

NERC

NORTH AMERICAN ELECTRIC
RELIABILITY CORPORATION

Compliance Monitoring and Enforcement Program (CMEP) and Organization Registration and Certification Program (ORCP) Annual Report

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Compliance Committee Meeting, February 15, 2023

RELIABILITY | RESILIENCE | SECURITY



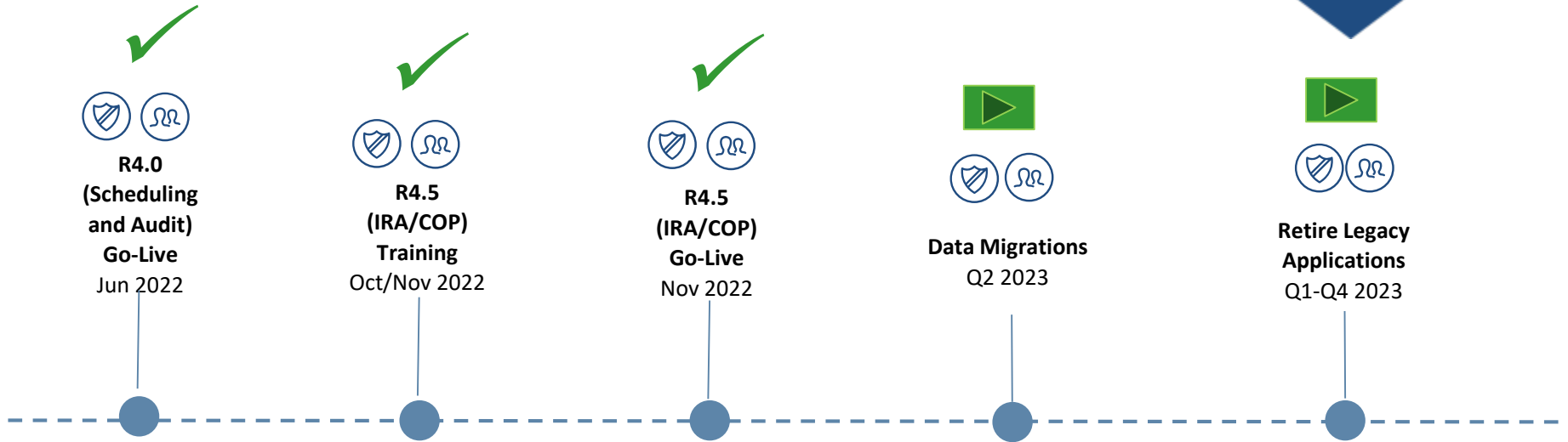
- Purpose of 2022 CMEP and ORCP Annual Report
 - Highlight key accomplishments
 - Outline ERO Enterprise 2023 CMEP and ORCP priorities
 - Provide information and statistics regarding CMEP and ORCP activities
- Enhancements to the Annual Report
 - Modifications using outside-in approach
 - Holistic approach to include ORCP and CMEP
- Feedback welcome

- Stakeholder Outreach
- Align and Secure Evidence Locker
- Facility Ratings
- Significant registration changes
- Reduction of older noncompliance inventory

Stakeholder Outreach

- Align and the SEL
- Facility Ratings
- Incident Response
- IRAs and COPs
- Internal Controls
- Cold weather and winterization

Align and SEL



AUDIENCE IMPACT KEY

 Registered Entities	 ERO Enterprise Staff
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 *In progress*

 *Complete*

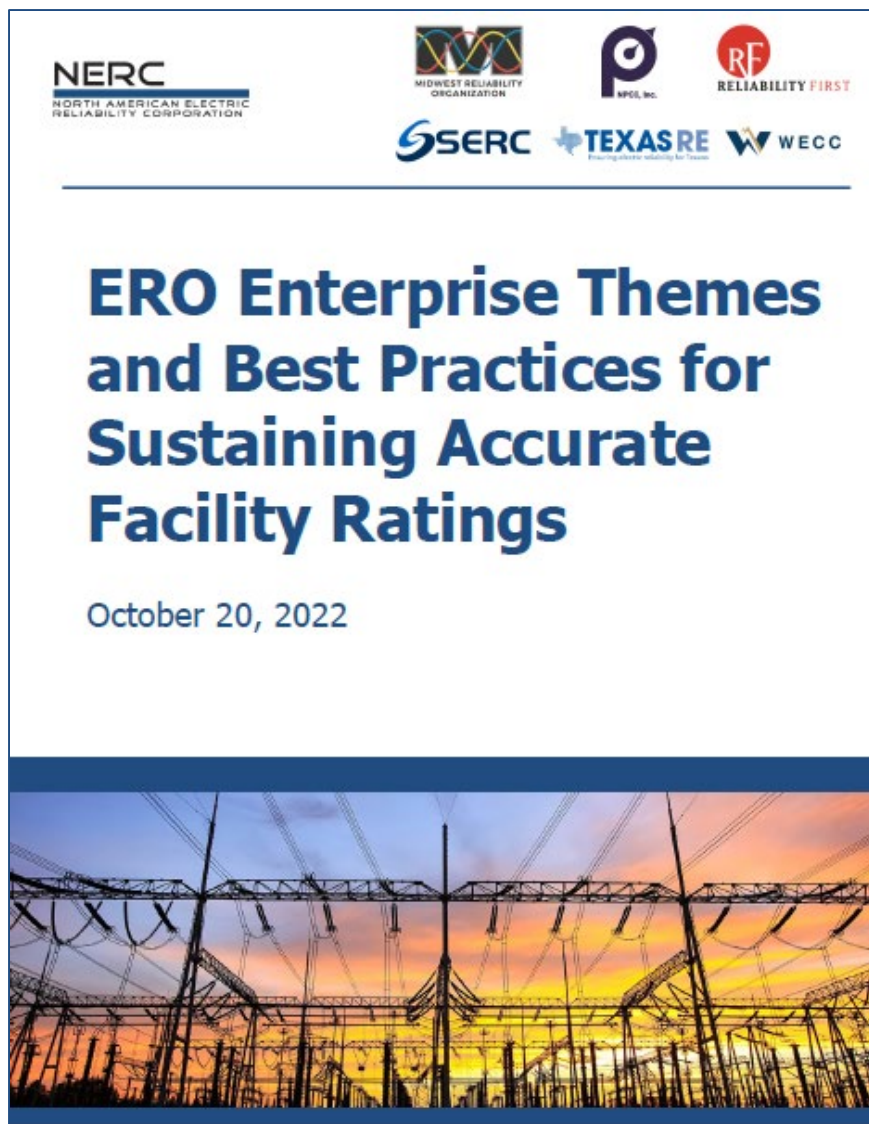
- **OLT:** Comprised of ERO Enterprise leadership; Provides vision and executive oversight
- **PMT:** Comprised of NERC IT and ERO Enterprise compliance and enforcement leadership; initial meeting in December 2022
- **AUG:** Represents ERO Enterprise and registered entity end users; engaged and meeting quarterly



- Evaluate ERO Enterprise and registered entity tool usage
- Determine if the information entered is:
 - Appropriate and sufficient for processing
 - Conforms to ERO Enterprise expectations guidance for data confidentiality
- Identify enhancements to the Align or SEL tools
- Establish best practices

- Most of the information entered was appropriate
 - Good examples of documentation of review throughout and appropriate use of Align fields
 - Information was detailed enough for processing
 - References to SEL included where applicable
- Information entered generally conformed to ERO Enterprise guidance for data confidentiality

Facility Ratings



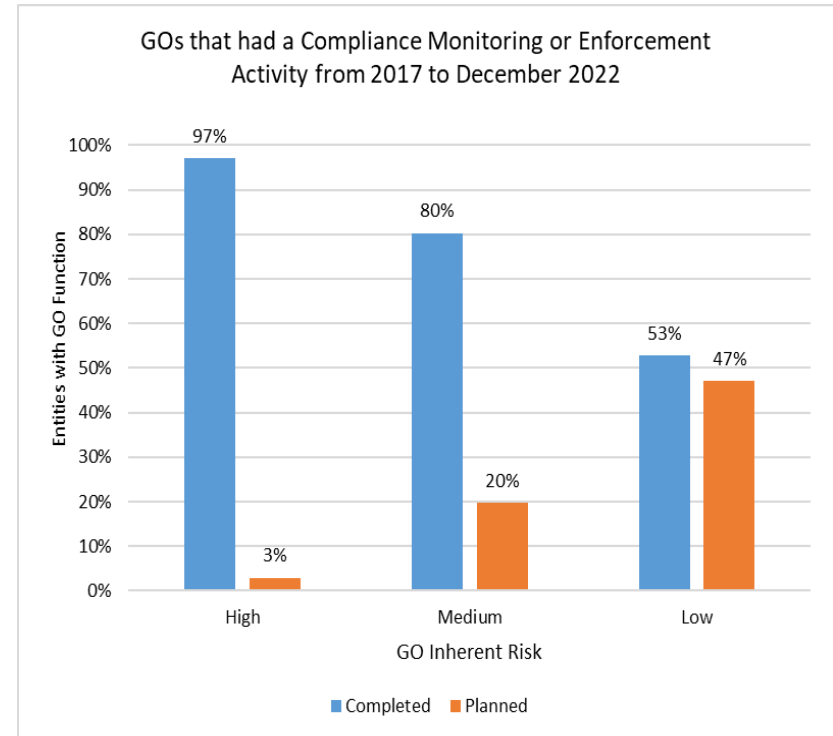
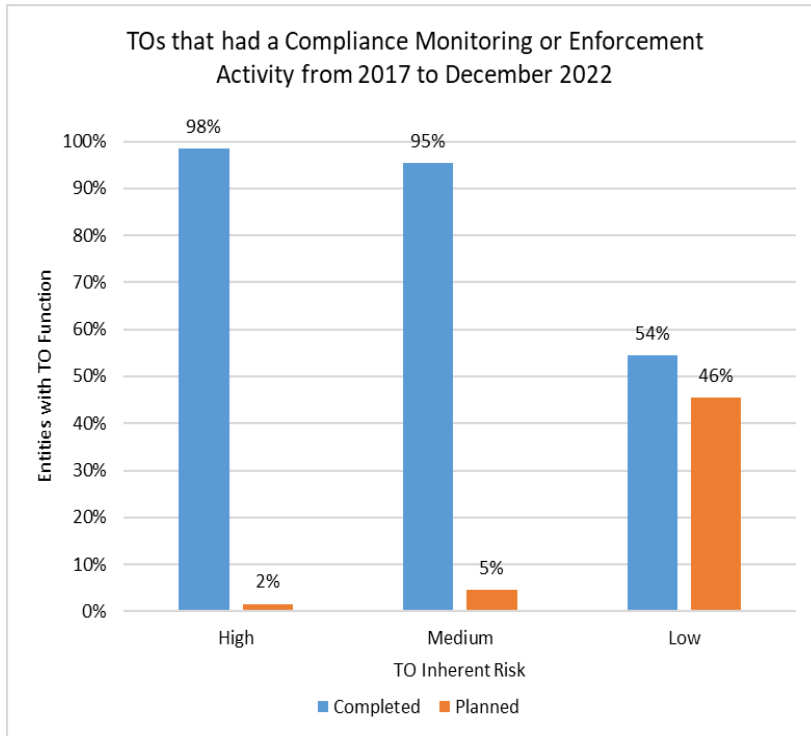
Theme 1: Lack of Awareness

Theme 2: Inadequate Asset and Data Management

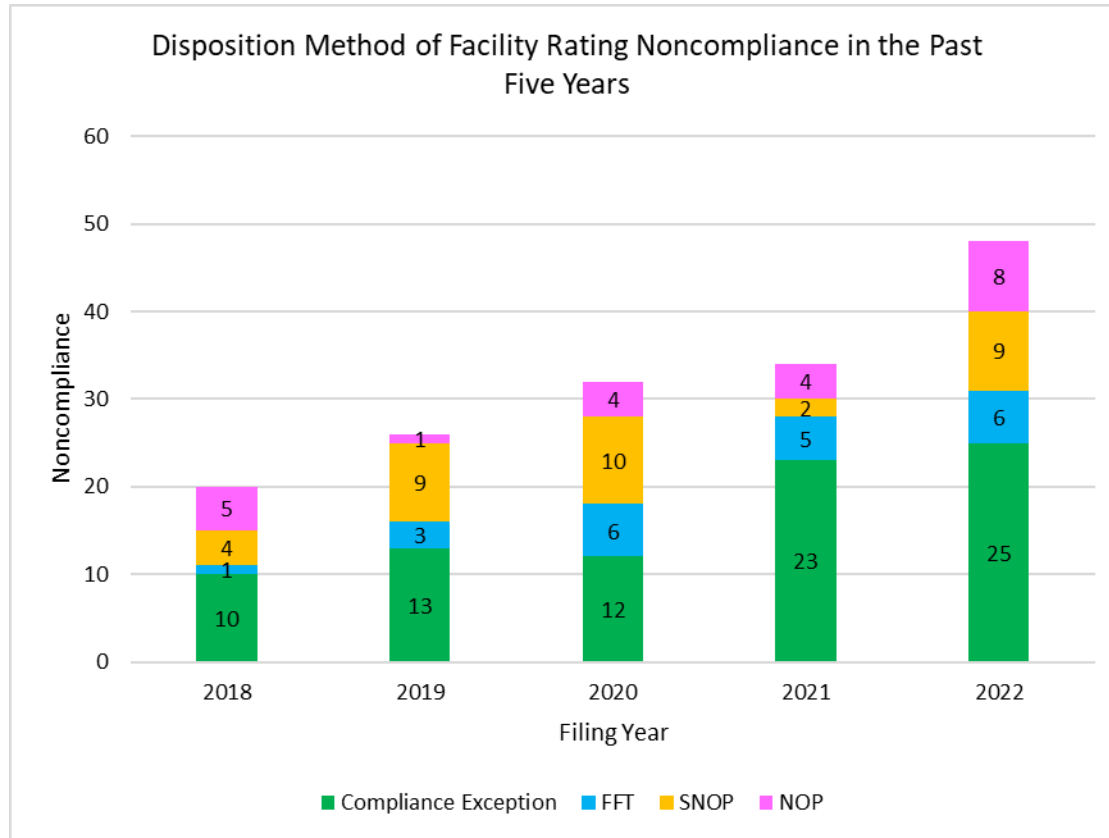
Theme 3: Inadequate Change Management

Theme 4: Inconsistent Development and Application of Facility Ratings Methodologies

Impact of November 2021 Call to Action

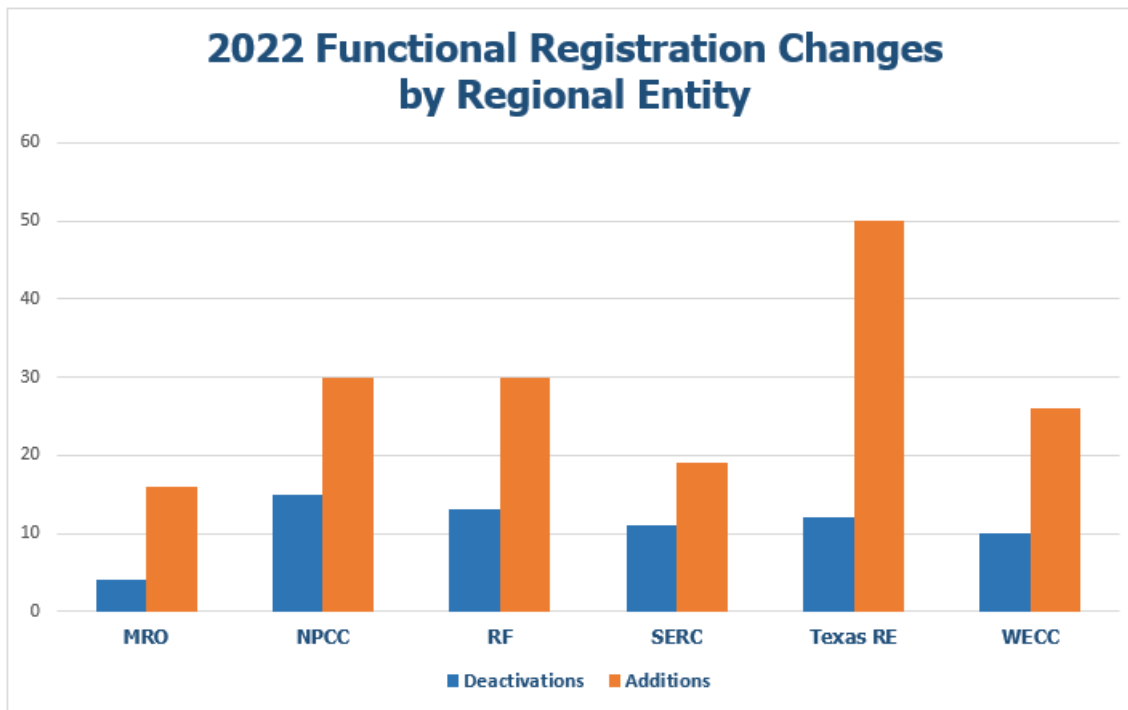


ERO Enterprise has performed Facility Rating-related CMEP activities on nearly all high and medium inherent risk TOs and GOs.



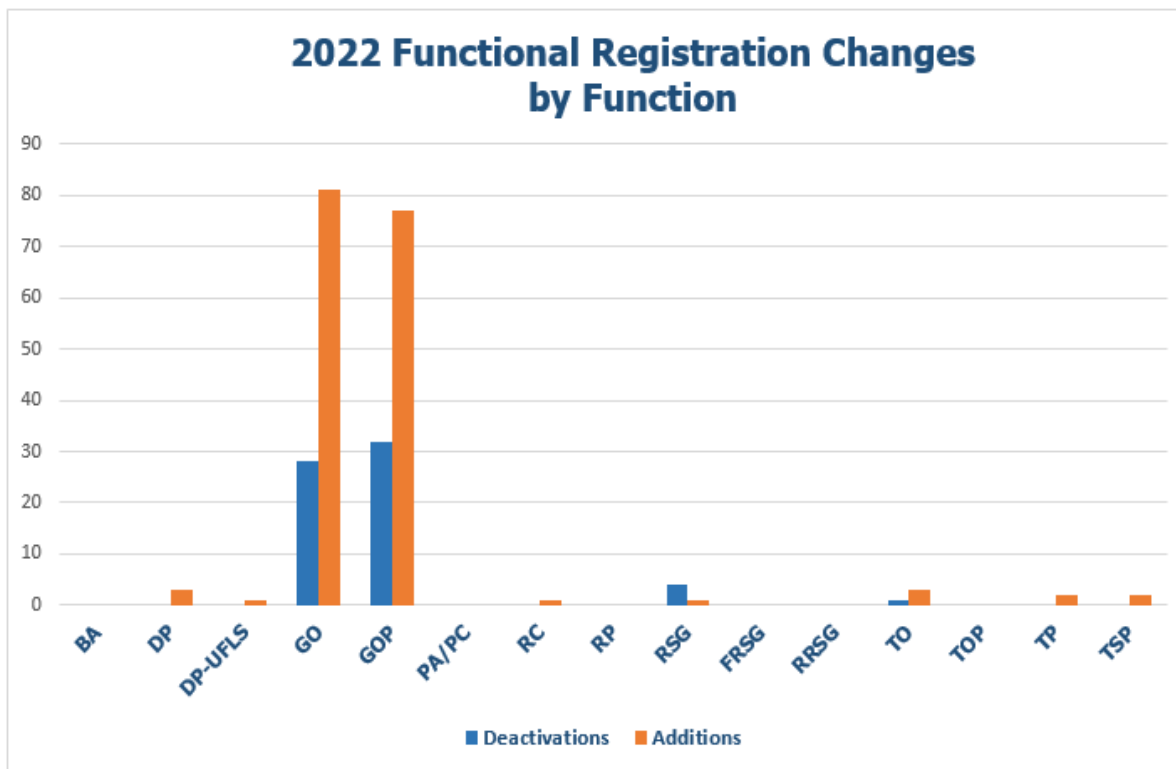
ERO Enterprise continues to use a risk-based approach in resolving Facility Rating noncompliance

Registration Changes



	MRO	NPCC	RF	SERC	Texas RE	WECC
Deactivations	4	15	13	11	12	10
Additions	16	30	30	19	50	26

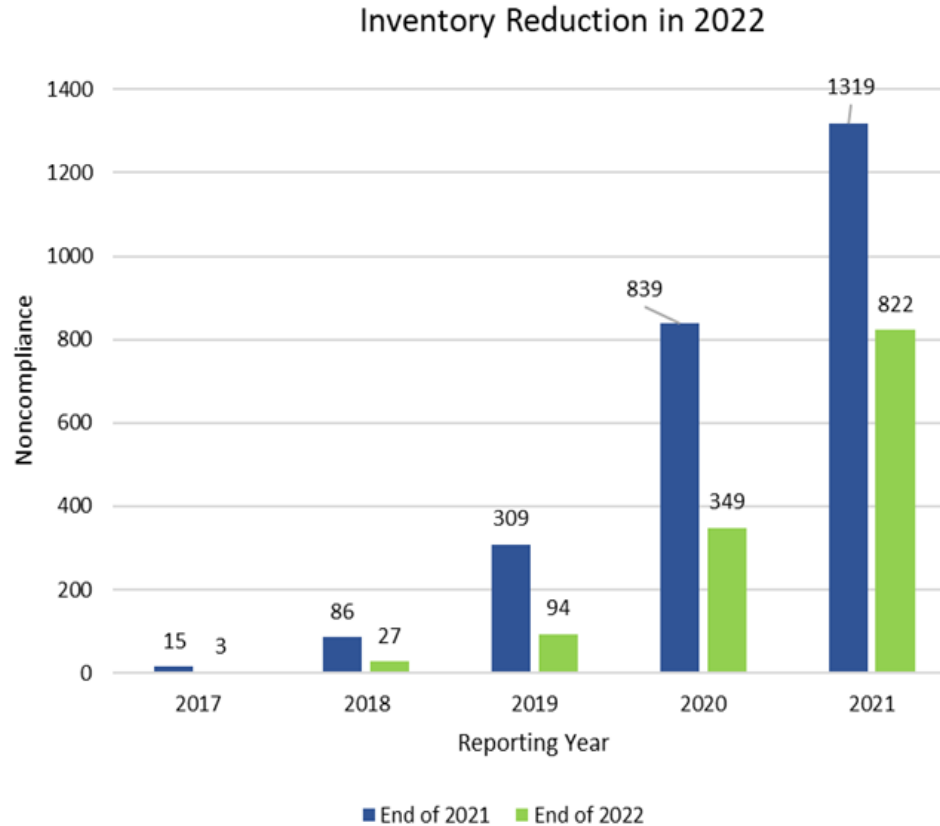
Increasing Registration activity



	DP	DP-UFLS	GO	GOP	RC	RSG	TO	TP	TSP
Deactivations	0	0	28	32	0	4	1	0	0
Additions	3	1	81	77	1	1	3	2	2

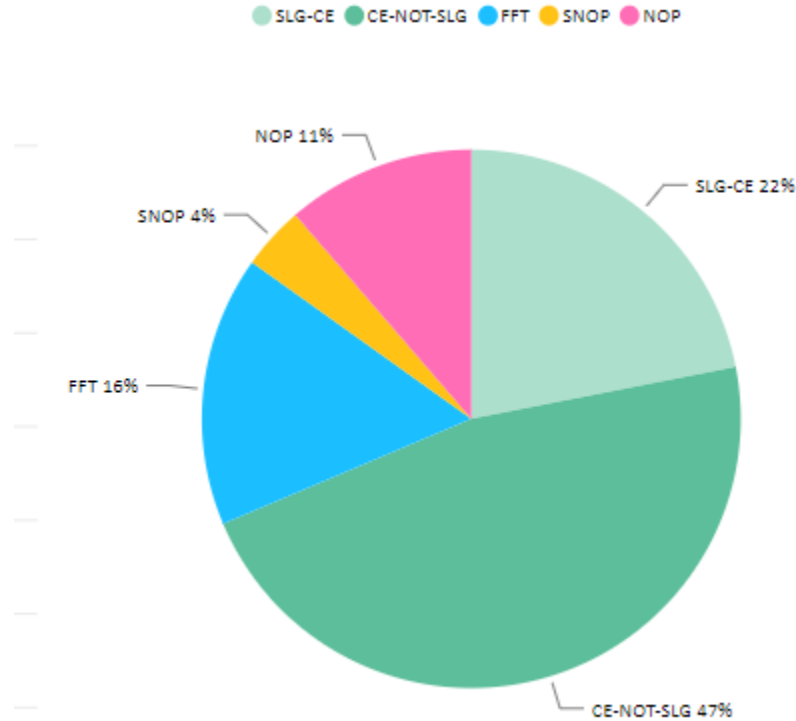
GO and GOP registrations are the changes

Reduction of Older Noncompliance Inventory



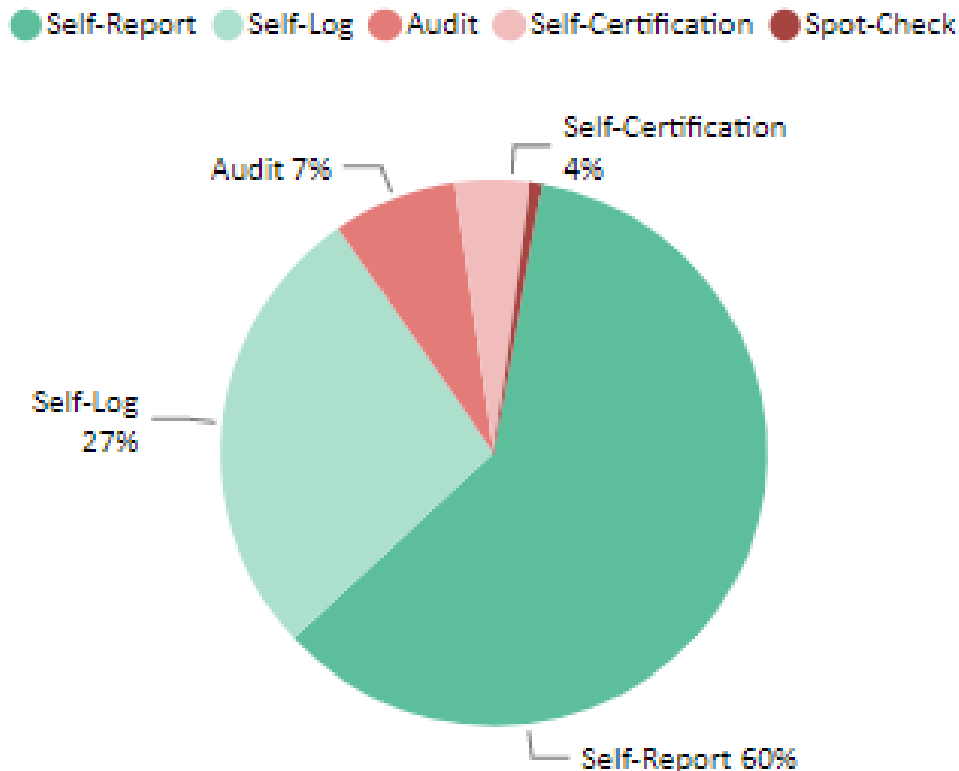
The ERO Enterprise processed nearly 70% of the open noncompliance reported in 2019 and earlier.

2022 Disposition of Noncompliance

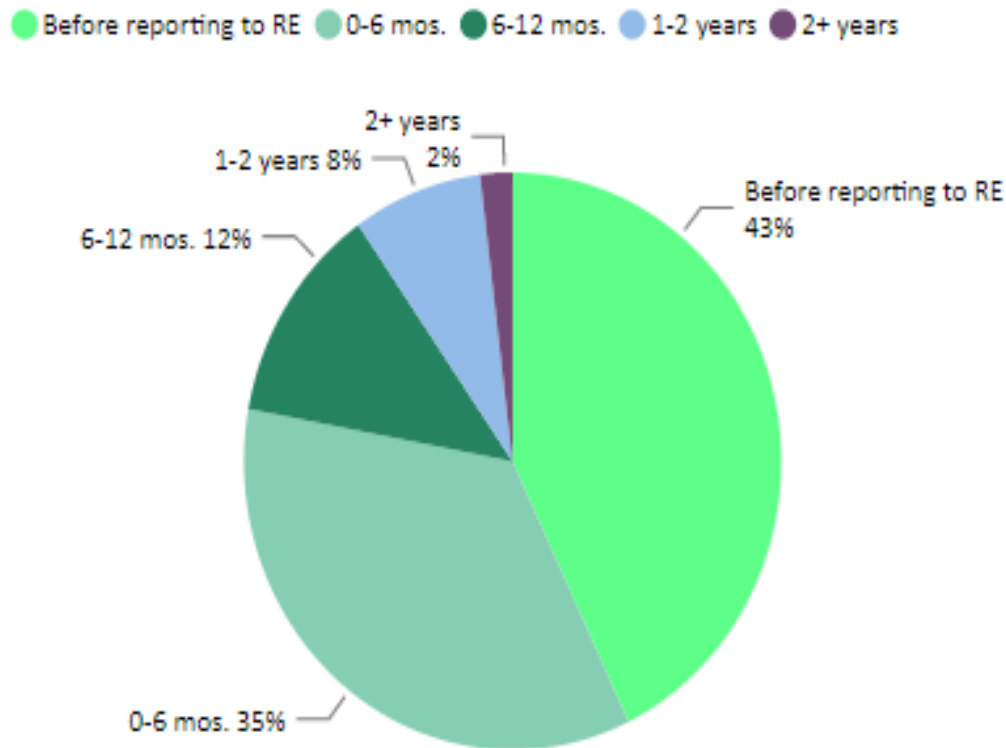


ERO Enterprise continues to take a risk-based approach to noncompliance processing

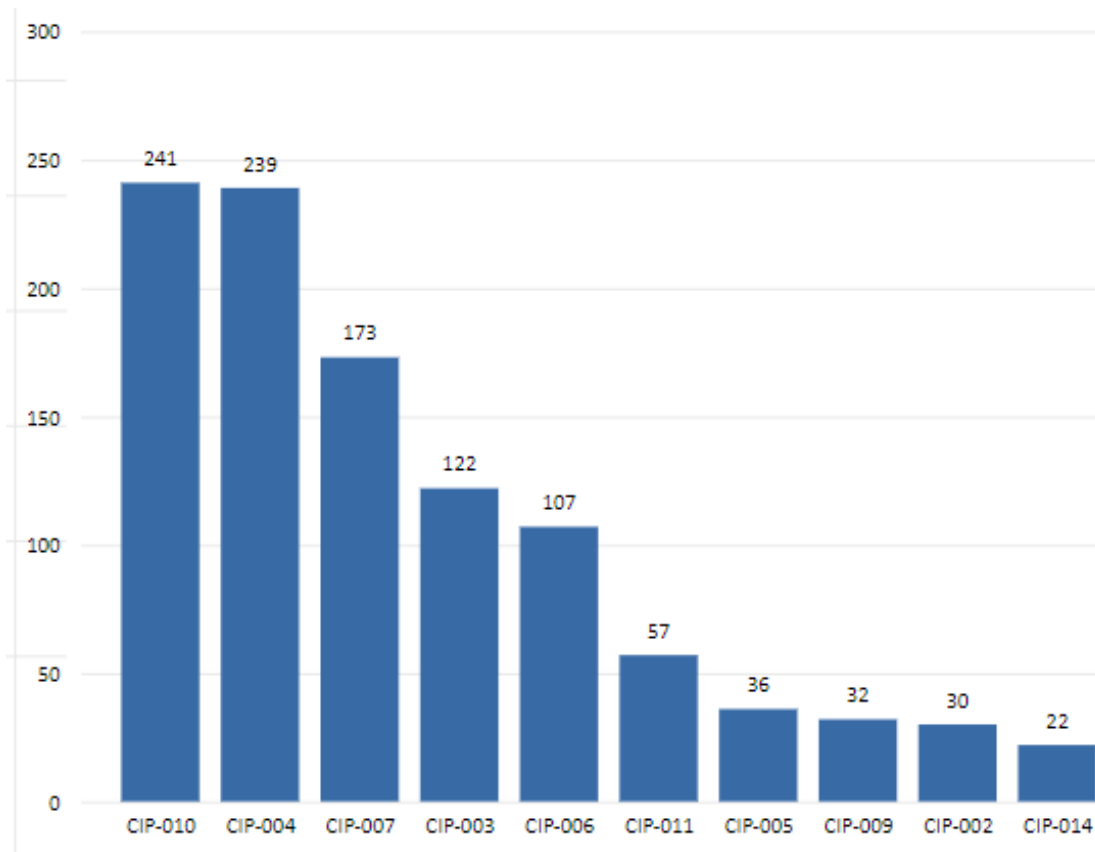
Year in Review



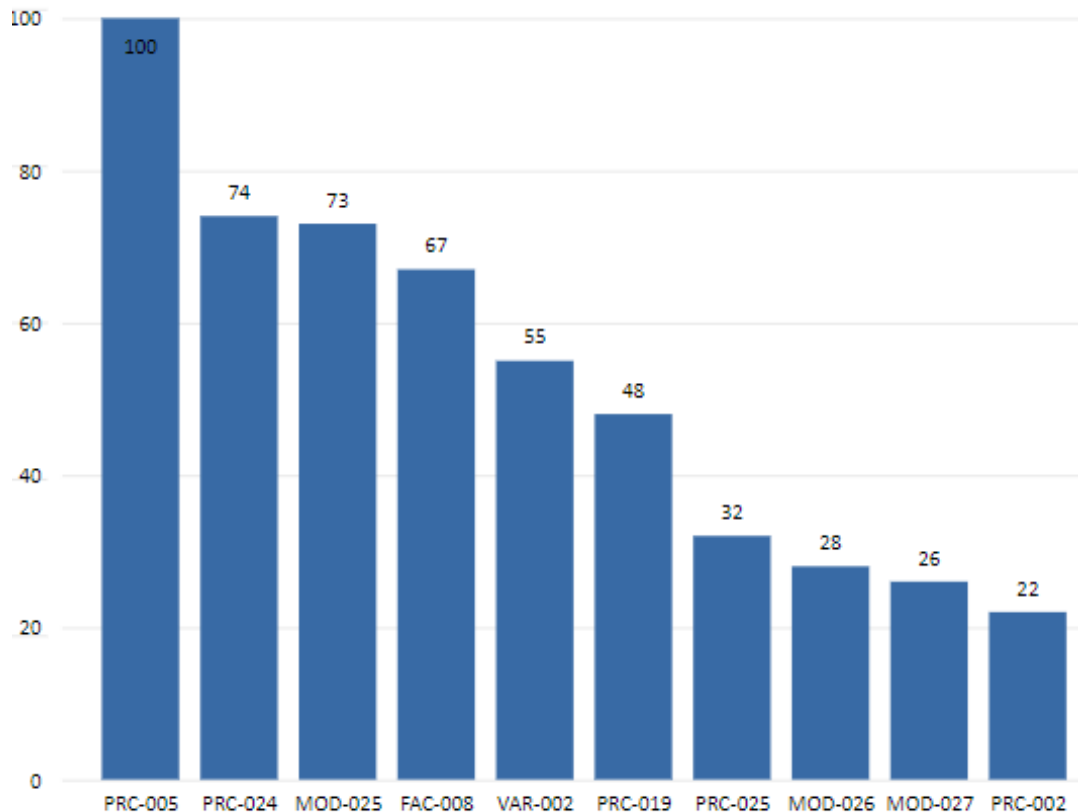
High levels of self-reporting and self-logging speeds mitigation and reduces risk to the BPS



90% of completed mitigation occurs within one year of the noncompliance being reported, limiting ongoing risk to the BPS



The top 3 reported CIP Standards all involve high frequency conduct



Reported O&P noncompliance involves mix of PRC and MOD Standards, Facility Ratings, and Voltage Schedules

- Inverter-based resource (IBR) directive from FERC
- Ensure appropriate registration of various resources
- Address independent audit findings
- Oversight
- Continue with prioritization and delivery of enhancements to Align and SEL
- ERO Enterprise risk management (e.g. IRAs/COPs, risk-based monitoring)
- Continue efforts to reduce older noncompliance inventory and streamline enforcement processing

- Feedback would be appreciated
 - What is helpful?
 - What is unnecessary?
 - What is missing?
- Reach out to James McGrane (james.mcgrane@nerc.net) with any feedback



Questions and Answers