems that impact generation or Load, to ensure that it is able to perform its reliability functions. Each Balancing Authority shall monitor its Balancing Authority Area, including the status of Special Protection Systems that impact generation or Load, to ensure in order for that it is to be able to perform its reliability functions.
- M11. Each Balancing Authority shall have, and provide upon request, evidence that could include but is not limited to system description documents, computer printouts, SCADA data collection, or other equivalent evidence that will be used to confirm that it monitors its Balancing Authority Area, including the status of Special Protection Systems that impact generation or Load, to ensure that it is able to perform its reliability functions. Each Balancing Authority shall have, and provide upon request, evidence that could include but is not limited to system description documents, computer printouts, SCADA data collection, or other equivalent evidence that will be used to confirm that it monitors its Balancing Authority Area, including the status of Special Protection Systems that impact generation or Load, to ensure in order for that it isto be able to perform its reliability functions.

Compliance Narrative (Required):

Provide a brief explanation, in your own words, of how you comply with this Requirement. References to supplied evidence, including links to the appropriate page, are recommended.

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Provide the following evidence, or other evidence to demonstrate compliance.

Documentary evidence (such as outlined in <u>Measure M11</u>) that demonstrates that the entity monitors its <u>BABalancing Authority</u> Area.

Registered Entity Evidence (Required):

tomphanics may be re-					
				Relevant	
		Revision		Page(s)	
		or	Document	or	Description of Applicability
File Name	Document Title	Version	Date	Section(s)	of Document

Aud	it Team Evidence Reviewed (This section to be completed by the Compliance Enforcement Authority):

Compliance Assessment Approach Specific to TOP-001-3, R11

This section to be completed by the Compliance Enforcement Authority

(R11) Review the documentation provided to verify that the entity's Balancing Authority Area was monitored as specified in Requirement R11.

Note to Auditor:

Auditor Notes:



R12 Supporting Evidence and Documentation

- **R12.** Each Transmission Operator shall not operate outside any identified Interconnection Reliability Operating Limit (IROL) for a continuous duration exceeding its associated IROL T_v .
- M12. Each Transmission Operator shall make available evidence for any occasion in which it has operated outside any identified Interconnection Reliability Operating Limit (IROL) for a continuous duration exceeding its associated IROL T_v. Such evidence could include but is not limited to dated computer logs or reports in electronic or hard copy format specifying the date, time, duration, and details of the excursion. If such a situation has not occurred, the Transmission Operator may provide an attestation that an event has not occurred.

Registered Entity Response (Required)	Registered	Entity	/ Response	(Red	uired)) :
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Question: Did the entity exceed an identified IROL for any period of time during the compliance monitoring
period?
□ Yes □ No
If No, state how this was ascertained. If yes, provide a list of such instances and include evidence the system was returned to within the IROL within the IROL T_v (30 minutes).
[Note: A separate spreadsheet or other document may be used. If so, provide the document reference below.]
Countillance Newstine (Douglas II)
Compliance Narrative (Required):
Provide a brief explanation, in your own words, of how you comply with this Requirement. References to supplied evidence, including links to the appropriate page, are recommended.

Evidence Requested i:

Provide the following evidence, or other evidence to demonstrate compliance.

Documentary evidence (such as outlined in <u>Measure M12</u>) that demonstrates that the entity did not operate outside any identified IROL for a continuous duration exceeding its associated IROL T_{ν} .

Registered Entity Evidence (Required):

				Relevant	
		Revision		Page(s)	
		or	Document	or	Description of Applicability
File Name	Document Title	Version	Date	Section(s)	of Document

Audit Team Evidence Reviewed (This section to be completed by the Compliance Enforcement Authority):									

Compliance Assessment Approach Specific to TOP-001-3, R12

This section to be completed by the Compliance Enforcement Authority

(R12) For a sample of BES events selected by the auditor, review evidence and verify the entity did not operate outside any IROL for a continuous duration exceeding its associated IROL T_v.

Note to Auditor: Auditors are advised to monitor compliance with Requirement R12 during events, due to the importance of compliance with Requirement R12 in such instances. Auditors can obtain a population of events for sampling from NERC's Event Database, information available at the Regional Entities, or <u>a query</u> of the entity. Auditors should monitor compliance specifically for category 2.g events since these are specifically exceedances of IROLs for time T_v. However, in instances where there is an insufficient quantity of category 2 or greater events to sample, auditors can review lower category events.

Auditor Notes:				

R13 Supporting Evidence and Documentation

- **R13.** Each Transmission Operator shall ensure that a Real-time Assessment is performed at least once every 30 minutes.
- **M13.** Each Transmission Operator shall have, and make available upon request, evidence to show it ensured that a Real-Time Assessment was performed at least once every 30 minutes. This evidence could include but is not limited to dated computer logs showing times the assessment was conducted, dated checklists, or other evidence.

Compliance Narrative (Required):

Provide a brief explanation, in your own words, of how you comply with this Requirement. References to supplied evidence, including links to the appropriate page, are recommended.

Evidence Requested i:

Provide the following evidence, or other evidence to demonstrate compliance.

Documentary evidence (as outlined in <u>Measure M13</u>) that demonstrates that the entity ensured a Real-time Assessment was performed at least once every 30 minutes.

Registered Entity Evidence (Required):

The following information is requested for each document submitted as evidence. Also, evidence submitted should be highlighted and bookmarked, as appropriate, to identify the exact location where evidence of compliance may be found.

File Name	Document Title	Revision or Version	Document Date	Relevant Page(s) or Section(s)	Description of Applicability of Document

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Compliance Assessment Approach Specific to TOP-001-3, R13

This section to be completed by the Compliance Enforcement Authority

(R13) Review documentary evidence that demonstrates that the TOP Transmission Operator ensured a Real-time Assessment was performed at least once every 30 minutes.

Note to Auditor: Per the NERC Glossary a Real-time Assessment is an examination of existing and expected system conditions conducted by collecting and reviewing immediately available data. Auditors are advised to

monitor compliance with Requirement R13 during events, due to the importance of Real-time Assessments in such instances. Auditors can obtain a population of events for sampling from NERC's, or the Reliability Entity's, records of mandatory event reports, other information available at the Regional Entities, or a query of the entity. Auditors are encouraged to monitor compliance during the most critical events on the entity's system occurring during the compliance monitoring period.

Auditor Notes:



R14 Supporting Evidence and Documentation

- **R14.** Each Transmission Operator shall initiate its Operating Plan to mitigate a SOL exceedance identified as part of its Real-time monitoring or Real-time Assessment.
- **M14.** Each Transmission Operator shall have evidence that it initiated its Operating Plan for mitigating SOL exceedances identified as part of its Real-time monitoring or Real-time Assessments. This evidence could include but is not limited to dated computer logs showing times the Operating Plan was initiated, dated checklists, or other evidence.

Question: Did the entity have any SOL exceedances during the compliance monitoring period?
□ Yes □ No
If Yes, provide a list of such exceedances. If No, describe how this was ascertained.
[Note: A separate spreadsheet or other document may be used. If so, provide the document reference
below.]
Compliance Narrative (Required):
Provide a brief explanation, in your own words, of how you comply with this Requirement. References to
supplied evidence, including links to the appropriate page, are recommended.

Evidence Requested i:

Provide the following evidence, or other evidence to demonstrate compliance.

Documentary evidence (as outlined in <u>Measure M14</u>) that demonstrates that the entity initiated its Operating Plan to mitigate an SOL exceedance identified as part of its Real-time monitoring or Real-time Assessment.

Registered Entity Evidence (Required):

The following information is requested for each document submitted as evidence. Also, evidence submitted should be highlighted and bookmarked, as appropriate, to identify the exact location where evidence of compliance may be found.

File Name	Document Title	Revision or Version	Document Date	Relevant Page(s) or Section(s)	Description of Applicability of Document

Audit Team Evidence Reviewed (This section to be completed by the Compliance Enforcement Authority):

Compliance Assessment Approach Specific to TOP-001-3, R14

This section to be completed by the Compliance Enforcement Authority

(R14) For all, or a sample of, SOL exceedances, review documentary evidence that demonstrates that the entity initiated its Operating Plan to mitigate an SOL exceedance identified as part of its Real-time monitoring or Real-time Assessment.

Note to Auditor:

Auditor Notes:			

R15 Supporting Evidence and Documentation

- **R15.** Each Transmission Operator shall inform its Reliability Coordinator of its actions to return the system to within limits when a SOL has been exceeded. Each Transmission Operator shall inform its Reliability Coordinator of its actions taken to return the system to within limits when a SOL has been exceeded.
- **M15.** Each Transmission Operator shall make available evidence that it informed its Reliability Coordinator of actions taken to return the system to within limits when a SOL was exceeded. Such evidence could include but is not limited to dated operator logs, voice recordings or transcripts of voice recordings, or dated computer printouts. If such a situation has not occurred, the Transmission Operator may provide an attestation.

Registered Entity Res	ponse (Required):
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negistered Entity nesponse (neganica).
Question: Did the entity have any SOL exceedances during the compliance monitoring period?
□ Yes □ No
If No, describe how this was ascertained. If Yes, provide a list of such exceedances and evidence of having
informed the Reliability Coordinator of actions to return the system to within limits.
[Note: A separate spreadsheet or other document may be used. If so, provide the document reference
below.]
Compliance Narrative (Required):
Provide a brief explanation, in your own words, of how you comply with this Requirement. References to
supplied evidence, including links to the appropriate page, are recommended.

Evidence Requested i:

Provide the following evidence, or other evidence to demonstrate compliance.

Documentary evidence (such as outlined in <u>Measure M15</u>) that demonstrates that the entity informed its Reliability Coordinator of its actions to return the system to within limits when an SOL has been exceeded.

Registered Entity Evidence (Required):

		Revision or	Document	Relevant Page(s) or	Description of Applicability
File Name	Document Title	Version	Date	Section(s)	of Document

Au	dit Team Evidence Re	eviewed (This section	to be comp	leted by the	Compliance	Enforcement Autho	rity):
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	mpliance Assessment Session to be compl	• • • • • • • • • • • • • • • • • • • •		•	ity		
		ample of, SOL exceed RC of its actions to re	•		•		he
	ote to Auditor: Note pocument, when select		• •	lity Question	for Require	ment R14 of this	
Διι	ditor Notes:						

R16 Supporting Evidence and Documentation

- **R16.** Each Transmission Operator shall provide its System Operators with the authority to approve planned outages and maintenance of its monitoring, telecommunication, and Real time Assessment analysis capabilities.
- M16. Each Transmission Operator shall have, and provide upon request, evidence that could include but is not limited to a documented procedure or equivalent evidence that will be used to confirm that the Transmission Operator has provided its System Operators with the authority to approve planned outages and maintenance of its monitoring, telecommunication, and Real-time Assessmentanalysis capabilities.

Compliance Narrative (Required):

Provide a brief explanation, in your own words, of how you comply with this Requirement. Refe	rences to
supplied evidence, including links to the appropriate page, are recommended.	

Evidence Requested ::

Provide the following evidence, or other evidence to demonstrate compliance.

Documentary evidence (as outlined in <u>Measure M16</u>) that demonstrates that the entity provided its System Operators with the authority to approve planned outages of its own monitoring, telecommunication, and Real-time Assessment analysis capabilities.

Registered Entity Evidence (Required):

The following information is requested for each document submitted as evidence. Also, evidence submitted should be highlighted and bookmarked, as appropriate, to identify the exact location where evidence of compliance may be found.

File Name	Document Title	Revision or Version	Document Date	Relevant Page(s) or Section(s)	Description of Applicability of Document

Audit Team Evidence Reviewed (This section to be completed by the Compliance Enforcement Authority):								

Compliance Assessment Approach Specific to TOP-001-3, R16

This section to be completed by the Compliance Enforcement Authority

(R16) Review documentary evidence, such as job descriptions or desk procedure(s), that demonstrates

the entity provided its System Operators with the authority to approve planned outages of its own monitoring and Real time Assessmentanalysis capabilities.

(R16) Interview entity representatives to determine if they provided their System Operators with the authority to approve planned outages of its own monitoring, telecommunication, and Real-time-Assessmentanalysis capabilities.

Note to Auditor: This authority can also be confirmed during Operator interview questions.

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R17 Supporting Evidence and Documentation

- **R17.** Each Balancing Authority shall provide its System Operators with the authority to approve planned outages and maintenance of its monitoring, telecommunications, and analysis capabilities.
- **M17.** Each Balancing Authority shall have, and provide upon request, evidence that could include but is not limited to a documented procedure or equivalent evidence that will be used to confirm that the Balancing Authority has provided its System Operators with the authority to approve planned outages and maintenance of its monitoring, telecommunications, and analysis capabilities.

Compliance Narrative (Required)
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Provide a brief explanation, in your own words, of how you comply with this Requirement. References to
supplied evidence, including links to the appropriate page, are recommended.

Evidence Requested ::

Provide the following evidence, or other evidence to demonstrate compliance.

Documentary evidence (such as outlined in <u>Measure M17</u>) that demonstrates that the entity provided its System Operators with the authority to approve planned outages of its own monitoring and analysis capabilities.

Registered Entity Evidence (Required):

The following information is requested for each document submitted as evidence. Also, evidence submitted should be highlighted and bookmarked, as appropriate, to identify the exact location where evidence of compliance may be found.

File Name	Document Title	Revision or Version	Document Date	Relevant Page(s) or Section(s)	Description of Applicability of Document

Audit Team Evidence Reviewed (This section to be completed by the Compliance Enforcement Authority):	

Compliance Assessment Approach Specific to TOP-001-3, R17

This section to be completed by the Compliance Enforcement Authority

(R17) Review documentary evidence, <u>such as job descriptions or desk procedure(s)</u>, that demonstrates that the entity provided its System Operators with the authority to approve planned outages of its own monitoring, telecommunications, and analysis capabilities.

(R17) Interview entity representatives to determine if they provided their System Operators with the authority to approve planned outages of monitoring, telecommunications, and analysis capabilities.

Note to Auditor: This authority can also be confirmed during Operator interviews.

Auditor Notes:



R18 Supporting Evidence and Documentation	R18 Supp	orting	Evidence	and I	Documentation
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- **R18.** Each Transmission Operator and Balancing Authority shall always operate to the most limiting parameter in instances where there is a difference in SOLs.
- **M18.** Each Transmission Operator and Balancing Authority shall have, and provide upon request, evidence that could include but is not limited to operator logs, voice recordings, electronic communications, or equivalent evidence that will be used to determine if it operated to the most limiting parameter in instances where there is a difference in SOLs.

Registered Entity Response (Required):

Question: Did the entity experience an instance where there was a different in SOLS during the compliance	;
monitoring period?	
□ Yes □ No	
If No, state how this was ascertained. If yes, provide a list of such instances and include evidence the systen was operated to the most limiting parameter.	n
[Note: A separate spreadsheet or other document may be used. If so, provide the document reference belo	w.]

Compliance Narrative (Required):

Provide a brief explanation, in your own words, of how you comply with this Requirement. References to supplied evidence, including links to the appropriate page, are recommended.

Evidence Requested :

Provide the following evidence, or other evidence to demonstrate compliance.

Documentary evidence (such as outlined in <u>Measure M18</u>) that demonstrates that the entity always operated to the most limiting parameter in instances where there was a difference in SOLs.

Registered Entity Evidence (Required):

File Name	Document Title	Revision or Version	Document Date	Relevant Page(s) or Section(s)	Description of Applicability of Document
File Name	Document Title	version	Date	Section(s)	of Document

DRAFT NERC Reliability Standard Audit Worl	ksheet
Audit Team Evidence Reviewed (This section to be completed by the Complia	nce Enforcement Authority):
Compliance Assessment Approach Specific to TOP-001-3, R18	
This section to be completed by the Compliance Enforcement Authority	
(R18) For all, or a sample of, BES events selected by the auditor, review	evidence and verify the entity
operated to the most limiting parameter in instances where there was a	a difference in SOLs.
Note to Auditor: Auditors are advised to monitor compliance with Requirement	ent R18 during events, due to
the importance of compliance with Requirement R18 in such instances. Audit	ors can obtain a population of
events for sampling from NERC's, or Regional Entity's, records of mandatory e	
other information available at the Regional Entities, or a query of the entity. A	luditors are encouraged to
monitor compliance during the most critical events on the entity's system occ	· ·
monitoring period, generally category 2 events or higher. However, in instance	
insufficient quantity of category 2 or greater events to sample, auditors can re	eview lower category events.
In the absence of events where differences in SOL exists, auditors should under	erstand the entity's process for
complying with Requirement R18 and walkthrough examples of instances who	ere the entity <u>would need to</u>
operated to the most limiting parameter when there were differences in SOLs	
Auditor Notes:	

R19 Supporting Evidence and Documentation

- **R19.** Each Transmission Operator shall have data exchange capabilities with the entities that it has identified that it needs data from in order to maintain reliability in its Transmission Operator Area.
- **M19.** Each Transmission Operator shall have, and provide upon request, evidence that could include, but is not limited to, operator logs, system specifications, or other evidence that it has data exchange capabilities with the entities that it has identified that it needs data from in order to maintain reliability in its Transmission Operator Area.

Compliance Narrative (Required):

Provide a brief explanation, in your own words, of how you comply with this Requirement. References to
supplied evidence, including links to the appropriate page, are recommended.

Evidence Requested ::

Provide the following evidence, or other evidence to demonstrate compliance.

List of other entities that audited entity has identified that it needs #Real-time data from in order to maintain reliability in its Transmission Operator Area.

Operator logs, system specification, or other evidence that the entity has data exchange capabilities with the entities that it has identified that it needs data from.

Registered Entity Evidence (Required):

The following information is requested for each document submitted as evidence. Also, evidence submitted should be highlighted and bookmarked, as appropriate, to identify the exact location where evidence of compliance may be found.

File Name	Document Title	Revision or Version	Document Date	Relevant Page(s) or Section(s)	Description of Applicability of Document

Audit Team Evidence Reviewed (This section to be completed by the Compliance Enforcement Authority):

Compliance Assessment Approach Specific to TOP-001-3, R169

This section to be completed by the Compliance Enforcement Authority

(R19) For all, or a sample of, entities that the audited entity has identified that it needs <u>*Real-time data from in order to maintain reliability in its Transmission Operator Area, review evidence to verify the</u>

entity has data exchange capabilities with those identified entities.

Note to Auditor:

Auditor Notes:



R20 Supporting Evidence and Documentation

- **R20.** Each Balancing Authority shall have data exchange capabilities with the entities that it has identified that it needs data from in order to maintain reliability in its Balancing Authority Area.
- **M20.** Each Balancing Authority shall have, and provide upon request, evidence that could include, but is not limited to, operator logs, system specifications, or other evidence that it has data exchange capabilities with the entities that it has identified that it needs data from in order to maintain reliability in its Balancing Authority Area.

Compliance Narrative (Required):

Provide a brief explanation, in your own words, of how you comply with this Requirement. References to supplied evidence, including links to the appropriate page, are recommended.

Evidence Requested i:

Provide the following evidence, or other evidence to demonstrate compliance.

List of other entities that the audited entity has identified that it needs FReal-time data from in order to maintain reliability in its Balancing Authority Area.

Operator logs, system specification, or other evidence that the entity has data exchange capabilities with the entities that it has identified that it needs data from.

Registered Entity Evidence (Required):

The following information is requested for each document submitted as evidence. Also, evidence submitted should be highlighted and bookmarked, as appropriate, to identify the exact location where evidence of compliance may be found.

File Name	Document Title	Revision or Version	Document Date	Relevant Page(s) or Section(s)	Description of Applicability of Document

Audit Team Evidence Reviewed (This section to be completed by the Compliance Enforcement Authority)							

Compliance Assessment Approach Specific to TOP-001-3, R1620

This section to be completed by the Compliance Enforcement Authority

(R20) For all, or a sample of, entities that the audited entity has identified that it needs #Real-time data

from in order to maintain reliability in its <u>BABalancing Authority</u> Area, review evidence to verify the entity has data exchange capabilities with those identified entities.

Note to Auditor:

Auditor Notes:



Additional Information:

Reliability Standard

To be inserted by RSAW developer prior to posting of this RSAW associated with the enforceable date of this Reliability Standard.

Sampling Methodology

To be inserted by RSAW developer prior to posting of this RSAW associated with the enforceable date of this Reliability Standard, if applicable.

Regulatory Language

To be inserted by NERC Legal prior to posting of this RSAW associated with the enforceable date of this Reliability Standard.

Selected Glossary Terms

To be inserted by RSAW developer prior to posting of this RSAW associated with the enforceable date of this Reliability Standard, if applicable.

Revision History for RSAW

Version	Date	Reviewers	Revision Description
1	06/20/2014	Initial Posting	New Document
2	08/29/2014	NERC Compliance, NERC Standards, RSAWTF	Revisions for updated standard language and comments received during comment period.
3	10/16/2014	NERC Compliance, NERC Standards	Revisions for updated standard language and comments received during second comment period.

¹ Items in the Evidence Requested section are suggested evidence that may, but will not necessarily, demonstrate compliance. These items are not mandatory and other forms and types of evidence may be submitted at the entity's discretion.