

Meeting Notes

Project 2020-02 Modifications to PRC-024 (Generator Ride-through) Drafting Team

May 8, 2024 | 8:30 a.m. - 4:30 p.m. Eastern

Conference Call with Web Access

Administrative

1. Review NERC Antitrust Compliance Guidelines and Public Announcement

2. Determination of Quorum

The rule for NERC Standard Drafting Team (SDT) states that a quorum requires two-thirds of the voting members of the SDT to be physically present. Quorum was met. See table below for meeting attendance.

3. Introductions and Chair's Remarks

Agenda Items

1. Review Current Agenda

2. Modify Facilities Section

3. Start group review of comments

4. Discuss Plan for tomorrow

5. Discuss Next Steps, Timeline, and Future Meetings - informational 10 minutes

6. Adjourn

J. Calderon initiated the meeting, called roll, and reviewed the NERC Antitrust Guidelines and Participant Policy.

The team reviewed discussions from the joint meeting with the 2023-02 team the day before (May 7th). Revisions to the applicability section of PRC-029 were made to match the revisions made to PRC-028 and PRC-030. J. Calderon restated that the changes to remove the definitions and the new BPS level registrants were expected to be temporary to match the process. The team would need to ensure that only language that was confirmed to be enforceable would be included. Each of the three projects related to Order 901 (2021-04, 2020-02, and 2023-02) are anticipated to revise the applicability section to include new assets related to the latest Rules of Procedure changes; once those were approved by FERC. Each of these projects will similarly include references to IBR definitions if and when those pass ballot and guaranteed to be included as part of the Milestone 2 effort.

The team reviewed comments provided during the initial draft comment period. Team members had already individually reviewed a majority of the comments and focused on some common themes. Specifically, revisions to include some clarification that design and capability must be included as enforceable measures has been added back in based on concerns that entities would be unable to assure adequate performance until after an event/disturbance occurs.

Changes to the expectations within the Implementation Plan and how any proposed exemptions process could be achieved were also made. Additional conversations will be scheduled with NERC internal staff to verify what potential compliance solutions are expected to be brought to the team for additional revisions.

Attendance				
Name	Company	Member/ Observer	Straw Vote (X)	Conference Call/Web (Y/N)
Xiaoyu (Shawn) Wang	Enel North America	Chair		Y
Husam Al-Hadidi	Manitoba Hydro	Vice Chair		Y
Joel Anthes	Pacific gas and electric	Member		Y
Johnny Carlisle	Southern Company	Member		Y
Rajat Majumder	Ørsted North America	Member		N
Robert O’Keefe	AEP	Member		Y
Alex Pollock	AMSC	Member		N
Ebrahim Rahimi	California ISO	Member		Y
Fabio Rodriguez	Duke Energy Florida	Member		Y
Ovidiu Vasilachi	IESO Independent Electricity System Operator (IESO)	Member		Y
John Zong	Electric Power Engineers	Member		Y
Jamie Calderon	NERC	Developer		Y
Sarah Crawford	NERC	Observer		Y
Ryan Mauldin	NERC	Observer		N
Al McMeekin	NERC	Observer		N

Attendance				
Name	Company	Member/ Observer	Straw Vote (X)	Conference Call/Web (Y/N)
Alain Riguard	NERC	Observer		N
Aung Thant	NERC	Observer		N
Pamela Hunter	PMOS	Observer		N
Anthony Westenkirchner	PMOS	Observer		N

Sub-team Assignments		
Names	Assignment	Date Assigned
	None at this time	

Upcoming Meetings		
Meeting Date Time	Link	Meeting Number/Access Code
May 13, 2024 10:30 a.m. – 1:30 p.m. Eastern	Join Webex	2311 226 1189
May 16, 2024 11:00 a.m. – 4:00 p.m. Eastern	Join Webex	2305 635 6680
May 17, 2024 1:00 – 4:00 p.m. Eastern	Join Webex	2302 505 2348