

Meeting Notes

Project 2023-06 CIP-014 Risk Assessment Refinement Drafting Team

April 24, 2024 | 10:00 a.m. – 5:00 p.m., Eastern;
April 25, 2024 | 8:30 a.m. – 12:00 p.m., Eastern.

PECO's Main Office Building
Conference Room 25C (25th Floor)
2301 Market Street
Philadelphia, PA

Day One

Safety Briefing

Claudine Fritz from FRCC provided a safety briefing for the in person attendees.

Introduction and Chair's Remarks

The meeting started at 10:00 a.m. Eastern. The Vice Chair welcomed the Drafting Team (DT) members and the participants from the industry. See **Attachments 1** for those in attendance.

NERC Antitrust Compliance Guidelines and Public Announcement

The NERC Antitrust Compliance Guidelines, NERC Participant Conduct Policy, and the Public Announcement were presented and reviewed by the secretary.

Agenda Items

1. Develop Draft of Standard, Implementation Plan, VRFs and VSLs

- a. The DT started with Requirement 3 to replace the word “loci” with “area of impact”. The team continued to modify the rest of the Requirement.
- b. potential 3.1.1 revision: Load loss, generation loss, and Post-event response within an Interconnection shall be evaluated, with the following conditions considered at a minimum. Hence, at a minimum seems to work. Load loss, generation loss, and Post-event response within an Interconnection shall be evaluated, using at a minimum the following ...

2. Adjourn

Meeting was adjourned at 4:56 pm, Eastern.

Day Two

Introduction and Chair's Remarks

The meeting started at 9:00 a.m. Eastern. The Vice Chair welcomed the Drafting Team (DT) members and the participants from the industry. See **Attachment 2** for those in attendance.

NERC Antitrust Compliance Guidelines and Public Announcement

The NERC Antitrust Compliance Guidelines, NERC Participant Conduct Policy, and the Public Announcement were presented and reviewed by the secretary.

Agenda Items

1. Develop Draft of Standard, Implementation Plan, VRFs and VSLs

- a. The team started with the Implementation Plan. A suggestion for twenty-four (24) calendar months implementation period.
- b. In the Applicability: First draft for #3 without use of IROLs: Transmission Facilities at a single station or substation location that are identified by its Reliability Coordinator, Planning Coordinator, or Transmission Planner that if lost or degraded are expected to result in instances of instability, Cascading, or uncontrolled separation that adversely impacts the reliability of the Bulk Electric System for a planning event, and their associated contingencies. Another way of coming at this is from the angle of the actual event definition. Coordination, adjacency and everything we've discussed would have to be considered as part of that event definition. From 2015-09 Petition: NERC is thus proposing to retire Reliability Standard FAC-010-3 – which relates entirely to SOLs for the planning horizon – and modify Reliability Standards FAC-003, PRC-002, PRC023, and PRC-026 to remove or replace references to planning horizon SOLs or IROLs. To enhance alignment between planning and operations, NERC is also proposing to include requirements in proposed Reliability Standards FAC-011-4 and FAC-014-3 to improve the coordination of analysis input assumptions and System performance criteria between the Planning Assessments required in TPL-001-4 and the establishment of SOLs used in operations.
- c. The DT got rid of planning IROLS. This is the current CIP-002 IROL language: Generation at a single plant location or Transmission Facilities at a single station or substation location that are identified by its Reliability Coordinator, Planning Coordinator, or Transmission Planner as critical to the derivation of Interconnection Reliability Operating Limits (IROLs) and their associated contingencies.

2. Adjourn

Meeting was adjourned at 12:12 pm by the vice chair, Eastern.

Attachment 1

Name	Company	Member/Observer	Date
Sarah Crawford	NERC	NERC Staff	4/24/2024
Lucinda Bradshaw	Oncor	Observer	4/24/2024
Kristine Martz	EEI	Observer	4/24/2024
David Schooley	ComEd	Member	4/24/2024
Mina Turner	AEP	Member	4/24/2024
Grant Marchewka	First Energy Corp	Observer	4/24/2024
Per-Anders Lof	National Grid	Member	4/24/2024
Claudine Fritz	Exelon Corp	Observer	4/24/2024
Ruth Kloecker	ITC Transco	Observer	4/24/2024
Bart White	Duke Energy	Member	4/24/2024
Judith Sciuillo	FERC	Observer	4/24/2024
Brian Deckert	NPCC	Observer	4/24/2024
Ben Wu	NERC	Secretary	4/24/2024
Tom Cain	TVA	Observer	4/24/2024
Derek Kassimer	NERC	NERC Staff	4/24/2024
Patrick Quinn	GREnergy	Vice Chair	4/24/2024
Andres Lopez Esquerria	FERC	Observer	4/24/2024
Josh Blume	NERC	NERC Staff	4/24/2024
Berhanu Bedada	First Energy Corp	Observer	4/24/2024
Scott Klauminzer	City of Tacoma	Observer	4/24/2024
Larre Hozempa	First Energy Corp	Observer	4/24/2024
Kirpal Bagra	Hydro One	Member	4/24/2024
Joel Rogers	SERC	Member	4/24/2024
Qamar Arsalan	PSEG	Member	4/24/2024
Lauren Perotti	NERC	NERC Staff	4/24/2024
Davis Jelusich	NERC	NERC Staff	4/24/2024

Attachment 2

Name	Company	Member/Observer	Date
Patrick Quinn	GREnergy	Vice Chair	4/25/2024
Bart White	Duke Energy	Member	4/25/2024
Lucinda Bradshaw	Oncor	Observer	4/25/2024
Mina Turner	AEP	Member	4/25/2024
Judith Sciuillo	FERC	Observer	4/25/2024
Ben Wu	NERC	Secretary	4/25/2024
David Schooley	ComEd	Member	4/25/2024
Sarah Crawford	NERC	NERC Staff	4/25/2024
Scott Klauminzer	City of Tacoma	Observer	4/25/2024
Jeff Bevel	USBR	Observer	4/25/2024
Per-Anders Lof	National Grid	Member	4/25/2024
Ruth Kloecker	ITC Transco	Observer	4/25/2024
Tom Cain	TVA	Observer	4/25/2024
Jeff Bevel	USBR	Observer	4/25/2024
Qamar Arsalan	PSEG	Member	4/25/2024
Joel Rogers	SERC	Member	4/25/2024
Brian Deckert	NPCC	Observer	4/25/2024
Mike Johnson	PGE	Observer	4/25/2024
Andres Lopez Esquerria	FERC	Observer	4/25/2024
D. Henslee	First Energy Corp	Observer	4/25/2024