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Standards Announcement
Initial Ballot Window Open
May 25–June 4, 2009

Now available at: https://standards.nerc.net/CurrentBallots.aspx

Interpretation of MOD-001-1 and MOD-029-1 for the New York Independent System Operator (Project 2009-15)

An initial ballot window for an interpretation of MOD-001-1 — Available Transmission System Capability, Requirements R2 and R8, and MOD-029-1 — Rated System Path Methodology, Requirements R5 and R6, for the New York Independent System Operator (NYISO) is now open **until 8 p.m. EDT on June 4, 2009**.

Project Background

The request asks the following questions:

1. Is the "advisory ATC" used under the NYISO tariff subject to the ATC calculation and recalculation requirements in MOD-001-1 Requirements R2 and R8? If not, is it necessary to document the frequency of "advisory" calculations in the responsible entity's Available Transfer Capability Implementation Document?

2. Could OS_F in MOD-029-1 Requirement R5 and OS_{NF} in MOD-029-1 Requirement R6 be calculated using Transmission Flow Utilization in the determination of ATC?

The request and interpretation can be found on the project page:
http://www.nerc.com/filez/standards/Project2009-15_Interpretation_MOD_NYISO.html

Standards Development Process

The Reliability Standards Development Procedure contains all the procedures governing the standards development process. The success of the NERC standards development process depends on stakeholder participation. We extend our thanks to all those who participate.

For more information or assistance,
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