

## Standards Announcement

Comment Period Open

April 7–May 7, 2009

Now available at: [http://www.nerc.com/filez/standards/Real-time\\_Operations\\_Project\\_2007-03.html](http://www.nerc.com/filez/standards/Real-time_Operations_Project_2007-03.html)

### Project Name:

2007-03 — Real-time Operations Standards

### Due Date and Submittal Information:

The comment period is open **until 8 p.m. EDT on May 7, 2009**. Please use this [electronic form](#) to submit comments. If you experience any difficulties in using the electronic form, please contact Lauren Koller at [Lauren.Koller@nerc.net](mailto:Lauren.Koller@nerc.net). An off-line, unofficial copy of the comment form is posted on the project page: [http://www.nerc.com/filez/standards/Real-time\\_Operations\\_Project\\_2007-03.html](http://www.nerc.com/filez/standards/Real-time_Operations_Project_2007-03.html)

### Content for Comment Period:

The Real-time Operations Standards Drafting Team is seeking comments on its second drafts of the following proposed standards:

- TOP-001-2 — Reliability Responsibilities and Authorities
- TOP-002-3 — Normal Operations Planning
- TOP-003-1 — Planned Outage Coordination
- TOP-004-3 — Transmission Operations
- TOP-008-1 — Response to Transmission Violations

The drafting team revised purpose statements, requirements, measures, data retention, and VSLs. In addition, two bullets were added to TOP-003-1, Requirement R1.1 to address directives in FERC Order 693. The team deleted the definition of “Simulated Contingencies,” as stakeholders indicated the definition is not needed.

### Other Materials Posted:

- A revised implementation plan
- The drafting team’s consideration of industry comments received during the first comment period

### Project Background:

The drafting team has attempted to eliminate redundancy in the Transmission Operations (TOP) family of standards. As part of this process, the drafting team has made an effort to reorganize the standards and requirements in a more logical manner. In addition, the drafting team has

supplied a complete set of Violation Risk Factors, Time Horizons, Measures, and Compliance elements including Violation Severity Levels. An Implementation Plan has been provided to show the timeframe for compliance.

### **Applicability of Standards in Project:**

- Transmission Operator
- Transmission Owner
- Balancing Authority
- Generator Owner
- Generator Operator
- Interchange Authority
- Load-Serving Entity
- Distribution Provider

### **Standards Development Process**

The [Reliability Standards Development Procedure](#) contains all the procedures governing the standards development process. The success of the NERC standards development process depends on stakeholder participation. We extend our thanks to all those who participate.

*For more information or assistance,  
please contact Shaun Streeter at [shaun.streeter@nerc.net](mailto:shaun.streeter@nerc.net) or at 609.452.8060.*

