

Standards Announcement Final Ballot Results

Now available at: <https://standards.nerc.net/Ballots.aspx>

Revisions to System Restoration from Blackstart Resources Standards (Project 2006-03)

The ballot pool approved the standards revisions. The revised standards will be submitted to the NERC Board of Trustees for adoption.

The recirculation ballot for revisions to the following proposed standards ended May 18, 2009:

- EOP-001-2 — Emergency Operations Plan
- EOP-005-2 — System Restoration Plans
- EOP-006-2 — Reliability Coordination — System Restoration

The final ballot results are shown below. The [Ballot Results](#) Web page provides a link to the detailed results.

Quorum: 92.08%
Approval: 75.39%

Ballot Criteria

Approval requires both:

- A quorum, which is established by at least 75% of the members of the ballot pool for submitting either an affirmative vote, a negative vote, or an abstention; and
- A two-thirds majority of the weighted segment votes cast must be affirmative. The number of votes cast is the sum of affirmative and negative votes, excluding abstentions and nonresponses.

Project Background

The proposed revisions update and move requirements from four standards into two standards, result in a change to EOP-001-1, and result in two changes to the NERC Glossary of Terms:

Existing Approved Standards & Definitions	Proposed Revised Standards & Definitions
EOP-001-1 — Emergency Operations Plan	EOP-001-2 — Emergency Operations Plan (Retire Requirement R2.4 of EOP-001-1)
EOP-005-1 — System Restoration Plans	EOP-005-2 — System Restoration from Blackstart Resources

EOP-006-1 — Reliability Coordination — System Restoration	EOP-006-2 — System Restoration — Coordination
EOP-007-0 — Establish, Maintain, and Document a Regional Blackstart Capability Plan	(merged into EOP-005-2 and EOP-006-2)
EOP-009-0 — Documentation of Blackstart Generating Unit Test Results	(merged into EOP-005-2 and EOP-006-2)
Blackstart Capability Plan	Retire definition
	Blackstart Resource (new definition)

This project involves upgrading the overall quality of the standards, eliminating some gaps in the requirements, eliminating some ambiguity, and eliminating some “fill-in-the-blank” components. Stakeholder comments and FERC Order 693 were considered as the drafting team completed its drafts. The proposed standards include many significant changes, including re-assignment of requirements that had been assigned to the Regional Reliability Organization, identification of the specific elements that must be contained in a system restoration plan, and the introduction of a new term — “Blackstart Resource” — along with a recommendation to retire the term “Blackstart Capability Plan.”

An implementation plan — which summarizes proposed changes to the NERC Glossary of Terms as a result of EOP-005-2, proposed effective dates, and impact to existing standards — has been posted with the standards.

Project page: http://www.nerc.com/filez/standards/System_Restoration_Blackstart.html

Applicability of Standards in Project

- Reliability Coordinator
- Transmission Operator
- Generator Operator
- Transmission Owner
- Distribution Provider

Standards Development Process

The [Reliability Standards Development Procedure](#) contains all the procedures governing the standards development process. The success of the NERC standards development process depends on stakeholder participation. We extend our thanks to all those who participate.

*For more information or assistance,
please contact Shaun Streeter at shaun.streeter@nerc.net or at 609.452.8060.*

