

Meeting Minutes

Project Management and Oversight Subcommittee (PMOS)

July 16, 2024 | 2:30 – 4:30 p.m. Eastern

Webex

Introduction and Chair's Remarks

Chair M. Brytowski called the meeting to order at 2:02 p.m., Eastern. The meeting was announced and publicly posted on the www.nerc.com website. The Chair provided the subcommittee with opening remarks and welcomed members¹ and guests. Attendance was taken at the meeting. See Attachment 1 for those in attendance.

NERC Antitrust Compliance Guidelines, Participant Conduct Policy and Public Announcement

The NERC Antitrust Compliance Guidelines, NERC Participant Conduct Policy, and the Public Announcement were presented and reviewed by J. Snider. The full antitrust guideline, participant conduct policy and public announcement were provided in the agenda package to each member via email and posted on the PMOS webpage.

Consent Agenda and Meeting Minutes

The meeting agenda was reviewed. D. Crane made a motion to approve the meeting minutes from June 11, 2024 PMOS meeting. Claudine Fritz seconded the motion. The motion was approved with no negative votes.

PMOS Related Items

The PMOS action items were reviewed. There were no outstanding action items from the previous meeting.

E. Murphy provided an update from the PMOS Scope Revision Subcommittee, explaining that the team had begun work on a job aid for the Scope document. The intent was to complete the job aid, and then review the scope document and make revisions if needed. M. Brytowski encouraged everyone to review the proposed changes to the scope document, available on the extranet site.

The Order 901 milestone 2 projects were discussed. J. Calderon explained that the Order 901 Milestone 2 projects were due for FERC submittal on November 4th. With the recent ballot for not meeting consensus requirements, a contingency plan was being developed in case ROP 321 would need to be invoked in order to meet the deadline. J. Calderon noted that the consensus process was still the preferred path forward. If the ballots for Milestone 2 projects that open July 22 do not meet consensus requirements, and do not appear to be close to consensus, the 321 options will be presented to the NERC Board during their next meeting in August. This will allow 45 days for a technical conference and industry balloting. M. Brytowski

¹ The PMOS is composed of industry stakeholders where the chair or vice chair must be a member of the Standards Committee (SC) and the SC leadership are non-voting members of the PMOS.

stressed the need for clear, early communication for these instances. J. Calderon added that as consensus process was the preferred option, invoking 321 has only been discussed as a contingency plan in the past 2 weeks.

Project Tracking Spreadsheet Review (High Priority Projects)

2020-02 – Modifications to PRC-024 (Generator Ride-through)

M. Brytowski provided an update, informing the group that the DT had met in the previous week to review comments from the recent 2nd ballot, which had not met approval requirements. The next draft will be posted for ballot on July 22nd.

2021-04b – Modifications to PRC-002-2 (Phase Two)

B. Wu stated that the group met on 7/16/2024 to revise the current draft based on comments received during the Quality Review. The documents would be ready in time for a July 22nd posting. The group had also scheduled two outreach presentations for 7/17/2024.

2023-02 – Performance of IBRs

C. Fritz informed the group that the 2nd ballot for this project had closed July 10th with 34% approval. The group was now meeting to review the comments, with the goal of revising the draft for a 3rd ballot opening 7/22/24. It was recommended that, based on recent history, a third ballot be factored into project planning going forward. A. Oswald confirmed that the projects were trending towards needing three ballots to complete.

2021-01 – Modifications to MOD-025 and PRC-019

K. Rosener explained that the DT was looking for supplemental nominations to expand the roster and would be conducting a review of the comments received on the SAR.

2021-03 – Transmission Owner Control Centers (TOCC)

E. Murphy provided the group with an update, reporting that the DT was looking to ballot in August or September after reviewing comments received on the draft 2 ballot that closed in May.

2022-02 – Modifications to TPL-001-5.1 and MOD-032-1

D. Crane explained that the DT had two meetings scheduled (7/18/24 & 8/5/24) to review comments received.

2022-03 – Energy Assurance with Energy-Constrained Resources

M. Brytowski informed the group that the DT met twice in the past week and had an in-person meeting scheduled for 8/7/24. The group would be working to review the comments received on the most recent ballot, which received 20% affirmative votes.

2023-04 – Modifications to CIP-003

K. Rosener stated that the DT was reviewing comments from the ballot that closed on 7/11/24 and consolidating them into the main themes. It was noted that the ballot results for this project were not posted on the project page yet due to a system error that would be corrected soon.

2023-06 – CIP-014 Risk Assessment Refinement

C. Fritz noted that the most recent ballot had closed on 7/3/24, and the DT had met in-person last week to review comments and prepare the next draft, which would be posted sometime after the high-priority Order 901 projects.

2023-07 – Transmission System Planning Performance Requirements for Extreme Weather

J. Chandler informed the group that the 2nd draft ballot would be opening on 7/16/24. The DT would be holding an industry webinar in late July, and NERC had posted a guidance document to help provide rationale for the new language.

PMOS liaison assignments were reviewed, and PMOS primary and secondary liaisons were assigned to 3 new projects:

2024-01 - Rules of Procedure Definitions Alignment (Generator Owner and Generator Operator): T. Pyle (primary); R. Sporseen (secondary)

2024-02 – Planning Energy Assurance: C. Yeung (primary); J. Chandler (secondary)

2024-03 – Extreme Cold Weather Revisions to EOP-012-2: R. Shu (primary); C. Yeung (secondary)

Other

Next meeting: Tuesday, August 20, 2024, 2:30 - 4:30 p.m., Eastern.

Adjournment

E. Murphy moved to adjourn the meeting, which was seconded by D. Crane. The chair adjourned the meeting at 4:00 p.m., Eastern.

Attachment 1 (July 16, 2024)		
Attendee Name	Company	Member/Observer
Alain Rigaud	NERC	NERC Staff
Alison Oswald	NERC	NERC Staff
Ben Wu	NERC	NERC Staff
Charles Yeung	SPP	Vice Chair
Claudine Fritz	Exelon	Member
Dominique Love	NERC	NERC Staff
Donovan Crane	WECC	Member
Ellese Murphy	Duke Energy	Member
Evan Blackman	Duke Energy	Observer
Gwendolyn Howard	NERC	NERC Staff
Jamie Calderon	NERC	NERC Staff
Jason Chandler	Con Ed	Member
Jason Snider	NERC	Secretary
Jordan Mallory	NERC	NERC Staff
Joshua Phillips	SPP	Observer
Kirk Rosener	CPS Energy	Member
Kristine Martz	EI	Observer
Laura Anderson	NERC	NERC Staff
Mia Wilson	SPP	Observer
Michael Brytowski	Great River Energy	Chair
Mike Johnson	PGE	Observer
Nasheema Santos	NERC	NERC Staff
Peg Abbadini	Power Energy Group	Observer
Rachel Coyne	Texas RE	Observer
Richard Vendetti	FPL	Observer
Ron Sporseen	BPA	Member
Ruida Shu	NPCC	Member
Sarah Habriga	AEP	Member
Terri Pyle	OGE	Member
Todd Bennett	AECI	SC Vice Chair
Wendy Muller	NERC	NERC Staff