

## Meeting Notes

# Project 2023-06 CIP-014 Risk Assessment Refinement Drafting Team

July 17, 2024 | 3:00 – 5:00 p.m., Eastern

### Introduction and Chair's Remarks

The meeting started at 3:00 p.m. Eastern. The Chair welcomed the Drafting Team (DT) members and the participants from the industry. See **Attachment 1** for those in attendance.

### NERC Antitrust Compliance Guidelines and Public Announcement

The NERC Antitrust Compliance Guidelines, NERC Participant Conduct Policy, and the Public Announcement were presented and reviewed by the secretary.

### Agenda Items

#### 1. Develop Draft of Standard, Implementation Plan, VRFs and VSLs

- a. The drafting team continued to review the comments from the industry. The criteria should include Transmission stations or Transmission substations within 0.5 mile from each other, or consider the following... If you put a number in, it will have to have a technical justification. The standard is asking every entity to provide a technical justification.
- b. The SAR as approved by the Standards Committee does not specify load nor generation loss thresholds. Therefore, this also seems more appropriate in the Technical Rationale where TOs can consider establishing acceptable thresholds in their documented methodology to identify instability, uncontrolled separation, or cascading.
- c. R2 should provide a simple fixed distance as an option for entities to use if they don't want to establish their own criteria.
- d. Suggesting merging 3.3.1 and 3.3.2: Analysis of each Transmission station or Transmission substation identified in accordance with Requirement R1 shall include a Fault at the highest voltage level bus and a simultaneous Fault at the highest voltage level bus of each Transmission station or Transmission substation in proximity, as identified in accordance with Requirement R2.
- e. The stations from R2 are still meaningful because they alter the assessment of the applicable station from R1. If there is a 161 kV station nearby an applicable 500 kV station, the 161 kV station will now need to be included in the simulations done to assess the 500 kV station. However, the 161 kV station is not an applicable station, and never will be. Even if the 500 kV station is critical.

- f. "identified" is a confusing replacement for "identified as critical". Suggesting R5.1 maybe reads "... continue to be identified as such"? And R5.2 as "... operationally controls each Transmission station or Transmission substation identified as causing instability, uncontrolled separation, or Cascading within an Interconnection."
- g. If this is truly an important standard from FERC's perspective, the implementation should not be any more than 24 months, in fact, it should probably be shorter. So one scenario that was mentioned is if someone completes their -3 assessment shortly before -4 is approved. The -3 entity wouldn't have to do a risk assessment for 30 (or 36 months.)

## **2. Adjourn**

Meeting was adjourned by the vice chair at 4:58 pm, Eastern.

## Attachment 1

Name	Company	Member/Observer	Date
David Schooley	ComEd	Member	7/17/2024
Judith Sciallo	FERC	Observer	7/17/2024
Thomas Kirkpatrick	LGE-KU	Member	7/17/2024
Ruth Kloecker	ITC Transco	Observer	7/17/2024
Alan Kloster	Eversource	Observer	7/17/2024
Qamar Arsalan	PSEG	Member	7/17/2024
Michael Taube	MRO	Observer	7/17/2024
Kevin Conway	Western Power Pool	Observer	7/17/2024
Grant Marchewka	First Energy Corp	Observer	7/17/2024
Matthew Bolus	Southern Company	Observer	7/17/2024
D. Henslee	First Energy Corp	Observer	7/17/2024
Kristine Martz	EEI	Observer	7/17/2024
Dirk Sures	Center Point Energy	Observer	7/17/2024
Bart White	Duke Energy	Member	7/17/2024
Pranaya Neupane	JEA	Observer	7/17/2024
Hayk Zargaryan	SCE	Observer	7/17/2024
Patrick Quinn	GREnergy	Vice Chair	7/17/2024
Claudine Fritz	Exelon	Observer	7/17/2024
Andres Lopez	FERC	Observer	7/17/2024
Ben Wu	NERC	Secretary	7/17/2024
Amir Mohammednur	SCE	Observer	7/17/2024
Amy Blakeney	Cooperative Energy	Observer	7/17/2024
Per-Anders Lof	National Grid	Member	7/17/2024
Joe Amato	Mid_American	Observer	7/17/2024
Mike Johnson	Earth Link	Observer	7/17/2024
Morgan King	WECC	Observer	7/17/2024
Karl Perman	CIP Corp	Chair	7/17/2024
Tom Cain	TVA	Observer	7/17/2024
Ellese Murphy	Duke Energy	Observer	7/17/2024
Mina Turner	AEP	Member	7/17/2024

Tony Eddleman	NPPD	Observer	7/17/2024
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