

Meeting Notes

Project 2023-06 CIP-014 Risk Assessment Refinement Drafting Team

August 7, 2024 | 2:30 – 4:30 p.m., Eastern

Introduction and Chair's Remarks

The meeting started at 2:30 p.m. Eastern. The Chair welcomed the Drafting Team (DT) members and the participants from the industry. See **Attachment 1** for those in attendance.

NERC Antitrust Compliance Guidelines and Public Announcement

The NERC Antitrust Compliance Guidelines, NERC Participant Conduct Policy, and the Public Announcement were presented and reviewed by the secretary.

Agenda Items

1. Develop Draft of Standard, Implementation Plan, VRFs and VSLs

- a. The drafting team continued to review comments received from the quality review team. If the Transmission Owner identifies no applicable Transmission station(s) or Transmission substation(s), then no additional actions are required to fulfill the remainder of the standard. The Transmission Owner shall re-evaluate its Transmission station(s) and Transmission substations(s) for applicability every 36 calendar months. For Requirement R1: Each Transmission Owner shall establish initial and subsequent lists of applicable Transmission station(s) and Transmission substation(s) meeting any of the criteria in Attachment 1 that are existing and those planned to be in service within 36 calendar months.
 - 1.1. If the Transmission Owner identifies no applicable Transmission station(s) or Transmission substation(s), then no additional actions are required to fulfill the remainder of the standard. The Transmission Owner shall re-evaluate its Transmission station(s) and Transmission substations(s) for applicability every 36 calendar months.
 - 1.2. The Transmission Owner that identifies applicable Transmission station(s) or Transmission substation(s) shall re-evaluate its applicability every 36 calendar months upon completion of R5.
- b. The Transmission Owner that identifies applicable Transmission station(s) or Transmission substation(s) shall re-evaluate their applicability immediately prior to each execution of the R5 Risk Assessment. Within the same calendar year of the R5 assessment. Six months to go from R1 to R5, then another six to complete. Generally we've seen the current CIP-014-3 R1 process (from initiation to signing of R1 and turnover to R2) run 5-6 months for larger entities. That includes station applicability research (which is what happens in -4 R1).
- c. Regarding R3, there are three options: "fault", but there could be a future CMEP guide, or an auditor asking why the TO picked a single-phase fault; Single-phase fault, but that's not

guaranteed to be the worst case, and does the most common attack (a bad guy with a gun) render the entire substation inoperable; and, Three-phase unless you can justify a single-phase. Some people won't like it, but at least there is some standard guidance with less room for surprises unless your justification is not strong.

- d. The next meeting will be on August 12, 2024.

2. Adjourn

Meeting was adjourned by the vice chair at 4:32 pm, Eastern.

Attachment 1

Name	Company	Member/Observer	Date
David Schooley	ComEd	Member	8/7/2024
Chris McCarthy	NB Power	Observer	8/7/2024
Andres Lopez	FERC	Observer	8/7/2024
Amy Blakeney	Cooperative Energy	Observer	8/7/2024
Joel Rogers	SERC	Member	8/7/2024
Claudine Fritz	Exelon Corp	Observer	8/7/2024
Patrick Quinn	GREnergy	Vice Chair	8/7/2024
Mina Turner	AEP	Member	8/7/2024
Per-Anders Lof	National Grid	Member	8/7/2024
Bart White	Duke Energy	Member	8/7/2024
Derek Kassimer	NERC	Observer	8/7/2024
Tom Cain	TVA	Observer	8/7/2024
Mike Johnson	Earthlink	Observer	8/7/2024
Mark Garza	Frist Energy Corp	Observer	8/7/2024
Carlwin Windom	BPA	Observer	8/7/2024
Karl Perman	CIP Corp	Chair	8/7/2024
Morgan King	WECC	Observer	8/7/2024
Ben Wu	NERC	Secretary	8/7/2024
Scott Klauminzer	City of Tacoma	Observer	8/7/2024
Qamar Arsalan	PSEG	Member	8/7/2024
Lauren Perotti	NERC	NERC Staff	8/7/2024
Ellese Murphy	Duke Energy	Observer	8/7/2024
Kristine Martz	EEI	Observer	8/7/2024
Matt Stryker	SERC	Observer	8/7/2024
Judith Sciuillo	FERC	Observer	8/7/2024
7047768436	Call-in	Observer	8/7/2024