

# Meeting Notes

## Project 2023-06 CIP-014 Risk Assessment Refinement Drafting Team

March 15, 2024 | 10:00 a.m. - 12:00 p.m. Eastern

### Introduction and Chair's Remarks

The meeting started at 10:00 a.m. Eastern. The Chair welcomed the Drafting Team (DT) members and the participants from the industry. See **Attachment 1** for those in attendance.

### NERC Antitrust Compliance Guidelines and Public Announcement

The NERC Antitrust Compliance Guidelines, NERC Participant Conduct Policy, and the Public Announcement were presented and reviewed by the secretary.

### Agenda Items

#### 1. Develop Draft of Standard, Implementation Plan, VRFs and VSLs

##### a. Modify CIP-014 Standards/Implementation Plans/VRFs/VSLs

The DT started with how to make the transition smooth between Requirement R1 and Requirement R2. It was pointed out that R1 is the 'absolute' applicability list, and R2 is the absolute plus loci applicability list. If in R2 a loci is found that later in R3 is identified as critical (the whole loci but not the individual sub) does that mean all subs in the loci be protected, or only the one that has R1 applicability.

##### b. The DT discussed whether 18 months is enough to develop base cases. In R1, instead of saying every 36 months, would it be more flexible to say 'at least every 36 months'? That way it could be done early in the case where it falls on a holiday. Mr. Lof suggested trying to write as an "annual" requirement every three years, to allow for alignment with the annual TPL-001 Planning Assessments. May be a bit tricky to define annual every third year, i.e, between 24+ and 48- months but not allow for more than (let's say) 39 months (at the most) between Risk Assessments.

##### c. Some of the topology change pieces could address applicability under NPIRs and IROLs. Although both of those are tough to determine purely in planning. Each Transmission Owner shall perform an initial risk assessment and subsequent risk assessments of its Transmission stations and Transmission substations (existing and planned to be in service within 24 months) that meet the criteria specified in Applicability Section 4.1.1.

#### 2. Adjourn

Meeting was adjourned at 12:00 pm, Eastern.

## Attachment 1

Name	Company	Member/Observer	Date
Michael Taube	MRO	Observer	3/15/2024
Per-Anders Lof	National Grid	Member	3/15/2024
D. Henslee	First Energy Corp.	Observer	3/15/2024
Mina Turner	AEP	Member	3/15/2024
Alan Kloster	Evergy	Observer	3/15/2024
Andres Lopez	FERC	Observer	3/15/2024
Sarah Crawford	NERC	NERC Staff	3/15/2024
Kristine Martz	EEI	Observer	3/15/2024
Thomas Kirkpatrick	LGE-KU	Observer	3/15/2024
Kirpal Bahra	Hydro One	Member	3/15/2024
Jamie Calderon	NERC	NERC Staff	3/15/2024
Ryan Lebel	Utility Services	Observer	3/15/2024
Patrick Quinn	GREnergy	Vice Chair	3/15/2024
Bart White	Duke Energy	Member	3/15/2024
Brian Deckert	NPCC	Observer	3/15/2024
Ruth Kloecker	ITC Transco	Observer	3/15/2024
Zach Mansell	TVA	Observer	3/15/2024
Grant Marchewka	First Energy Corp.	Observer	3/15/2024
Stuart Cain	TVA	Observer	3/15/2024
David Schooley	ComEd	Member	3/15/2024
Darrel Grumman	EPE Consulting	Member	3/15/2024
Tracey Johnson	Center Point Energy	Observer	3/15/2024
Udhay Ganesan	MRO	Observer	3/15/2024
Ben Wu	NERC	Secretary	3/15/2024
karl Perman	CIP Corp.	Chair	3/15/2024
Derek Kassimer	NERC	NERC Staff	3/15/2024
Matt Stryker	SERC	Observer	3/15/2024
Claudine Fritz	Exelon Corp.	Observer	3/15/2024
Tom Cain	TVA	Observer	3/15/2024