

Implementation Plan for Standard MOD-030-1; ATC/TTC/AFC and CBM/TRM Revisions (Project 2006-07)

Summary

As part of compliance with FERC Order 890, the NERC ATC, TTC, CBM, & TRM Standards Drafting Team has prepared the following standard:

- MOD-030-1, which describes the Flowgate methodology (previously referred to as the Flowgate Network Response ATC methodology) for determining ATC.

Prerequisite Approvals

There are no other reliability standards or Standard Authorization Requests (SARs), approved, that must be implemented before this standard can be implemented.

Modified Standards

This standard incorporates the following requirements from FAC-012-1:

- R1 (Documentation of the Transfer Capability Methodology)
- R2, R3 (Communication of the Transfer Capability Methodology to appropriate entities).
- R4 (responding to comments by interested parties regarding the Transfer Capability Methodology) is being addressed by the North American Energy Standards Board.

As such, FAC-012 is no longer needed and is being retired.

This standard incorporates the following requirements from FAC-013-1:

- R1 (Calculation of the Transfer Capabilities)
- R2 (Communication of the Transfer Capabilities to appropriate entities).

As such, FAC-013-1 is no longer needed and is being retired.

Compliance with Standards

Once this standard becomes effective, the responsible entities identified in the applicability section of the standard must comply with the requirements. These include:

Proposed Standard	Transmission Operator	Transmission Planner	Transmission Service Provider	Balancing Authorities	Purchasing Selling Entities	Load-Serving Entities
MOD-030-1	■		■			

Proposed Effective Date

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All requirements in the standard should become effective on the first day of the first calendar quarter that is twelve months beyond the date MOD-001-1, MOD-028-1, MOD-029-1, and MOD-030-1 are approved by applicable regulatory authorities, or in those jurisdictions where regulatory approval is not required, the Reliability Standard becomes effective on the first day of the first calendar quarter that is twelve months beyond the date MOD-001-1, MOD-028-1, MOD-029-1, and MOD-030-1 are approved by the NERC Board of Trustees. This 12-month time period is to allow entities to implement the standard (including the procurement of any new hardware or software required) and to test those implementations thoroughly.