

Meeting Notes

Project 2023-06 CIP-014 Risk Assessment Refinement Drafting Team

August 13, 2024 | 12:00 – 3:00 p.m., Eastern

Introduction and Chair's Remarks

The meeting started at 12:00 p.m. Eastern. The Chair welcomed the Drafting Team (DT) members and the participants from the industry. See **Attachment 1** for those in attendance.

NERC Antitrust Compliance Guidelines and Public Announcement

The NERC Antitrust Compliance Guidelines, NERC Participant Conduct Policy, and the Public Announcement were presented and reviewed by the secretary.

Agenda Items

1. Develop Draft of Standard, Implementation Plan, VRFs and VSLs

- a. The drafting team continued to review comments received from the quality review team.
- b. At least once every 36 calendar month, each Transmission Owner shall document a list of applicable Transmission station(s) and Transmission substation(s) meeting any of the criteria in Attachment 1 that are existing and those planned to be in service within 36 calendar months. The Transmission Owner shall re-evaluate its Transmission station(s) and Transmission substations(s) for applicability every 36 calendar months.
- c. At least once every 36 calendar months, each Transmission Owner shall perform a risk assessment to identify Transmission station(s) and Transmission substation(s) that if rendered inoperable or damaged as a result of a physical attack could result in instability, uncontrolled separation, or Cascading within an Interconnection, using the methodology established in Requirement R3. Or "At least once every 36 calendar months, each Transmission Owner shall perform a risk assessment to identify Transmission station(s) and Transmission substation(s) that if rendered inoperable or damaged as a result of a physical attack could result in instability, uncontrolled separation, or Cascading within an Interconnection, using the methodology established in Requirement R3."
- d. The applicability as-is maintains the status-quo of CIP-014-3. Entities with future stations that will become their first applicable stations will be subject to the standard when the station comes in service, and the station will be evaluated at that point. While a 36-month forward look in Attachment 1 may address this issue, it should not be a common occurrence. Edits to Attachment 1 are likely to pick up additional scrutiny in the comment period.
- e. If approving R1 and R5 - (at least) R1.2 should be deleted. Remove R1.2 - g Removing R1.1 (preferred) requires some adjustments (see also above) - I like Andres' language but there seems to be additional 'necessary' adjustments.

- f. M4 Examples of acceptable evidence may include, but are not limited to, dated documentation, such as meeting minutes, agreements, and email correspondence, that identifies that agreement has been reached on individual and joint responsibilities for performing the required studies and assessments.
- g. The next meeting will be on August 19, 2024.

2. Adjourn

Meeting was adjourned by the vice chair at 3:02 pm, Eastern.

Attachment 1

Name	Company	Member/Observer	Date
Joel Rogers	SERC	Member	8/13/2024
Per-Anders Lof	National Grid	Member	8/13/2024
Kirpal Bahra	Hydro One	Member	8/13/2024
Stuart Cain	TVA	Observer	8/13/2024
Karl Perman	CIP Corp	Chair	8/13/2024
Ellese Murphy	Duke Energy	Observer	8/13/2024
David Schooley	ComEd	Member	8/13/2024
Thomas Kirkpatrick	LGE-KU	Observer	8/13/2024
Judith Sciuillo	FERC	Observer	8/13/2024
Kristine Martz	EI	Observer	8/13/2024
Sarah Crawford	NERC	NERC Staff	8/13/2024
Ben Wu	NERC	Secretary	8/13/2024
Berhanu Bedada	First Energy Corp	Observer	8/13/2024
Derek Kassimer	NERC	NERC Staff	8/13/2024
Mike Johnson	Earthlink	Observer	8/13/2024
Qamar Arsalan	PSEG	Member	8/13/2024
Mark Garza	First Energy Corp	Observer	8/13/2024
Brian Deckert	NPCC	Observer	8/13/2024
Morgan King	WECC	Observer	8/13/2024
Andres Lopez Esquerro	FERC	Observer	8/13/2024
Ruth Kloecker	ITC Transco	Observer	8/13/2024
Joe Amato	Mid-American	Observer	8/13/2024
Dane Rogers	OGE	Observer	8/13/2024
Stuart Cain	TVA	Observer	8/13/2024
Neupp Pranaya	JE	Observer	8/13/2024
Bart White	Duke Energy	Member	8/13/2024
Patrick Quinn	GREnergy	Vice Chair	8/13/2024