

# Implementation Plan

## Project 2015-04 Alignment of Terms

### Revisions to Defined Terms in the NERC Glossary of Terms Used in Reliability Standards

The drafting team proposes modifying the following Glossary of Terms definitions:	
<Term>	<Definition>
Blackstart Resource	A generating unit(s) and its associated set of equipment which has the ability to be started without support from the System or is designed to remain energized without connection to the remainder of the System, with the ability to energize a bus, meeting the Transmission Operator’s restoration plan needs for <del>real</del> <u>Real</u> and <del>reactive</del> <u>Reactive power</u> <del>Power</del> capability, frequency and voltage control, and that has been included in the Transmission Operator’s restoration plan.
Bulk Power System	Bulk- <u>Power</u> System: (A) facilities and control systems necessary for operating an interconnected electric energy transmission network (or any portion thereof); and (B) electric energy from generation facilities needed to maintain transmission system reliability. The term does not include facilities used in the local distribution of electric energy. <u>(In order to remain consistent with the Federal Power Act [16 U.S.C. 824(o) and 18 C.F.R. 39.1], defined terms contained in this narrative are not capitalized.) Note that the terms “Bulk-Power System” or “Bulk Power System” shall have the same meaning.</u>
Cascading	The uncontrolled successive loss of <del>system</del> <u>System elements</u> <del>Elements</del> triggered by an incident at any location. Cascading results in widespread electric service interruption that cannot be restrained from sequentially spreading beyond an area predetermined by studies.
Distribution Provider	Provides and operates the “wires” between the transmission system and the end-use customer. For those end-use customers who are served at transmission voltages, the Transmission Owner also serves as the Distribution Provider. Thus, the Distribution Provider is not defined by a specific voltage, but rather as performing the <del>Distribution</del> <u>distribution</u> function at any voltage.

Element	Any electrical device with terminals that may be connected to other electrical devices such as a generator, transformer, circuit breaker, bus section, or transmission line. An <del>element</del> <u>Element</u> may be comprised of one or more components.
Generator Operator	The entity that operates generating <del>Facility(ies) unit(s)</del> and performs the functions of supplying energy and Interconnected Operations Services.
Generator Owner	Entity that owns and maintains generating <del>Facility(ies)units</del> .
Interchange Authority	The responsible entity that authorizes <del>the</del> implementation of valid and balanced Interchange Schedules between Balancing Authority Areas, and ensures communication of Interchange information for reliability assessment purposes.
Interconnected Operations Service	A service (exclusive of basic energy and <del>transmission-Transmission services</del> <u>Services</u> ) that is required to support the <del>reliable-Reliable operation-Operation</del> of interconnected Bulk Electric Systems.
Interconnection	<u>A geographic area in which the operation of Bulk Power System components is synchronized such that the failure of one or more of such components may adversely affect the ability of the operators of other components within the system to maintain Reliable Operation of the Facilities within their control.</u> When capitalized, any one of the four major electric system networks in North America: Eastern, Western, ERCOT and Quebec.
Load-Serving Entity	Secures energy and <del>transmission-Transmission service</del> <u>Service</u> (and related Interconnected Operations Services) to serve the electrical demand and energy requirements of its end-use customers.
Planning Authority	The responsible entity that coordinates and integrates transmission <del>facility</del> <u>Facilities</u> and service plans, resource plans, and <del>protection-Protection systems</del> <u>Systems</u> .

Point of Receipt	A location that the Transmission Service Provider specifies on its transmission system where an Interchange Transaction enters or a <del>Generator-generator</del> delivers its output.
Reactive Power	The portion of electricity that establishes and sustains the electric and magnetic fields of alternating-current equipment. Reactive <del>power-Power</del> must be supplied to most types of magnetic equipment, such as motors and transformers. It also must supply the reactive losses on transmission facilities. Reactive <del>power-Power</del> is provided by generators, synchronous condensers, or electrostatic equipment such as capacitors and directly influences electric system voltage. It is usually expressed in kilovars (kvar) or megavars (Mvar).
Real Power	The portion of electricity that supplies energy to the <del>loadLoad</del> .
Reliability Coordinator	The entity that is the highest level of authority who is responsible for the <del>reliable-Reliable operation</del> <u>Operation</u> of the Bulk Electric System, has the Wide Area view of the Bulk Electric System, and has the operating tools, processes and procedures, including the authority to prevent or mitigate emergency operating situations in both next-day analysis and real-time operations. The Reliability Coordinator has the purview that is broad enough to enable the calculation of Interconnection Reliability Operating Limits, which may be based on the operating parameters of transmission systems beyond any Transmission Operator's vision.
Reliability Standard	A requirement, approved by the United States Federal Energy Regulatory Commission under <del>this</del> Section 215 of the Federal Power Act, or approved or recognized by an applicable governmental authority in other jurisdictions, to provide for reliable operation [Reliable Operation] of the bulk-power system [Bulk-Power System]. The term includes requirements for the operation of existing bulk-power system [Bulk-Power System] facilities, including cybersecurity protection, and the design of planned additions or modifications to such facilities to the extent necessary to provide for reliable operation [Reliable Operation] of the bulk-power system [Bulk-Power System], but the term does not include any requirement to enlarge such facilities or to construct new transmission capacity or generation capacity. <u>(In order to remain consistent with the Federal Power Act, defined terms contained in this narrative are not capitalized.)</u>

Reliable Operation	Operating the elements of the bulk-power system [Bulk-Power System] within equipment and electric system thermal, voltage, and stability limits so that instability, uncontrolled separation, or cascading failures of such system will not occur as a result of a sudden disturbance, including a cybersecurity incident, or unanticipated failure of system elements. <u>(In order to remain consistent with the Federal Power Act, defined terms contained in this narrative are not capitalized.)</u>
Reserve Sharing Group	A group whose members consist of two or more Balancing Authorities that collectively maintain, allocate, and supply operating reserves required for each Balancing Authority's use in recovering from contingencies within the group. Scheduling energy from an Adjacent Balancing Authority to aid recovery need not constitute reserve sharing provided the transaction is ramped in over a period the supplying party could reasonably be expected to load generation in (e.g., ten minutes). If the transaction is ramped in quicker (e.g., between zero and ten minutes) then, for the purposes of <u>Disturbance-disturbance Control-control Performanceperformance</u> , the <u>Areas-areas</u> become a Reserve Sharing Group.
Resource Planner	The entity that develops a long-term (generally one year and beyond) plan for the resource adequacy of specific loads (customer demand and energy requirements) within a Planning Authority <u>Areaarea</u> .
System Operating Limit	<p>The value (such as MW, MVar, <u>Aamperes</u>, <u>Frequency-frequency</u> or <u>Voltsvolts</u>) that satisfies the most limiting of the prescribed operating criteria for a specified system configuration to ensure operation within acceptable reliability criteria. System Operating Limits are based upon certain operating criteria. These include, but are not limited to:</p> <ul style="list-style-type: none"> <li>• Facility Ratings (<u>Applicable-applicable</u> pre- and post-Contingency <u>equipment-Equipment Ratings</u> or <u>facility-Facility ratingsRatings</u>)</li> <li>• <u>Transient-transient Stability-stability Ratings-ratings</u> (<u>Applicable-applicable</u> pre- and post-Contingency <u>Stability-stability Limitslimits</u>)</li> <li>• <u>Voltage-voltage Stability-stability Ratings-ratings</u> (<u>Applicable-applicable</u> pre- and post-Contingency <u>Voltage-voltage Stabilitystability</u>)</li> <li>• <u>System-system Voltage-voltage Limits-limits</u> (<u>Applicable-applicable</u> pre- and post-Contingency <u>Voltage-voltage Limitslimits</u>)</li> </ul>

Transmission Customer	<p>1. Any eligible customer (or its designated agent) that can or does execute a <del>transmission</del> <u>Transmission service Service</u> agreement or can or does receive <del>transmission</del> <u>Transmission serviceService</u>.</p> <p>2. Any of the following <del>responsible</del> entities: Generator Owner, Load-Serving Entity, or Purchasing-Selling Entity.</p>
Transmission Operator	The entity responsible for the reliability of its “local” transmission system, and that operates or directs the operations of the transmission <del>facilities</del> <u>Facilities</u> .
Transmission Owner	The entity that owns and maintains transmission <del>facilities</del> <u>Facilities</u> .
Transmission Planner	The entity that develops a long-term (generally one year and beyond) plan for the reliability (adequacy) of the interconnected bulk electric transmission systems within its portion of the Planning Authority <del>Area</del> <u>area</u> .
Transmission Service Provider	The entity that administers the transmission tariff and provides Transmission Service to Transmission Customers under applicable <del>transmission</del> <u>Transmission service Service</u> agreements.

### Requested Retirements

- None

### Prerequisite Approvals

It is requested that all proposed changes to the definitions in the NERC Rules of Procedure are approved contemporaneously with the proposed revisions to the Glossary of Terms. Additionally, it is requested that the proposed revisions do not take effect until the first day of the first calendar quarter beyond the date that the definitions are approved by applicable regulatory authorities, but no earlier than 07/01/2016.

## **Background**

The purpose of [Project 2015-04 – Alignment of Terms](#) is to align the defined terms found in the NERC Glossary of Terms found in Reliability Standards and the Rules of Procedure. This project is necessary because currently there are defined terms that appear in both the Glossary and ROP that are inconsistent in substance and form. This causes industry confusion and may lead to inconsistent interpretation or application of the meaning of a term. Consistent definitions will enhance reliability because owners, users and operators of the BES, along with the ERO Enterprise, will have a clear and consistent understanding of the terminology used in the NERC Reliability Standards and ROP. Of the fifty-five (55) cross-over terms, forty (40) contain inconsistencies or differences in the definition narratives. To achieve consistency and alignment of these cross-over terms, the SDT is proposing revisions to twenty-six (26) Glossary terms and sixteen (16) ROP terms.

## **Effective Date**

The definitions shall be added to the NERC Glossary of Terms used in Reliability Standards effective on the first day of the first calendar quarter beyond the date that the definitions are approved by applicable regulatory authorities, but no earlier than 07/01/2016, or in those jurisdictions where regulatory approval is not required, the definitions become effective on the first day of the first calendar quarter beyond the date this standard is approved by the NERC Board of Trustees, but no earlier than 07/01/2016, or as otherwise made effective pursuant to the laws applicable to such governmental authorities.