

Meeting Notes

Project 2023-06 CIP-014 Risk Assessment Refinement Drafting Team

August 20, 2024 | 10:00 a.m. – 1:00 p.m., Eastern

Introduction and Chair's Remarks

The meeting started at 10:00 a.m. Eastern. The Chair welcomed the Drafting Team (DT) members and the participants from the industry. See **Attachment 1** for those in attendance.

NERC Antitrust Compliance Guidelines and Public Announcement

The NERC Antitrust Compliance Guidelines, NERC Participant Conduct Policy, and the Public Announcement were presented and reviewed by the secretary.

Agenda Items

1. Develop Draft of Standard, Implementation Plan, VRFs and VSLs

- a. The drafting team continued to review comments received from the quality review team.
- b. The DT discussed the option to move proxies language to the technical rationale document. The DT also discussed modifying Requirement R3, Part 3.1, 3.1.2 language. Option for combining: replace "post-event" with "steady-state and dynamic system".
- c. The DT reviewed SAR item #3 "Assure the adequacy and consistent implementation of technically supported justification for study decisions. Clarity should include specificity regarding the documentation, and usage of criteria to identify instability, uncontrolled separation, or Cascading within an Interconnection occur as part of a risk assessment." Suggesting to pull language from 3.1 and move it into R3.
- d. The CIP-014-3 risk assessment differs from other transmission planning studies in that the registered entity must consider physical proximity regardless of electrical connection, as the risk assessment requires the entire transmission station to be considered as rendered inoperable or damaged as the result of physical attack rather than just particular elements electrically connected to a single electrical disturbance. There is no clarity on the scope of what physically adjacent elements shall be considered within the risk assessment. Some items that are commonly considered to outline this problem: line-of-sight between different substation yards for a single studied site, ease of access from a common public roadway that exists between all of the substation yards, if substation yards are in close enough proximity that a single event can impact both substations (e.g., the debris field from an incendiary device set off at one yard will impact the other yard), etc.
- e. SAR Scope #5: 5. Clarify how to account for adjacent Transmission stations **or Transmission substations of differing ownership** as well as for those Transmission stations or Transmission substations within line-of-sight to each other.

- f. This suggests that both existing and planned systems must meet the criteria simultaneously. It implies that the criteria apply to systems that are currently in place **and** to systems that are planned to be in service in the future. The word “and” requires both conditions to be true for the criteria to be applicable.
- g. This indicates that the criteria apply to systems that are either currently existing **or** those that are planned to be in service. The use of “or” implies that the criteria can apply to one or the other condition independently. If a system meets the criteria in either its current state or its planned state, it is addressed.
- h. The next meeting will be on August 27, 2024.

2. Adjourn

Meeting was adjourned by the vice chair at 1:30 pm, Eastern.

Attachment 1

Name	Company	Member/Observer	Date
Judith Sciallo	FERC	Observer	8/20/2024
Per-Anders Lof	National Grid	Member	8/20/2024
Patrick Quinn	GREnergy	Vice Chair	8/20/2024
Ben Wu	NERC	Secretary	8/20/2024
Grant Marchewka	First Energy Corp	Observer	8/20/2024
Matt Stryker	SERC	Observer	8/20/2024
Mina Turner	AEP	Member	8/20/2024
Ruth Kloecker	ITC Transco	Observer	8/20/2024
Amir Mohammednur	SCE	Observer	8/20/2024
Claudine Fritz	Exelon	Observer	8/20/2024
Bart White	Duke Energy	Member	8/20/2024
Mike Johnson	Earthlink	Observer	8/20/2024
Thomas Kirkpatrick	LGE-KU	Observer	8/20/2024
Sarah Crawford	NERC	NERC Staff	8/20/2024
Andres Lopez Esquerro	FERC	Observer	8/20/2024
Joel Rogers	SERC	Member	8/20/2024
Tom Cain	TVA	Observer	8/20/2024
Kristine Martz	EEI	Observer	8/20/2024
Qamar Arsalan	PSEG	Member	8/20/2024
Scott Klauminzer	City of Tacoma	Observer	8/20/2024
Stacy Bresler	Archer Int	Observer	8/20/2024
Michael Taube	MRO	Member	8/20/2024
Karl Perman	CIP Corp	Chair	8/20/2024
Ellese Murphy	Duke Energy	Observer	8/20/2024
Hayk Zargaryan	SCE	Observer	8/20/2024