

Meeting Notes Project 2023-06 CIP-014 Risk Assessment Refinement Drafting Team

August 11, 2025 | 1:00 – 3:00 p.m., Eastern

Introduction and Chair's Remarks

The meeting started at 1:02 p.m. Eastern. The Chair welcomed the Drafting Team (DT) members and the participants from the industry. See **Attachment 1** for those in attendance.

NERC Antitrust Compliance Guidelines and Public Announcement

The NERC Antitrust Compliance Guidelines, NERC Participant Conduct Policy, and the Public Announcement were presented and reviewed by the secretary.

Agenda Items

1. Introduction

a. The chair kicked off the meeting and the drafting team continued with the comment form.

2. Develop Draft of Standard, Implementation Plan, VRFs and VSLs – All

- a. The drafting team continued with question number two from the comment form on page 50. The drafting team continued the conversation with the following concerns: whether the approximate stations BES or not BES; how to measure the distance, especially these proximate stations are not yours; what if these stations were not there when you did your survey, then they were built two year later; the word "proximate" is confusing since a specific number is provided; etc.
- b. The drafting team reached on an agreement with the industry and made the following modifications in Requirement R2: added "BES" into Requirement R2 to clarify only BES Transmission stations and BES substations are in scope for proximate stations; added "existing" to clarify planned stations are not in scope; removed "proximate" since we are talking about within 1500 feet or 457 meters (the shortest distance, measured substation fence line to substation fence line) of an applicable Transmission station or Transmission substation identified in Requirement R1.
- c. Another comment raised on coordination with neighboring utilities. David Schooley volunteered to research on "coordination" from other Reliability Standards and see how this is addressed.
- d. The drafting team started to review question number 3 of the comment form and stopped on page 85.



3. Other

a. Next Meeting: August 12, 2025 | 1:00 – 3:00 p.m., Eastern

4. Adjourn

Meeting was adjourned at 3:03 pm, Eastern.



Attachment 1

Name	Company	Member/Observer	Date
3019****32	FERC	Observer	8/11/2025
Aaron Ghodooshim	???	Observer	8/11/2025
Alison Oswald	NERC	NERC Staff	8/11/2025
Amir Mohammednur	SCE	Observer	8/11/2025
Amy Jones	???	Observer	8/11/2025
Andres Lopez	FERC	Observer	8/11/2025
Bart White	Duke Energy	Member	8/11/2025
Ben Wu	NERC	Secretary	8/11/2025
Brandon Dewey	Dominion Energy	Observer	8/11/2025
Misty Carneal	Duke Energy	Observer	8/11/2025
Claudine Fritz	Exelon Corp.	Observer	8/11/2025
Colby Bellville	???	Observer	8/11/2025
Corina Parra	???	Observer	8/11/2025
David Schooley	Exelon Corp.	Member	8/11/2025
Derek Kassimer	NERC	NERC Staff	8/11/2025
Hayk Zargaryan	SCE	Observer	8/11/2025
Jameson Ringey	Utility Services	Observer	8/11/2025
Joel Rogers	SERC	Member	8/11/2025
Karl Perman	CIP Corp.	Chair	8/11/2025
Kimberly Zimmerman	???	Observer	8/11/2025
Lauren Perotti	MNERC	NERC Staff	8/11/2025
Michael Taube	MRO	Observer	8/11/2025
Mike Johnson	Earth Link	Vice Chair	8/11/2025
Ellese Murphy	Duke Energy	Observer	8/11/2025
Patrick Davis	NPCC	Observer	8/11/2025
Per-Anders Lof	National Grid	Member	8/11/2025
Qamar Arsalan	Hydro One	Member	8/11/2025
Ruth Kloecker	Itctransco	Observer	8/11/2025
S. Mayers	Amp Partners	Observer	8/11/2025
Sean Okubo	???	Observer	8/11/2025



Tracey	???	Observer	8/11/2025	
Talal Hanna	???	Observer	8/11/2025	