

Standard Development Roadmap

This section is maintained by the drafting team during the development of the standard and will be removed when the standard becomes effective.

Development Steps Completed:

1. SAR posted for comment (April 20–May 21, 2007).
2. Revised SAR and response to comments posted.
3. Revised SAR and response to comments approved by SC (June 14, 2007).
4. SDT appointed on (August 18, 2007).
5. Posted first draft of standard for a 30 day comment period June 15 –July 15, 2011
6. Draft 2 of PRC-019-1 was posted for a 45 day concurrent comment and ballot period from February 29 – April 16, 2012.

Proposed Action Plan and Description of Current Draft:

This is the ~~second~~-third draft of the proposed standard including Time Horizons, Data Retention, Violation Risk Factors, and Violation Severity Levels; and is being submitted for a ~~45~~30-day concurrent formal comment period and ~~successive~~initial ballot.

Future Development Plan:

Anticipated Actions	Anticipated Date
1. Develop responses to comments and develop second - <u>third</u> version draft standard.	April - July 2011 – February -2012
2. Post response to comments and conduct a formal 45-day comment period with concurrent initial ballot for the revised standard.	February – March 2012
3. Develop responses to ballot comments.	March – June 2012
4. Post response to comments and conduct successive ballot.	June <u>October</u> - November 2012
5. Develop responses to ballot comments.	June – July <u>December</u> 2012 – January 2013
6. Post responses to comments and conduct recirculation ballot.	August – February 201 <u>3</u>
7. BOT adoption.	March – September 201 <u>3</u>
8. File with regulatory authorities.	April – November 201 <u>3</u>

A. Introduction

1. **Title:** Coordination of Generating Unit or Plant Capabilities, Voltage Regulating Controls, and Protection
2. **Number:** PRC-019-1
3. **Purpose:** To verify coordination of generating unit Facility or synchronous condenser voltage regulating controls, limit functions, equipment capabilities and Protection System settings.
4. **Applicability:**

4.1. Functional Entities

4.1.1 Generator Owner

4.1.2 Transmission Owner that owns synchronous condenser(s)

4.2. Facilities

For the purpose of this standard, the term, “applicable Facility” shall mean any one of the following:

4.2.1 Individual generating unit greater than 20 MVA (gross nameplate rating) directly connected to the ~~bulk power system~~ Bulk Electric System.

4.2.2 Individual synchronous condenser greater than 20 MVA (gross nameplate rating) directly connected to the ~~bulk power system~~ Bulk Electric System.

4.2.3 Generating plant/ Facility consisting of one or more units that are connected to the ~~bulk power system~~ Bulk Electric System at a common bus with total generation greater than 75 MVA (gross aggregate nameplate rating).

4.2.4 Any generator, regardless of size, that is a ~~Blackstart Resource~~ blackstart unit material to and designated as part of a Transmission Operator’s restoration plan.

5. Effective Date:

5.1. In those jurisdictions where regulatory approval is required:

~~5.1.1—By the first day of the first calendar quarter, one calendar year following applicable regulatory approval each Generator Owner and Transmission Owner shall have verified at least 20 percent of its applicable Facilities.~~

~~5.1.25.1.1~~ 5.1.25.1.1 By the first day of the first calendar quarter, two calendar years following applicable regulatory approval each Generator Owner and Transmission Owner shall have verified at least 40 percent of its applicable Facilities.

~~5.1.35.1.2~~ 5.1.35.1.2 By the first day of the first calendar quarter, three calendar years following applicable regulatory approval each Generator Owner and Transmission Owner shall have verified at least 60 percent of its applicable Facilities.

~~5.1.45.1.3~~ By the first day of the first calendar quarter, four calendar years following applicable regulatory approval each Generator Owner and Transmission Owner shall have verified at least 80 percent of its applicable Facilities.

~~5.1.55.1.4~~ By the first day of the first calendar quarter, five calendar years following applicable regulatory approval each Generator Owner and Transmission Owner shall have verified 100 percent of its applicable Facilities.

5.2. In those jurisdictions where regulatory approval is not required:

~~5.2.1~~ ~~By the first day of the first calendar quarter, one calendar year following Board of Trustees approval each Generator Owner and Transmission Owner shall have verified at least 20 percent of its applicable Facilities.~~

~~5.2.25.2.1~~ By the first day of the first calendar quarter, two calendar years following Board of Trustees approval each Generator Owner and Transmission Owner shall have verified at least 40 percent of its applicable Facilities.

~~5.2.35.2.2~~ By the first day of the first calendar quarter, three calendar years following Board of Trustees approval each Generator Owner and Transmission Owner shall have verified at least 60 percent of its applicable Facilities.

~~5.2.45.2.3~~ By the first day of the first calendar quarter, four calendar years following Board of Trustees approval each Generator Owner and Transmission Owner shall have verified at least 80 percent of its applicable Facilities.

~~5.2.55.2.4~~ By the first day of the first calendar quarter, five calendar years following Board of Trustees approval each Generator Owner and Transmission Owner shall have verified 100 percent of its applicable Facilities.

B. Requirements

R1. ~~Each~~ ~~At a maximum of every five calendar years, each~~ Generator Owner and Transmission Owner with applicable Facilities shall coordinate the voltage regulating system controls, (including ~~in~~-service ¹ limiters and protection functions) with the applicable ~~Facility~~ ~~equipment~~ capabilities and ~~settings of the applicable~~ Protection System ~~settings, devices and functions~~. [*Violation Risk Factor: ~~High~~Medium*] [*Time Horizon: Long-term Planning*]

~~1.1. This coordination requires the following steps:~~

¹ Limiters or protection functions that are installed and activated on the generator or synchronous condenser.

~~1.1. Verify the Assuming normal AVR control loop and system steady-state operating conditions, verify the following coordination items for each applicable Facility:~~

~~1.1.1. The in-service limiters are set to operate before the Protection System and of the applicable Facility in order to avoid disconnecting the generator unnecessarily.~~

~~1.1.1.1.2. The applicable in-service Protection System is devices are set to operate before conditions cause, isolate or de-energize equipment, in order to limit the extent of damage to equipment assuming normal AVR control loop and system steady state when operating conditions exceed equipment capabilities or stability limits.~~

~~1.1.2. Check the settings determined in Part 1.1.1 are applied to the in-service equipment.~~

~~R2. Each Generator Owner and Transmission Owner shall verify the existence of the coordination identified in Requirement R1 at least once every five years or within Within 90 calendar days following the identification or implementation of systems, equipment or setting changes that are expected to will affect this the coordination, including but described in Requirement R1, each Generator Owner and Transmission Owner with applicable Facilities shall perform the coordination as described in Requirement R1, These possible systems, equipment or settings changes include, but are not limited to the following [Violation Risk Factor: HighMedium] [Time Horizon: Long-term Planning]:~~

- ~~• Voltage regulating settings or equipment changes~~
- ~~• Protection System settings or component changes~~
- ~~• Generating or synchronous condenser equipment capability changes, or~~
- ~~• Generator or synchronous condenser step-up transformer changes.~~

C. Measures

~~M1. Each Generator Owner and Transmission Owner with applicable Facilities will have evidence, (such as example evidence examples provided in PRC-019 Section G, to show) that its applicable Facility it coordinated the voltage regulating system controls, including in-service ² limiters and Protection System protection functions are coordinated, with the applicable Facility equipment capabilities and settings of the applicable Protection System settings devices and functions as specified in Requirement R1. As applicable, this may include the following:~~

- ~~• In service excitation system and voltage regulating system control, limiters and protection functions~~
- ~~• In service generator or synchronous condenser protection system settings~~
- ~~• Generator or synchronous condenser capabilities, or~~

² Limiters or protection functions that are installed and activated on the generator or synchronous condenser.

~~•—Steady state stability limit.~~

~~M1. The coordination. This evidence should include 1) verifying the in-service limiters are set to operate before the protection and the protection is set to operate before conditions cause damage to equipment assuming normal AVR control loop and system steady state operating conditions, and 2) verifying the desired settings are applied to the in-service equipment.~~ dated documentation that demonstrates the coordination was performed.

M2. Each Generator Owner and Transmission Owner with applicable Facilities will have evidence of the coordination review required by the events listed in Requirement R2. This evidence should include dated documentation that demonstrates the specified intervals in Requirement R2 ~~are have been~~ met.

D. Compliance

1. Compliance Monitoring Process

1.1. Compliance Enforcement Authority

The Regional Entity shall serve as the Compliance enforcement authority unless the applicable entity is owned, operated, or controlled by the Regional Entity. In such cases the ERO or a Regional entity approved by FERC or other applicable governmental authority shall serve as the CEA. ~~Regional Entity~~

1.2. Evidence Retention

The following evidence retention periods identify a period of time an entity is required to retain specific evidence to demonstrate compliance. For instances where the evidence retention specified below is shorter than the time since the last compliance audit, the Compliance Enforcement Authority may ask an entity to provide other evidence to show that it was compliant for the full time period since the last audit.

~~Each Generator Owner and Transmission Owner shall keep data or evidence to show compliance as identified below unless directed by its Compliance Enforcement Authority to retain specific evidence for a longer period of time as part of an investigation:~~

The Generator Owner and Transmission Owner shall retain evidence of compliance with Requirements R1 and R2, Measures M1 and M2 for six years.

If a Generator Owner or Transmission Owner is found non-compliant, ~~the entity~~ shall keep information related to the non-compliance until mitigation is complete and approved ~~found compliant~~ or for the time period specified above, whichever is longer.

The Compliance Enforcement Authority shall keep the last periodic ~~audit records~~ report and all requested and submitted subsequent audit records.

1.3. Compliance Monitoring and Assessment Processes

Compliance Audit

- Self-Certification
- Spot Checking
- Compliance Investigation
- Self-Reporting
- Complaint

1.4. Additional Compliance Information

None

2. Violation Severity Levels

R #	Lower VSL	Moderate VSL	High VSL	Severe VSL
R 1	N/A The Generator Owner or Transmission Owner coordinated equipment capabilities, limiters, and protection specified in Requirement R1 more than 5 calendar years but less than or equal to 5 calendar years plus 4 months after the previous coordination.	N/A The Generator Owner or Transmission Owner coordinated equipment capabilities, limiters, and protection specified in Requirement R1 more than 5 calendar years plus 4 months but less than or equal to 5 calendar years plus 8 months after the previous coordination.	N/A The Generator Owner or Transmission Owner coordinated equipment capabilities, limiters, and protection specified in Requirement R1 more than 5 calendar years plus 8 months but less than or equal to 5 calendar years plus 12 months after the previous coordination.	The Generator Owner or Transmission Owner failed to verify the existence of the coordination <u>coordination</u> equipment capabilities, limiters, and protection specified in Requirement R1 within 5 calendar years plus 12 months after the previous coordination.
R 2	The Generator Owner or Transmission Owner verified the <u>coordinated</u> equipment capabilities, limiters, and protection specified in Requirement R1 more than 90 calendar days but less than or equal to 100 calendar days following the identification or implementation of a change in equipment or settings that affected the coordination. OR	The Generator Owner or Transmission Owner verified the <u>coordinated</u> equipment capabilities, limiters, and protection specified in Requirement R1 more than 100 calendar days but less than or equal to 110 calendar days following the identification or implementation of a change in equipment or settings that affected the coordination. OR	The Generator Owner or Transmission Owner verified the <u>coordinated</u> equipment capabilities, limiters, and protection specified in Requirement R1 more than 110 calendar days but less than or equal to 120 calendar days following the identification or implementation of a change in equipment or settings that affected the coordination. OR	The Generator Owner or Transmission Owner failed to verify the existence of the coordination <u>coordination</u> equipment capabilities, limiters, and protection specified in Requirement R1 within 120 <u>120</u> calendar days following the identification or implementation of a change in equipment or settings that affected the coordination. OR

	The Generator Owner or Transmission Owner verified the coordination specified in Requirement R1 more than 5 years but less than or equal to 5 years and 4 months.	The Generator Owner or Transmission Owner verified the coordination specified in Requirement R1 more than 5 years and 4 months but less than or equal to 5 years and 8 months.	The Generator Owner or Transmission Owner verified the coordination specified in Requirement R1 more than 5 years and 8 months but less than or equal to 6 years.	The Generator Owner or Transmission Owner failed to verify the existence of the coordination specified in Requirement R1 in more than 6 years.
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E. Regional Variances

None.

F. Associated Documents

“Underexcited Operation of Turbo Generators”, AIEE Proceedings T Section 881, Volume 67, 1948, Appendix 1, C. G. Adams and J. B. McClure.

~~Reimert, Donald, „Protective Relaying For Power Generation Systems;”, Boca Raton, FL, Taylor & Francis, 2006, Reimert, Donald~~

~~“Coordination of Generator Protection with Generator Excitation Control and Generator Capability”, a report of Working Group J5 of the IEEE PSRC Rotating Machinery Subcommittee~~

~~“IEEE C37.102-2006 IEEE Guide for AC Generator Protection”~~

Version History

Version	Date	Action	Change Tracking

G. Reference

Examples of Coordination

The evidence of coordination associated with Requirement R1 may be in the form of:

- P-Q Diagram (Example in Attachment 1), or
- R-X Diagram (Example in Attachment 2), or
- Inverse Time Diagram (Example in Attachment 3) or,
- Equivalent tables or other evidence

This evidence should include the equipment capabilities and the operating region for the limiters and protection functions

Equipment limits, types of limiters and protection functions which could be coordinated include (but are not limited to):

- Field over-excitation limiter and associated protection functions.
- Inverter over current limit and associated protection functions.
- Field under-excitation limiter and associated protection functions.
- Generator or synchronous condenser reactive capabilities.
- Volts per hertz limiter and associated protection functions.
- Stator over-voltage protection system settings.
- Generator and transformer volts per hertz capability.
- Time vs. field current or time vs. stator current.
- Converter over-temperature limiter and associated protection function.

NOTE: This listing is for reference only. This standard does not require the installation or activation of any of the above limiter or protection functions.

For ~~the coordination required by this standard example~~, the Steady State Stability Limit (SSSL) is the limit to synchronous stability in the under-excited region with fixed field current.

On a P-Q diagram using X_d as the direct axis saturated synchronous reactance of the generator, X_s as the equivalent reactance between the generator terminals and the “infinite bus” including the reactance of the generator step-up transformer and V_g as the generator terminal voltage (all values in per-unit), the SSSL can be calculated as an arc with the center on the Q axis with the magnitude of the center and radius described by the following equations

$$C = V_g^2/2*(1/X_s-1/X_d)$$

$$R = V_g^2/2*(1/X_s+1/X_d)$$

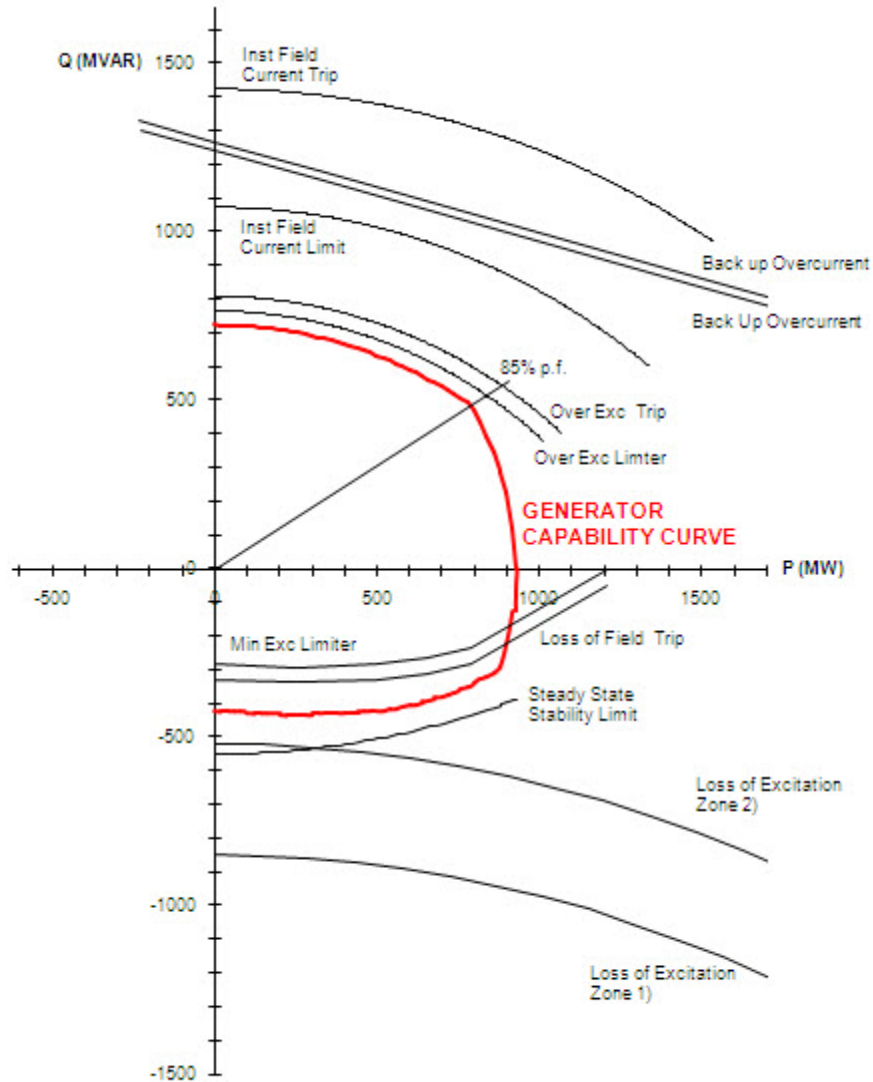
On an R-X diagram using X_d as the direct axis saturated synchronous reactance of the generator, and X_s as the equivalent reactance between the generator terminals and the “infinite bus” including the reactance of the generator step-up transformer the SSSL

is an arc with the center on the X axis with the center and radius described by the following equations:

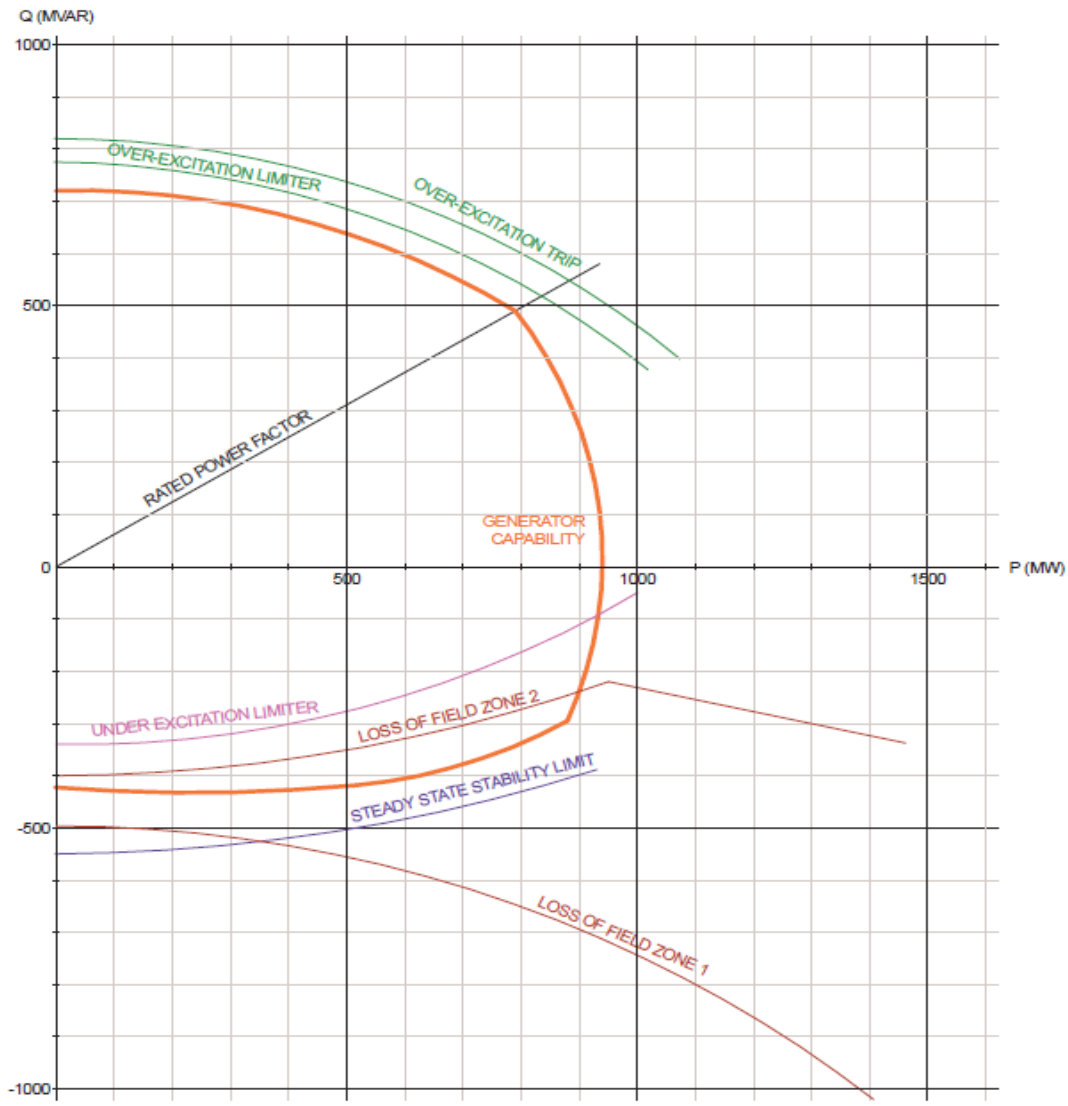
$$C = (X_d - X_s)/2$$

$$R = (X_d + X_s)/2$$

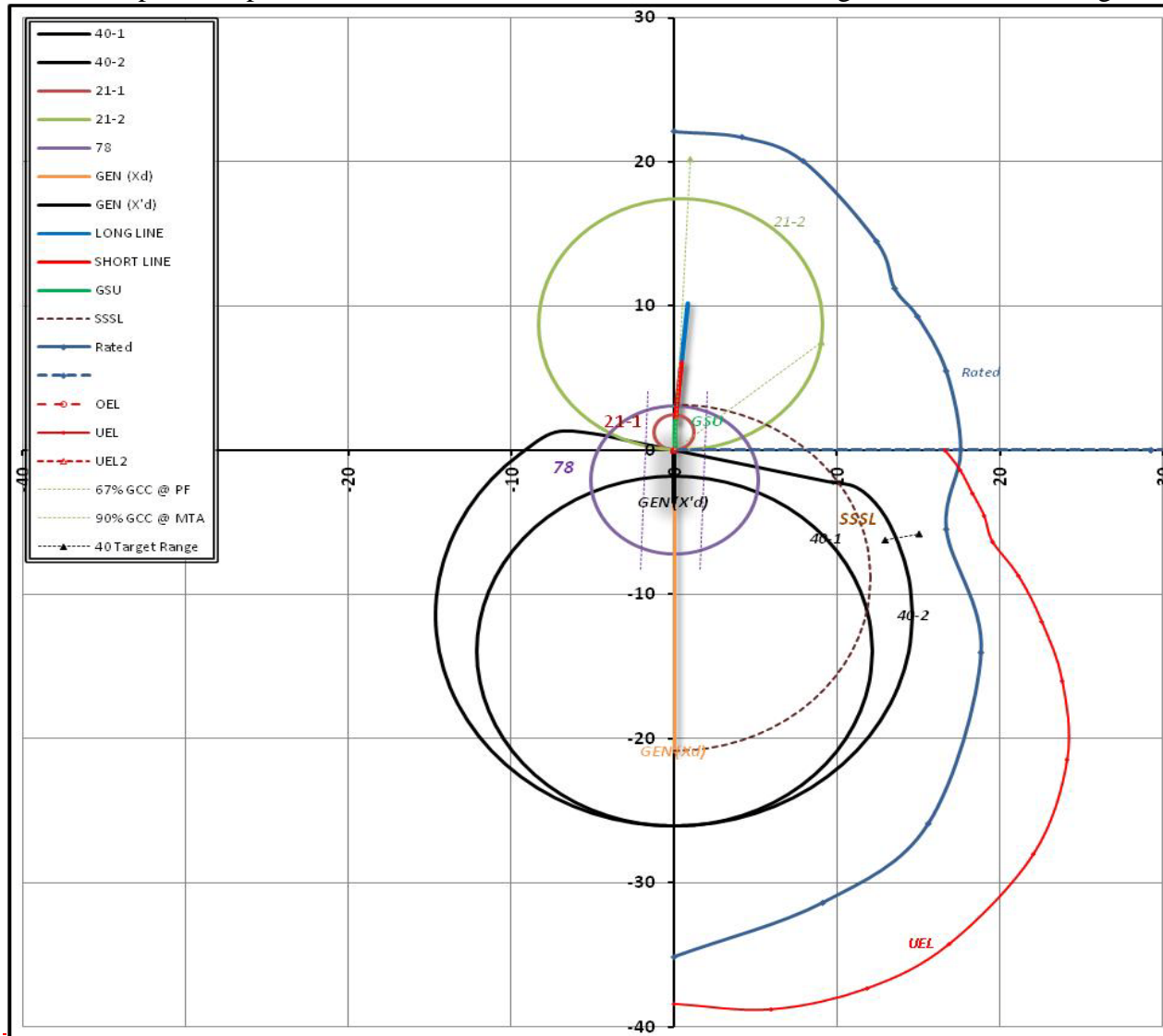
Attachment 1 – Example of Capabilities, Limiters and Protection on a P-Q Diagram at nominal voltage and frequency

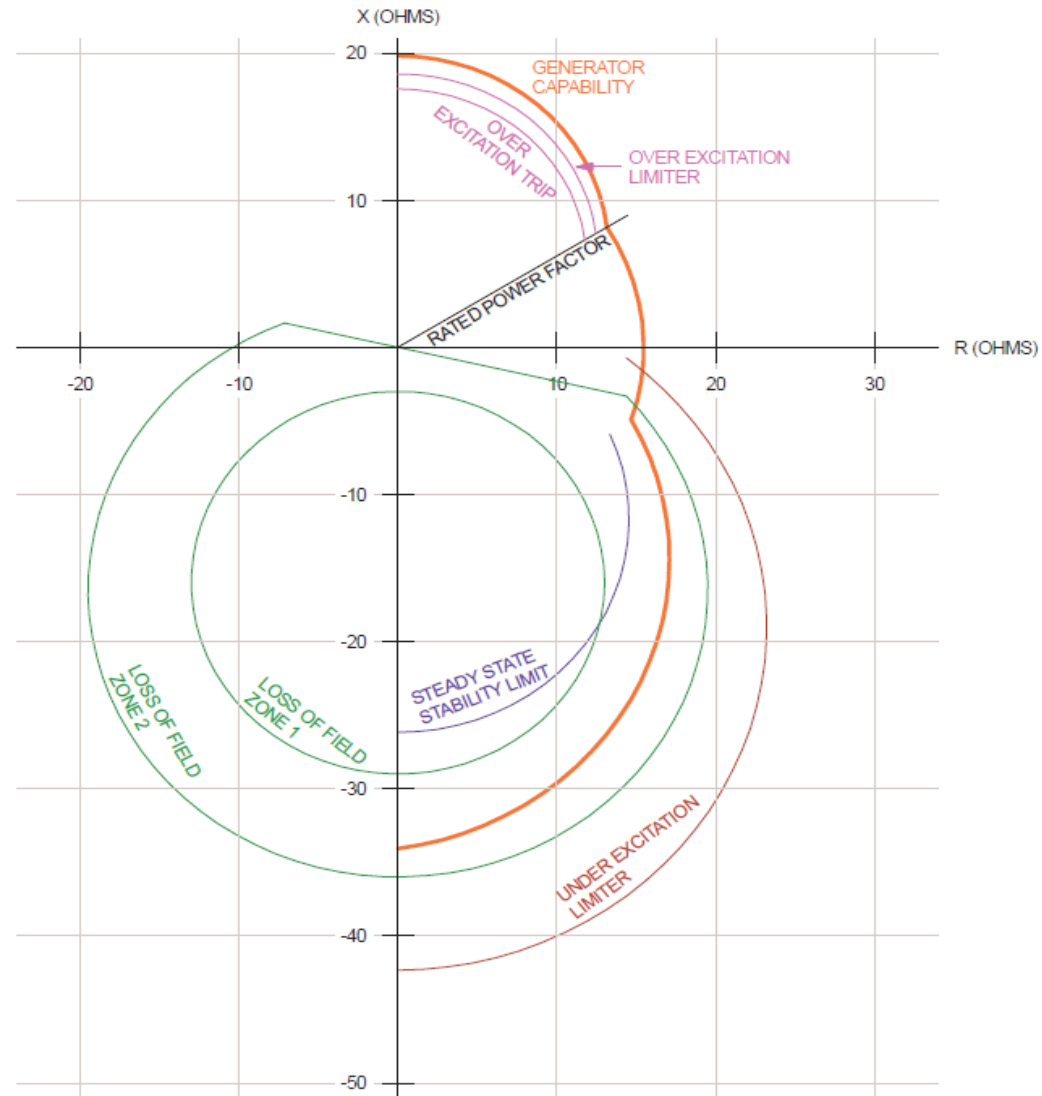


Example of Generator Capability Curve with Protection Elements Visible



Attachment 2 – Example of Capabilities, Limiters, and Protection on an R-X Diagram at nominal voltage and frequency





Attachment 3 - Example of Capabilities, Limiters, and Protection on an Inverse Time Characteristic Plot

