

# Meeting Notes Project 2023-06 CIP-014 Risk Assessment Refinement Drafting Team

July 9, 2024 | 10:00 a.m. – 5:00 p.m. Eastern; July 10, 2024 | 8:30 a.m. – 5:00 p.m. Eastern; July 11, 2024 | 8:30 a.m. – 12:00 p.m. Eastern.

NERC – Washington Office 1401 H Street N.W., Suite 410 Conference Room 419 Washington, DC 20005

### Safety Briefing

Ben Wu provided a safety briefing for the in-person attendees.

#### **Introduction and Chair's Remarks**

The meeting started at 1:33 p.m. Eastern. The Vice Chair welcomed the Drafting Team (DT) members and the participants from the industry. See **Attachment 1 - 3** for those in attendance.

## **NERC Antitrust Compliance Guidelines and Public Announcement**

The NERC Antitrust Compliance Guidelines, NERC Participant Conduct Policy, and the Public Announcement were presented and reviewed by the secretary.

#### **Agenda Items**

- 1. Develop Draft of Standard, Implementation Plan, VRFs and VSLs
  - a. The team reviewed the comments received from the industry. D. Schooley volunteered to take notes for this meeting.
  - b. NERC Drafting Team Reference Manual seems to say it should be in the applicability section. EEI commented: People just seemed to like the connection to the applicability criteria in the Requirement language. The feedback they submitted was mostly focused on 2.1 in the attachment. The SAR does not require a list.
  - c. Perhaps reference Attachment 1 in the applicability section. "Transmission Owner that owns a Transmission station or Transmission substation that meets the criteria of Attachment 1." R1.2: "Review the list every 36 months and update the list, if necessary."
  - d. Some questions were raised at the meeting: Is the list necessary to the requirement language? Could it just say that you perform a risk assessment of applicable stations every 36 months? Your criteria for performing the risk assessment would discuss



- how you determined what was applicable and practically you'd have to have one. IROL is a defined term in the NERC Glossary of Terms.
- e. "Planned to be" meant Projects that are expected to be operational within 36-months. One or more" seems like a good compromise.
- f. Use the term "one or more" vs. "multiple". Requirement R3, Parts 3.3 and 3.4 need to be fixed. R8 restricts the threat evaluation "to each of their respective Transmission station(s), Transmission substation(s)" so adjacent subs are only modeled for the RA but do not need the subsequent threat assessment and security plan.
- g. The capitalized term "Transmission" is defined as: An interconnected group of lines and associated equipment for the movement or transfer of electric energy between points of supply and points at which it is transformed for delivery to customers or is delivered to other electric systems.
- h. I believe Proximity Groups are no longer included in the Standard with the removal of the 2.1 applicability. 3.1.2 had a lot of comments about multiple interpretations of that across industry groups. Someone could just take the bus out without a fault. No need to share results if the stations in proximity don't require security measures. Suggested edit, "...share the results of their analyses related to stations within proximity with the owners of those stations."
- i. CIP V7 IP early adoption language: Initial Performance of Periodic Requirements Responsible Entities shall initially comply with the periodic requirements in the Revised CIP Standards and Definitions within the periodic timeframes of their last performance under the Requested CIP Retired Standards. Compliance Dates for Early Adoption of Revised CIP Standards and Definitions A Responsible Entity may elect to comply with the Revised CIP Standards and Definitions following their approval by the applicable governmental authority, but prior to the Effective Date.

#### 2. Adjourn

Meeting was adjourned at 4:56 pm, Eastern on day one;

Meeting was adjourned at 4:57 pm, Eastern on day two;

Meeting was adjourned at 11:55 am, Eastern on day three.



## **Attachment 1**

Name	Company	Member/Observer	Date
Mike Johnson	Earthlink	Observer	7/9/2024
Michael Taube	MRO	Observer	7/9/2024
Per-Anders Lof	National Grid	Member	7/9/2024
Angela Wheat	SWPA	Observer	7/9/2024
Kirpal Bahra	Hydro One	Member	7/9/2024
Judith Sciullo	FERC	Observer	7/9/2024
Grant Marchewka	First Energy Corp.	Observer	7/9/2024
Melissa Wehde	Mid-American	Observer	7/9/2024
Theresa Greene	GRDA	Observer	7/9/2024
Patrick Quinn	GREnergy	Vice Chair	7/9/2024
Thomas Kirkpatrick	LGE-KU	Observer	7/9/2024
Scott Klauminzer	City of Tacoma	Observer	7/9/2024
David Schooley	ComEd	Member	7/9/2024
Bart White	Duke Energy	Member	7/9/2024
Brian Deckert	NPCC	Observer	7/9/2024
Angela Wheat	SWPA	Observer	7/9/2024
Sarah Crawford	NERC	NERC Staff	7/9/2024
Davis Jelusich	NERC	NERC Staff	7/9/2024
Carlwin Windom	ВРА	Observer	7/9/2024
Berhanu Bedada	First Energy Corp.	Observer	7/9/2024
Joel Rogers	SERC	Member	7/9/2024
Dylan Maynard	Pacific Corp	Observer	7/9/2024
Ben Wu	NERC	Secretary	7/9/2024
Tom Cain	TVA	Observer	7/9/2024
John Daho	Meapower	Observer	7/9/2024
Justin Coullier	Dominion Energy	Observer	7/9/2024
Carlwin Windom	ВРА	Observer	7/9/2024
Morgan King	WECC	Observer	7/9/2024
Qamar Arsalan	PSEG	Member	7/9/2024
Mina Turner	AEP	Member	7/9/2024



Kristine Martz	EEI	Observer	7/9/2024	
Joe Amato	Mid-American	Observer	7/9/2024	

## **Attachment 2**

Name	Company	Member/Observer	Date
Scott Klauminzer	City of Tacoma	Observer	7/10/2024
Joel Rogers	SERC	Member	7/10/2024
Thomas Kirkpatrick	LGE-KU	Observer	7/10/2024
Michael Taube	MRO	Observer	7/10/2024
Per-Anders Lof	National Grid	Member	7/10/2024
Qamar Arsalan	PSEG	Member	7/10/2024
Tom Cain	TVA	Observer	7/10/2024
Kirpal Bahra	Hydro One	Member	7/10/2024
Patrick Quinn	GREnergy	Vice Chair	7/10/2024
Bart White	Duke Energy	Member	7/10/2024
Mina Turner	AEP	Member	7/10/2024
Ben Wu	NERC	Secretary	7/10/2024
Sarah Crawford	NERC	NERC Staff	7/10/2024
Judith Sciullo	FERC	Observer	7/10/2024
Than Aung	LADWP	Observer	7/10/2024
John Daho	Meag Power	Observer	7/10/2024
Melissa Wehde	Mid-American	Observer	7/10/2024
Carlwin Windom	ВРА	Observer	7/10/2024
Claudine Fritz	Exelon Corp	Observer	7/10/2024
Justin Coullier	Dominion Energy	Observer	7/10/2024
Grant Marchewka	First Energy Corp	Observer	7/10/2024
Joe Amato	Mid-American	Observer	7/10/2024
David Schooley	ComEd	Member	7/10/2024
Dylan Maynard	Picific Corp	Observer	7/10/2024
Brian Deckert	NPCC	Observer	7/10/2024



Morgan King	WECC	Observer	7/10/2024	l
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# **Attachment 3**

Name	Company	Member/Observer	Date
Judith Sciullo	FERC	Observer	7/11/2024
Joel Rogers	SERC	Member	7/11/2024
Thomas Kirkpatrick	LGE-KU	Member	7/11/2024
Bart White	Duke Energy	Member	7/11/2024
Joe Amato	Mid-American	Observer	7/11/2024
Claudine Fritz	Exelon Corp	Observer	7/11/2024
Stuart Cain	TVA	Observer	7/11/2024
Mike Johnson	Earth Link	Observer	7/11/2024
John Daho	MEAG Power	Observer	7/11/2024
David Schooley	ComED	Member	7/11/2024
Sarah Crawford	NERC	NERC Staff	7/11/2024
Justin Coullier	Dominion Energy	Observer	7/11/2024
Qamar Arsalan	PSEG	Member	7/11/2024
Scott Klauminzer	City of Tacoma	Observer	7/11/2024
Brian Deckert	NPCC	Observer	7/11/2024
Dylan Maynard	Pacific Corp	Observer	7/11/2024
Mina Turner	AEP	Member	7/11/2024
Patrick Quinn	GREnergy	Vice Chair	7/11/2024
Melissa Wehde	Mid-American	Observer	7/11/2024
Ben Wu	NERC	Secretary	7/11/2024
Morgan King	WECC	Observer	7/11/2024
Kirpal Bahra	Hydro One	Member	7/11/2024