

Agenda

Project 2024-01 Rules of Procedure Definitions Alignment (Generator Owner and Generator Operator) Drafting Team Meeting

March 11, 2025 | 2:00 – 4:00 p.m. Eastern

WebEx

Remote Access:

Dial-in: 1-415-655-0002 (US Toll); 1-416-915-8942 (Canada Toll)

[Join WebEx](#) | Meeting Number/Access Code: 2310 887 7696

Administrative

1. Review NERC Antitrust Compliance Guidelines and Public Announcement

2. Determination of Quorum

The rule for NERC Drafting Team (DT) states that a quorum requires two-thirds of the voting members of the DT to be physically present. Quorum was achieved as seven of nine members were present.

3. Introductions and Chair's Remarks – Kristina Marriott, Chair and Dane Rogers, Vice Chair

4. Review Meeting Agenda & Objectives

Agenda Items

1. Draft IBR SAR Comment Responses

The DT met to discuss preparing responses to the IBR SAR comments. As the DT walked through the comments, they concluded that the majority of the comments spoke to work that has already been completed by this DT during the Definition Alignment SAR phase 1 of this project and that the definitions related to IBR-DER and other related non BES IBRs is work currently being done by Milestone 3 Project 2020-06 Verifications of Models and Data for Generators.

There were seven out of nine drafting team members present on the call and quorum had been established. There was a vote to take the SAR back to the Standards Committee and not move ahead with any work on the SAR due to duplicity efforts of the 2020-06 DT and completion of phase 1 of Project 2024-01 for ROP definition alignment that has addressed items in the IBR SAR. Four out of the seven members voted yes to proceed with this action. The drafting team is seeking advisement from NERC staff on the process or steps for moving forward with such an action.

The chair of the drafting team provided the following feedback with which the majority of the drafting team agreed:

“I think had this SAR been the direction NERC had us go, prior to revising the GO and GOP definition, it would have made sense. However, NERC did not have us create new definitions due to timeline constraints. The way we have drafted the GO and GOP definitions accomplishes the overall objective of this SAR, but without further dividing into separate definitions.”

Many of the SAR commentors agreed and supported the comments from EEI:

“EEI does not support defining in the Glossary of Terms facilities that fall outside of NERC Reliability Standards. However, the concerns expressed in this SAR can be addressed through the development of a companion Technical Reference document similar to what was developed for the BES definition to provide additional clarity. And while we support some of the concerns expressed in this SAR, we do not support or believe there is a compelling need for this overly prescriptive approach as proposed. “

2. Future Meeting(s)

- a. March 13, 2025 | 2:00 – 4:00 p.m. Eastern

3. Other

Adjourn

Attendance			
Name	Company	Member/ Observer	Conference Call (Y/N)
Kristina Marriott	Miller Bros Solar	Chair	Y
Dane Rogers	Oklahoma Gas and Electric Company	Vice Chair	Y
David Lemmons	Greybeard Compliance Services	Member	Y
Colten Mitchell	Indiana Municipal Power Agency	Member	Y
Libin Varghese	NYPA	Member	Y
Richard Vendetti	NextEra Energy Resources or FPL	Member	Y
Todd Bennett	Associated Electric Cooperative, Inc.	Member	Y
John Helme	Utility Services of Vermont	Member	N
Steve Casey	Arevon Energy	Member	N
Jessica Harris	NERC	Developer	Y
Jamie Calderon	NERC	Observer	N
Alain-Christian Rigaud	NERC	Observer	N
Terri Pyle	Oklahoma Gas and Electric	PMOS Liaison	Y
Ron Sporseen	Bonneville Power Administration	PMOS Liaison	Y
Nicole Segal	FERC	Observer	Y
Michael Gandolfo	FERC	Observer	Y

Sub-team Assignments		
Names	Assignment	Date Assigned
	N/A	

Upcoming Meeting		
Meeting Date Time	Link	Meeting Number/ Access Code
March 13, 2025 2:00 – 4:00 p.m.	Join Webex	2312 887 1496