



NORTH AMERICAN ELECTRIC
RELIABILITY CORPORATION

Standards Announcement

Project 2009-02 Real-time Monitoring and Analysis Capabilities

Informal Comment Period Open

February 16 – April 4, 2011

Now available at: http://www.nerc.com/filez/standards/Project2009-02_Real-Time_Monitoring_Analysis_Capabilities.html

Informal Comment Period Open through 8 p.m. on Monday, April 4, 2011

The Project 2009-02 Real-time Monitoring and Analysis Capabilities Standard Drafting Team has posted for a 45-day informal comment period a White Paper on proposed concepts to support the development of real-time monitoring and analysis standards. The White Paper, along with an unofficial Word version of the comment form, have been posted on the project Web page at http://www.nerc.com/filez/standards/Project2009-02_Real-Time_Monitoring_Analysis_Capabilities.html.

Instructions

Please submit comments using the [electronic form](#).

Next Steps

The drafting team will consider the input received on the concept White Paper as it begins preparing to draft standards.

Project Background

The need for improved visualization capabilities over a wide geographic area has been a recurrent theme in blackout investigations. According to the *Final Report on the August 14, 2003 Blackout in the United States and Canada: Causes and Recommendations*, dated April 2004, a principal cause of the August 2003 blackout was a lack of situational awareness, a result of inadequate reliability tools.

NERC's Operating Committee formed the Real-time Tools Best Practices Task Force (RTBPTF) to evaluate real-time tools and their usage within the industry. The Task Force produced a report "Real-Time Tools Survey Analysis and Recommendations," dated March 13, 2008 that included recommendations for the functionality, performance, and management of real-time tools.

This project addresses recommendations from the August 2003 Blackout Report, the RTBPTF report, and two directives from FERC Order 693.

Standards Process

The [Standard Processes Manual](#) contains all the procedures governing the standards development process. The success of the NERC standards development process depends on stakeholder participation. We extend our thanks to all those who participate.

*For more information or assistance, please contact Monica Benson,
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