

## Standards Announcement

### Project 2012-INT-02 - Interpretation of TPL-003 and TPL-004 for System Protection and Control Subcommittee

#### Recirculation Ballot Results

#### [Now Available](#)

A recirculation ballot for the interpretation of **TPL-003-0a** – System Performance Following Loss of Two or More Bulk Electric System Elements (Category C) and **TPL-004-0** – System Performance Following Extreme Events Results in the Loss of Two or More Bulk Electric System Elements (Category D) concluded at **8 p.m. Eastern on Thursday, January 31, 2013**.

Voting statistics are listed below, and the [Ballot Results](#) page provides a link to the detailed results.

Approval
Quorum: 85.67%
Approval: 77.61%

#### Next Steps

The interpretation will be presented to the Board of Trustees for adoption and then filed with the appropriate regulatory authorities.

#### Background

Order No. 754, issued September 15, 2011, was the Final Rule approving the Interpretation of TPL-002-0a for PacifiCorp ([Project 2009-14](#)) regarding requirement R1.3.10. In addition to the approval, the Commission expressed a concern (Para 19 and 20) about single point of failure of protection systems and issued NERC a directive for further investigation. This request for interpretation submitted by the System Protection and Control Subcommittee (SPCS) is one of three approaches aimed to address the concern. The SPCS is seeking clarification in two areas in TPL-003-0a (Category C) and TPL-004-0 (Category D). The first regarding the comprehensive study of system performance relating to Table 1's, Category C and D contingency of a "(stuck breaker or protection system failure)." Second, to what extent does the description in the standards' Table 1, footnote (e) require an entity to model a single point of failure of a protection system component that may prevent correct operation of a protection system.

Additional information can be found on the [project page](#).

## Standards Development Process

The [Standards Processes Manual](#) contains all the procedures governing the standards development process. The success of the NERC standards development process depends on stakeholder participation. We extend our thanks to all those who participate.

*For more information or assistance, please contact Monica Benson,  
Standards Development Administrator, at [monica.benson@nerc.net](mailto:monica.benson@nerc.net) or at 404-446-2560.*

North American Electric Reliability Corporation  
3353 Peachtree Rd, NE  
Suite 600, North Tower  
Atlanta, GA 30326  
404-446-2560 | [www.nerc.com](http://www.nerc.com)